

RECEIVED  
KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL  
RECEIVED  
Form ACO-1  
September 1999  
KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION  
WICHITA, KS

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

8-10-05

Operator: License # 4058  
Name: American Warrior, Inc.  
Address: P. O. Box 399  
City/State/Zip: Garden City, KS 67846  
Purchaser:  
Operator Contact Person: Cecil O'Brate  
Phone: (620) 275-9231  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Steve Murphy

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KCC

REC 09 25

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No.  
 Dual Completion  Docket No.  
 Other (SWD or Enhr.?)  Docket No.

8-10-05 8-17-05 Not Completed Yet  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 095-21,979-DD-00  
County: Kingman County, KS  
C S/2 NE Sec. 2 Twp. 27 S. R. 7  East  West  
2060 feet from S / (N) (circle one) Line of Section  
1420 feet from (E) W (circle one) Line of Section

CONSERVATION DIVISION  
WICHITA, KS

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Robert Young Well #: 1-2  
Field Name:

Producing Formation: Arbuckle  
Elevation: Ground: 1740' Kelly Bushing: 1748'  
Total Depth: 4215' Plug Back Total Depth: 4170'  
Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan *AKI NHM 11-5-07*  
(Data must be collected from the Reserve Pit)  
Chloride content 11,000 ppm Fluid volume 320 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License No.:  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.:

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*  
Title: Compliance Coordinator Date: 12-9-05  
Subscribed and sworn to before me this *9<sup>th</sup>* day of *DECEMBER*, 20 *05*.  
Notary Public: *[Signature]*  
Date Commission Expires: *09-12-09*

ERICA KUHLMIEIER  
Notary Public - State of Kansas  
My Appt. Expires 09-12-09

KCC Office Use ONLY  
*YES* Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received  
Geologist Report Received  
UIC Distribution

J

X

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Side Two

ORIGINAL

Operator Name: American Warrior, Inc. Lease Name: Robert Young Well #: 1-2
Sec. 2 Twp. 27 S. R. 7 [ ] East [x] West County: Kingman County, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [x] Yes [ ] No (Attach Additional Sheets)

Samples Sent to Geological Survey [ ] Yes [x] No

Cores Taken [ ] Yes [x] No

Electric Log Run [x] Yes [ ] No (Submit Copy)

List All E. Logs Run:

Borehole Compensated Sonic Log, Sonic Cement Bond Log, Dual Compensated Porosity Log, Microresistivity Log, Dual Induction Log, Dual Compensated Porosity Log,

[x] Log Formation (Top), Depth and Datum [ ] Sample

Table with 3 columns: Name, Top, Datum. Rows include Heebner (2855, -1308), Iatan (3052, 1505), Lansing (3072, 1525), Mississippian (3808, -2261), Kinderhook (3982, -2435), Viola (4139, -2592), Simpson (4169, -2622).

CASING RECORD [x] New [ ] Used. Report all strings set-conductor, surface, intermediate, production, etc. Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD. Table with 5 columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type. Specify Footage of Each Interval Perforated. Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used). Depth. Includes handwritten 'KCC' and 'CONFIDENTIAL'.

TUBING RECORD. Size, Set At, Packer At, Liner Run [ ] Yes [ ] No.

Date of First, Resumerd Production, SWD or Enhr. Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)

Estimated Production Per 24 Hours. Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas [ ] Vented [ ] Sold [ ] Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled [ ] Other (Specify) Production Interval



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KANSAS CORPORATION COMMISSION

DEC 12 2005

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copy

CONSERVATION DIVISION  
WICHITA, KS

SALES OFFICE:  
100 S. Main  
Suite #607  
Wichita KS 67202  
(316) 262-3699  
(316) 262-5799 FAX

SALES & SERVICE OFFICE:  
10244 NE Hiway 61  
P.O. Box 8613  
Pratt, KS 67124-8613  
(620) 672-1201  
(620) 672-5383 FAX

SALES & SERVICE OFFICE:  
1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, KS 67905-0129  
(620) 624-2277  
(620) 624-2280 FAX

## Invoice

<b>Bill to:</b> AMERICAN WARRIOR, INC. P.O. Box 399 Garden City, KS 67846	370000	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		508102	8/22/05	10908	8/18/05
	<b>Service Description</b>				
	Cement				
		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
		Robert Young	1-2	New Well	
		<b>AFE</b>	<b>Purchase Order</b>	<b>Terms</b>	
				Net 30	
<b>CustomerRep</b>	<b>Treater</b>				
	M. McGuire				

