

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1670 BROADWAY, SUITE 3300
City/State/Zip: DENVER, CO 80202-4838
Purchaser: GARY-WILLIAMS ENERGY CORPORATION
Operator Contact Person: TOM LARSON
Phone: (620) 653-7368
Contractor: Name: PETROMARK DRILLING
License: 33323
Wellsite Geologist: JUSTIN CARTER
Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/11/05 8/17/05 **DELAYED COMPLETION, WAITING ON ELECTRICITY**
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-009-24857-0000

County: BARTON

NW NE NE Sec. 14 Twp. 16 S. R. 11 East West
55 feet from NORTH Line of Section
1000 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: WEBER-ZAJIC Well #: 1-14

Field Name: WILDCAT

Producing Formation: BASAL PENN SAND

Elevation: Ground: 1873' Kelly Bushing: 1879'

Total Depth: 3480' Plug Back Total Depth: 3428'

Amount of Surface Pipe Set and Cemented at 422 Feet

Multiple State Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH-I WRM 3-9-07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas J. Fortes

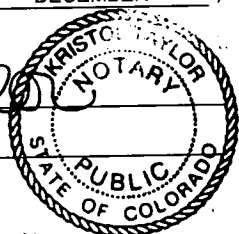
Title: SR. GEOLOGIST Date: 12/05/05

Subscribed and sworn to before me this 5th day of DECEMBER

2005

Notary Public: Christal Taylor

Date Commission Expires: MAY 9, 2009



KCC Office Use ONLY

YES Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

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DEC 06 2005

CONSERVATION DIVISION
WICHITA, KS

X

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Side Two

ORIGINAL

Operator Name: SAMUEL GARY JR. & ASSOCIATES, INC. Lease Name: WEBER-ZAJIC Well #: 1-14
Sec. 14 Twp. 16 S. R. 11 East West County: BARTON

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken [X] Yes [] No [X] Log Formation (Top), Depth and Datum [] Sample
Sample Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run: DUAL INDUCTION, DUAL COMPENSATED POROSITY, BHC SONIC, MICROLOG
Name: TOPEKA, HEEBNER, DOUGLAS, BRN LIME, LANSING, ARBUCKLE, TD
Top: 2668', 2923', 2956', 3024', 3043', 3361', 3478'
Datum: -789, -1044, -1077, -1145, -1164, -1482
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CASING RECORD [X] New [X] Used
Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	422'	CLASS A	240	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	14	3478'	65-35 POZ ASC	125 100'	1/4 #/SK FLOCELE, 6% GEL 5 #/SK GILSONITE & 3/4% CD-31

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	Depth
4 JSPF	3265-68 set CIBP @ 3362'	NONE	
4 JSPF	3339-42, 3346-51	NONE	

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TUBING RECORD

Size	Set At	Packer At	Liner Run
			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. DELAYED COMPLETION, WAITING ON ELECTRICITY
Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	7	- 0 -	- 0 -		40°

Disposition of Gas: Vented Sold Used on Lease
METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) DELAYED COMPLETION, WAITING ON ELECTRICITY
Production Interval: 3339-3351 OA

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* * * * *
* I N V O I C E *
* * * * *

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Invoice Number: 098055
Invoice Date: 08/19/05

V6005

Sold Samuel Gary, Jr. & Assoc.
To: % Larson Engineering, Inc.
562 W. Highway #4
Olmitz, KS
67561-8561

Cust I.D.....: Gary
P.O. Number...: WeberZajic1-14
P.O. Date.....: 08/19/05

Due Date.: 09/18/05
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	240.00	SKS	8.7000	2088.00	T
Gel	5.00	SKS	14.0000	70.00	T
Chloride	7.00	SKS	38.0000	266.00	T
Handling	252.00	SKS	1.6000	403.20	E
Mileage	30.00	MILE	15.1200	453.60	E
252 sks @.06 per sk per mi					
Surface	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	30.00	MILE	5.0000	150.00	E
Extra Footage	123.00	PER	0.5500	67.65	E
Wood Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 422.34
ONLY if paid within 30 days from Invoice Date