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	150	\$14.75	\$2,212.50 (T)
D203	60/40 POZ (COMMON)	SK	25	\$9.33	\$233.25 (T)
C221	SALT (Fine)	GAL	704	\$0.25	\$176.00 (T)
C243	DEFOAMER	LB	29	\$3.45	\$100.05 (T)
C244	CEMENT FRICTION REDUCER	LB	43	\$4.75	\$204.25 (T)
C312	GAS BLOCK	LB	106	\$5.15	\$545.90 (T)
C321	GILSONITE	LB	750	\$0.60	\$450.00 (T)
C302	MUD FLUSH	GAL	800	\$0.86	\$688.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	6	\$74.20	\$445.20 (T)
F121	BASKET, 5 1/2"	EA	1	\$237.50	\$237.50 (T)
F143	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$75.00	\$75.00 (T)
F191	GUIDE SHOE-REGULAR, 5 1/2"	EA	1	\$186.65	\$186.65 (T)
F231	FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2"	EA	1	\$175.00	\$175.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$4.00	\$180.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.50	\$112.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	367	\$1.60	\$587.20
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

**Sub Total:** \$8,885.50

**Discount:** \$1,955.12

**Discount Sub Total:** \$6,930.38

**Kingman County & State Tax Rate: 5.30% Taxes:** \$236.84

**(T) Taxable Item Total:** \$7,167.22

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



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**FIELD ORDER** 10908 ✓

INVOICE NO.	Subject to Correction		
Date 8-18-05	Lease ROBERT YOUNG	Well # 1-2	Legal 2-275-74
Customer ID	County KINGMAN	State KS	Station PRATT
Depth		Formation	Shoe Joint 15.07
Casing 5'12		Casing Depth 4214	TD 4215
Job Type LONGSTRIKE 5'12 NW		Treater M M WIRE	

CHARGE

AMERICAN WARRIOR RECEIVED  
KANSAS CORPORATION COMMISSION  
DEC 12 2005

AFE Number CONSERVATION DIVISION  
WICHITA, KS

Materials Received by X *[Signature]*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	150 SK	AA 2	-			
D203	25 SK	60/40 P02	-			
C221	704 lb	SALT	-			
C243	29 lb	DEFOAMER	-			
C244	43 lb	CEMENT FRICTION REDUCER	-			
C312	106 lb	GAS BLOK	-			
C321	750 lb	GILSONITE	-			
C302	800 GAL	MUD FLUSH	=			
F101	6	TURBOIZERS 5'12	-			
F121	1	BASKET 5'12	-			
F143	1	TOP RUBBER PLUG 5'12	-			
F191	1	GUIDE SHOES REGULAR 5'12	-			
F231	1	FLAPPER TYPE INSERT FROM WAVE 5'12	-			
E100	45 MI	HEAVY VEHICLE MILEAGE				
E101	45 MI	PICKUP MILEAGE				
E104	367 TM	PROPANE & BULK DELIVERY PTM				
E107	175 SK	CEMENT SERVICE CHARGE				
R209	1	CASING CEMENT PUMPER 4001-5000'				
R701	1	CEMENT HEAD RENTAL				
		DISCOUNTED PRICE		\$6930.38		
		+ TAX'S				
		THANK YOU				

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TREATMENT REPORT



Customer ID		Date	
Customer AMERICAN WARRIORS		8-18-05	
Lease ROBERT YOUNG		Lease No.	Well # 1-2
Field Order # 10908	Station PRATT	Casing 5 1/2	Depth 4214
Type Job LONG STRIKE 5 1/2		Formation	Legal Description 2-275-7U
		County KINGMAN	State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESIP		
Casing Size 5 1/2	Tubing Size	Shots/Ft 136	5.63	Acid 150SKS AA2 5% CAS 27	RATE	PRESS	ISIP	
Depth 4214	Depth	From 15.4	To	Pre Pad .3% FRCT. RED. .2% DEFORTAN	Max		5 Min.	
Volume 100.2	Volume	From	To	Pad 10% SALT .75% GAB BLOK	Min		10 Min.	
Max Press	Max Press	From	To	Frac 5% GILSONITE	Avg		15 Min.	
Well Connection PLUG CONTROL	Annulus Vol.	From 1.5	To 8.5	25SKS 60/40 P02	HHP Used		Annulus Pressure	
Plug Depth 4198.9	Packer Depth	From 14	To 7	Flush FRESH H2O	Gas Volume		Total Load	