Subtotal: 4223.45
Tax.....: 162.38
Payments: 0.00
Total....: 4385.83

<422.34>
3963.49

DRLG COMP W/O LOE
AFE # 1014
ACCT # 135/60
APPROVED BY J.C. Jansen

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KANSAS CORPORATION COMMISSION
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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 17589

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

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SERVICE POINT: Creat Sand

DATE <u>8-11-05</u>	SEC. <u>12</u>	TWP. <u>16</u>	RANGE <u>11w</u>	CALLED OUT <u>11:00 am</u>	ON LOCATION <u>4/600</u>	JOB START <u>12:30 pm</u>	JOB FINISH <u>1:10 pm</u>
Weber-Zajic LEASE		WELL # <u>1-14</u>	LOCATION <u>56 + Wilson Blk top.</u>		COUNTY <u>Barton</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)			8 miles north 1/2 - north - west into West				

CONTRACTOR Petromark

TYPE OF JOB Surface Pipe

HOLE SIZE 12 1/4 T.D. 423'

CASING SIZE 8 5/8 DEPTH 423'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. approx 15'

PERFS. _____

DISPLACEMENT 25 1/2 BBLs

OWNER Samuel Gary Jr + Ass

CEMENT

AMOUNT ORDERED 240 sy Common

320 c/c + 290 gel

COMMON	<u>240 Mt</u>	@	<u>870</u>	<u>2088.00</u>
POZMIX		@		
GEL	<u>5 Mt</u>	@	<u>14.00</u>	<u>70.00</u>
CHLORIDE	<u>7 Mt</u>	@	<u>38.00</u>	<u>266.00</u>
ASC		@		

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CONSERVATION DIVISION
WICHITA, KS

HANDLING	<u>252 Mt</u>	@	<u>1.60</u>	<u>403.20</u>
MILEAGE	<u>252 Mt 06</u>		<u>30</u>	<u>453.60</u>
TOTAL				<u>3280.80</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Jack</u>
# <u>120</u>	HELPER <u>Ricky</u>
BULK TRUCK	
# <u>341</u>	DRIVER <u>Don</u>
BULK TRUCK	
#	DRIVER

REMARKS:

Run 10 jts of Used 8 5/8 csg - cement with 240 sy cement - Displace plug with 25 1/2 BBLs of water - Cement Did Circ.

Thanks

CHARGE TO: Samuel Gary Jr + Ass
STREET 1670 Broadway, Suite 3300
CITY Denver STATE Colo ZIP 80202

SERVICE

DEPTH OF JOB	<u>423'</u>			
PUMP TRUCK CHARGE			<u>670.00</u>	
EXTRA FOOTAGE	<u>123'</u>	@	<u>SS</u> <u>67.65</u>	
MILEAGE	<u>30</u>	@	<u>5.00</u> <u>150.00</u>	
TOTAL				<u>887.65</u>

PLUG & FLOAT EQUIPMENT

MANIFOLD		@		
<u>1-8 5/8 Ce Wood</u>		@	<u>SS.00</u>	<u>SS.00</u>
		@		
		@		

TOTAL 55.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Tim Fabricius

Tim Fabricius
PRINTED NAME

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

RECEIVED AUG 26 2005

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* I N V O I C E *

Invoice Number: 098130

✓ 0137

Invoice Date: 08/24/05

Sold Larson Operating Co.
To: 562 W. HiWay #4
Olmitz, KS
67564

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RECEIVED

SEP 15 2005

Cust I.D.....: Larson
P.O. Number...: WeberZajic1-14
P.O. Date.....: 08/24/05

Due Date.: 09/23/05
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ALW	125.00	SKS	8.1500	1018.75	T
ASC	100.00	SKS	10.7500	1075.00	T
AS Flush	500.00	GAL	1.0000	500.00	T
ACD-31	50.00	LBS	6.2500	312.50	T
FloSeal	31.00	LBS	1.7000	52.70	T
Salt	6.00	SKS	15.7500	94.50	T
KolSeal	500.00	LBS	0.6000	300.00	T
DeFoam	16.00	LBS	5.7500	92.00	T
Handling	265.00	SKS	1.6000	424.00	E
Mileage	30.00	MILE	15.9000	477.00	E
265 sks @.06 per sk per mi					
Production	1.00	JOB	1320.0000	1320.00	E
Mileage pmp trk	30.00	MILE	5.0000	150.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$581.64
ONLY if paid within 30 days from Invoice Date

Subtotal: 5816.45
Tax.....: 225.68
Payments: 0.00
Total....: 6042.13

(581.64)
5460.49

DRLG COMP W/O LOE
AFE # 104
ACCT # 137/60
APPROVED BY TZ/cl

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 06 2005

CONSERVATION DIVISION
WICHITA, KS

Scanned & emailed
to Barb 9/13/05

ALLIED CEMENTING CO., INC. 17544

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL SERVICE POINT: Net Bond

DATE <u>8-18-05</u>	SEC <u>14</u>	TWP. <u>16</u>	RANGE <u>11</u>	CALLED OUT <u>1:30AM</u>	ON LOCATION <u>3:45AM</u>	JOB START <u>5:00AM</u>	JOB FINISH <u>6:15AM</u>
LEASE <u>Weber-2ASIC</u>	WELL# <u>1-14</u>	LOCATION <u>156 + Wilson Rd 8N, 1 W, 2N</u>			COUNTY <u>Butter</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)				<u>w/into</u>			

CONTRACTOR Astronah #2
 TYPE OF JOB Production
 HOLE SIZE 7 7/8" T.D. 3480'
 CASING SIZE 5 1/2" New 14" DEPTH 3428'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1500" MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 34'
 CEMENT LEFT IN CSG. 34'
 PERFS. _____
 DISPLACEMENT 84 bbls

OWNER Samuel May Jr + Associates

CEMENT AMOUNT ORDERED 125 cu 65/35 670 Ad 1/4 # float 100 cu Asc 5 # Kolman/oh w/CO-31 + Defoamer 500 gal ASF,

COMMON <u>ALW 125 cu</u>	@	<u>8.15</u>	<u>1018.75</u>
POZMIX _____	@	_____	_____
GEL _____	@	_____	_____
CHLORIDE _____	@	_____	_____
ASC <u>100 cu</u>	@	<u>10.75</u>	<u>1075.00</u>
<u>ASTRUSH 500 GAL</u>	@	<u>1.00</u>	<u>500.00</u>
<u>ACD-31 50 #</u>	@	<u>6.25</u>	<u>312.50</u>
<u>FLO-SEN 31 #</u>	@	<u>1.70</u>	<u>52.70</u>
<u>SALT 600 #</u>	@	<u>15.75</u>	<u>94.50</u>
<u>KOL-SEN 500 #</u>	@	<u>.60</u>	<u>300.00</u>
<u>DE-FOAM 16 #</u>	@	<u>5.75</u>	<u>92.00</u>
_____	@	_____	_____
HANDLING <u>215 cu</u>	@	<u>1.60</u>	<u>424.00</u>
MILEAGE <u>265 mi 06</u>	@	<u>30</u>	<u>471.00</u>
TOTAL			<u>4346.45</u>

REMARKS:

Run 3428' of 5 1/2" ga. Break circulation. Circulated 1 hr. Pumped 5 bbls H2O - 10 bbls flush - 15 bbls H2O. Mixed 110 cu 65/35 670 Ad 1/4 # float followed by 100 cu ASC 5 # Kolman/oh w/CO-31 + Defoamer. Worked up. Released plug. Displaced with fresh H2O. Landed plug at 1500'. Released and held. Plugged bottom w/15 min Lite.

SERVICE

DEPTH OF JOB <u>3428'</u>		
PUMP TRUCK CHARGE _____		<u>1320.00</u>
EXTRA FOOTAGE _____	@	_____
MILEAGE <u>30</u>	@	<u>500</u> <u>150.00</u>
_____	@	_____
_____	@	_____
_____	@	_____

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DEC 05 2005

TOTAL 1470.00

CONSERVATION DIVISION
WICHITA, KS
PLUG & FLOAT EQUIPMENT

MANIFOLD _____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

CHARGE TO: Larson Engineering
 STREET _____
 CITY _____ STATE _____ ZIP _____

[Signature]

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

Kevin Wilson
 PRINTED NAME