Customer Representative JOE SMITH	Station Manager DAVE SCOTT	Treater M MCGUIRE
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Service Units	109	226	303	525
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0600					ON LOCATION / SAFETY MET
0700					START RUNNING CASING
					TURBORIGS ON 1, 3, 5, 7, 9, 13
					BASKET TOP # 12
0833					DROP BALL
0852					HOOK UP TO RIG + CIRCULATE
0908					HOOK UP TO PUMP TRUCK
0910					START MUD FLUSH
	100		20	4.5	H2O SPACE
0914	100		25	4.5	START MIXING 150SKS AA2 CEMENT
0925	150		63	4.5	SHUT DOWN CLEAR PUMP + LINE
0928					RELEASE PLUG
0935	200			5.5	START DISPLACEMENT
0946	400		75	5.5	LIFT PRESSURE
0950	1500		100.6	5.5	PLUG DOWN / HEAD
					MIX 25SKS RH
					SHUT DOWN
					JOB COMPLETE
					THANK YOU

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FIELD ORDER 10908 ✓

INVOICE NO.	Subject to Correction		
Date 8-18-05	Lease ROBERT YOUNG	Well # 1-2	Legal 2-275-7W
Customer ID	County KINGMAN	State KS	Station PRATT
AMERICAN WARRIOR		Depth	Formation
RECEIVED KANSAS CORPORATION COMMISSION		Casing 5'12	Casing Depth 4214
DEC 12 2005		TD 4215	Job Type LONGSTRIK 5'12 NW
AFE Number		Customer Representative	Treater M M WIRE

CHARGE

Product Code	QUANTITY	WICHITA KS MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	150 SK	AA 2	-			
D203	25 SK	60/40 P02	-			
C221	704 lb	SALT	-			
C243	29 lb	DEFOAMER	-			
C244	43 lb	CEMENT FRICTION REDUCER	-			
C312	106 lb	GAS BLOK	-			
C321	750 lb	GILSONITE	-			
C302	800 GAL	MUD FLUSH	=			
F101	6	TURBOIZERS 5'12	-			
F121	1	BASKET 5'12	-			
F143	1	TOP RUBBER PLUG 5'12	-			
F191	1	WIDE SHOE RETURN 5'12	-			
F231	1	FLAPPER TYPE INSERT FROM VALVE 5'12	-			
E100	45 mi	HEAVY VEHICLE MILEAGE				
E101	45 mi	PICKUP MILEAGE				
E104	367 TM	PROPANE BULK DELIVERY PTM				
E107	175 SK	CEMENT SERVICE CHARGE				
R209	1	CASING CEMENT PUMPER 4001-5000'				
R701	1	CEMENT HEAD RENTAL				
		DISCOUNTED PRICE		\$6930.38		
		+ TAXES				
		THANK YOU				

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383

TOTAL



RECEIVED  
KANSAS CORPORATION COMMISSION

DEC 12 2005

CONSERVATION DIVISION  
WICHITA, KS

**TREATMENT REPORT**

Customer ID		Date	
Customer ANKAN WARRIOR		8-18-05	
Lease ROBERT YOUNG		Lease No.	Well # 1-2
Field Order # 10908	Station PRATT	Casing 5 1/2	Depth 4214
Type Job LONG STRIKE 5 1/2		County KINGMAN	State KS
Formation		Legal Description 2-275-7W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft 136	5.63	Acid 150SKS AA2 5% CASSET	RATE	PRESS	ISIP	
Depth 4214	Depth	From 15	To 4	Pre Pad .3% FURT. RED. .2% DEFORTER	Max		5 Min.	
Volume 100.2	Volume	From	To	Pad 10% SALT .75% GAB BLOK	Min		10 Min.	
Max Press	Max Press	From	To	Frac 5# GILSWITZ	Avg		15 Min.	
Well Connection PLUG CONNECTION	Annulus Vol.	From 1.5	To 8.5	25SKS 60/40 P02	HHP Used		Annulus Pressure	
Plug Depth 498.9	Packer Depth	From 14	To 7	Flush FRESH H2O	Gas Volume		Total Load	

Customer Representative JOE SMITH	Station Manager DAVE SCOTT	Treater M M'GUIRE
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Service Units	109	226	303	525
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0600					ON LOCATION / SAFETY MET
0700					START RUNNING CASING
					TURBOLOGS ON 1, 3, 5, 7, 9, 13
					BASKET TOP # 12
0833					DROP BALL
0852					HOOK UP TO RIG + CIRCULAR
0908					HOOK UP TO PUMP TRUCK
0910					START MUD FLUSH
	100		20	4.5	H2O SPACER
0914	100		25	4.5	START MIXING 150SKS AA2 CEMENT
0925	150		63	4.5	SHUT DOWN CLEAR PUMP + LINE
0928					RELEASE PLUG
0935	200			5.5	START DISPLACEMENT
0946	400		75	5.5	LIFT PRESSURE
0950	1500		100.6	5.5	PLUG DOWN / HEAD
					MIX 25SKS RH
					SHUT DOWN
					JOB COMPLETE
					THANK YOU

# ALLIED CEMENTING CO., INC. 20832

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

KANSAS CORPORATION COMMISSION

DEC 12 2005

SERVICE POINT:

*Medicine Lodge KS*

DATE <u>081001</u>	SEC. <u>2</u>	TWP. <u>27s</u>	RANGE <u>7w</u>	CONSERVATION DIVISION <u>WICHITA, KS</u>	SCHEDULED OUT <u>700pm</u>	ON LOCATION <u>1000pm</u>	JOB START <u>11:50pm</u>	JOB FINISH <u>12:18 AM</u>
LEASE <u>Robert Young</u>	WELL# <u>1-2</u>	LOCATION <u>Kingman, KS east on 54, 4c,</u>				COUNTY <u>Kingman</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>4 1/4 N to Stop Sign 1/4 N, w/into</u>					

CONTRACTOR Duke rig #2

TYPE OF JOB Surface

HOLE SIZE 8 1/4 T.D. 253

CASING SIZE 8 5/8 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 15 1/4 Bbls Fresh H<sub>2</sub>O

EQUIPMENT

OWNER American Warrior

CEMENT

AMOUNT ORDERED 225 sx 60:40:3% cc + 2% gel

COMMON	<u>135 A</u>	@	<u>8.70</u>	<u>1174.50</u>
POZMIX	<u>90</u>	@	<u>4.70</u>	<u>423.00</u>
GEL	<u>4</u>	@	<u>14.00</u>	<u>56.00</u>
CHLORIDE	<u>7</u>	@	<u>38.00</u>	<u>266.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>236</u>	@	<u>1.60</u>	<u>377.60</u>
MILEAGE	<u>40 x 236 x .06</u>			<u>566.40</u>
				TOTAL <u>2863.50</u>

PUMP TRUCK CEMENTER D. FELTO

# 397 HELPER Jason K. / Larry D

BULK TRUCK

# 364 DRIVER Terry G.

BULK TRUCK

# DRIVER

**REMARKS:**

Pipe on Bottom, Brent Circ. Start Cement 225sx 60:40:3% cc + 2% gel, shut down Release Plug, start Disp. wash up out of plug, Displace 15 1/4 Bbls Fresh H<sub>2</sub>O, Shut in Release Pressure, cement d. d Circ.

**SERVICE**

DEPTH OF JOB 253'

PUMP TRUCK CHARGE 670.00

EXTRA FOOTAGE @

MILEAGE 40 @ 5.00 200.00

MANIFOLD @

Head Rental @ 75.00 75.00

TOTAL 945.00

CHARGE TO: American Warrior

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

Woods Plug	<u>1</u>	@	<u>55.00</u>	<u>55.00</u>
		@		
		@		
		@		
				TOTAL <u>55.00</u>

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

**ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING**

TAX \_\_\_\_\_

TOTAL CHARGE ~~945.00~~

DISCOUNT ~~55.00~~ IF PAID IN 30 DAYS

SIGNATURE John J. [Signature]

PRINTED NAME \_\_\_\_\_