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WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5056
Name: F.G. Holl Company, LLC
Address: 9431 E. Central - Suite 100
City/State/Zip: Wichita, Kansas 67206
Purchaser: None
Operator Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Jim Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic) Well

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11-01-05 11-12-05 11/13/2005
Spud Date or 11-12-05 Date Reached TD 11/13/2005
Recompletion Date 11-12-05 Completion Date or 11/13/2005
Recompletion Date

API No. 15 - 009-24883-00-00
County: Barton County, Kansas 21' S. & 29' E. of
W/2 SW SE Sec. 21 Twp. 20 S. R. 14 East West
639 feet from (S) N (circle one) Line of Section
2281 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Knopland Well #: 1-21
Field Name: Dundee

Producing Formation: None
Elevation: Ground: 1895' Kelly Bushing: 1903'
Total Depth: 3735' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 820 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 within PER 3-9-07
(Data must be collected from the Reserve Pit)
Chloride content 25,000 ppm Fluid volume 100 bbls
Dewatering method used Hauled free fluids to disposal
Location of fluid disposal if hauled offsite:
Operator Name: John J. Darrah
Lease Name: ANSHUTZ SWD License No.: 5088
Quarter _____ Sec. 15 Twp. 21 S. R. 14 East West
County: Stafford Docket No.: D-17,893

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum
Title: Exploration Manager Date: 12/09/2005

Subscribed and sworn to before me this 9th day of December, 2005

19 Betty H. Spotswood
Notary Public: Betty H. Spotswood
Date Commission Expires: 04/30/2006
Notary Public - State of Kansas
BETTY H. SPOTSWOOD
My Appointment Expires 4/30/2006

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

Operator Name: F.G. Holl Company, LLC Lease Name: Knop Well #: 1-21

Sec. 21 Twp. 20 S. R. 14 East West County: Barton County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ See attachment
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	25#	820'	A-Con Common	210 125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	Production Interval <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____

KNOPLAND NO. 1-21
 BARTON COUNTY, KANSAS

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Sample Tops	Sample Top	Datum	E-Log Tops	Datum
Herrington	1785	+118	1781	+122
Winfield	1842	+61	1831	+72
Towanda	1908	-5	1901	+2
Ft. Riley	1942	-39	1941	-38
Florence	2000	-97		
B/Florence	2090	-137		
Wrefold	2091	-188		
Council Grove			2112	-109
Cottonwood			2231	-328
Neva			2277	-374
Red Eagle	2351	-448	2340	-437
Wabausee			2511	-608
Tarkio			2645	-742
Elmont	2704	-801		
Howard			2781	-878
Severy Shale	2820	-917		
Topeka	2825	-922	2845	-942
Elgin Ss				
Heebner	3185	-1282	3187	-1284
Toronto			3201	-1298
Douglas Shale			3220	-1317
Brown Lime			3288	-1385
Lansing	3301	-1398	3298	-1395
BKC			3518	-1615
Marmaton				
Conglomerate			3528	-1625
Conglomer ss			3547	-1644
Arbuckle			3567	-1664
RTD				

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TREATMENT REPORT



Customer ID	Date
Customer F.G. HOLL Company LLC	11-2-05
Lease KNOP	Lease No. Well # 1-21

Field Order # 11658	Station Pratt KS	Casing 8-5/8	Depth 820'	County Barton	State KS
Type Job 8-5/8 Surface NW	Formation New well	Legal Description 21-205-14 W			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8-5/8	Tubing Size	Shots/Ft		Acid A-con-3%oc, 2% calset, 2% metsolite 1/4# cell Flak.	RATE	PRESS	ISIP	
Depth 820	Depth	From	To	Pre Pad Common-2%ogel, 3%oc, 1/4# cell Flak	Max		5 Min.	
Volume 51 Bbls	Volume	From	To	Pad	Min		10 Min.	
Max Press 1000	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection PC	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush Freshwater	Gas Volume		Total Load	

Customer Representative STEVE STEPHENS	Station Manager DAVE SCOTT	Treater Allen F. Werth
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Service Units	125	227	305	572				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2000					ON loc, setup, plan job - Rig Drilling.
2200					start out of Hole w/ Bit
2300					Start csg. 8-5/8"
1230					csg @ 820' Hookup + circ w/ Rig.
1240					Hookup to cmt w/ 210 sks A-con.
1245	200		96	5	Start mixing cmt. 210 sks acon.
	200		30	5	start mixing 125 sks common
					Fin mixing cmt.
					Release Top Rubber Plug.
	200			5	start DISP. "good circ"
	400			5	Lift PSF 40 Bbls out
0140			51		Plug down. Shut IN @ well
					wash up Equip. + Rack up.
0215					Job complete.
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					cmt circ to Pit
					Thank's Allen + crew

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Mud-Co / Service Mud Inc.

Operator **FG Holl** County **Barton** State **Kansas** Pump **6** X **14** X **60** SPM Casing Program **8 5/8** @ **820** ft.
 Well **Knop #1-21** Location _____ GPM **7.8** BPM _____ @ _____ ft.
 Contractor **Duke #8** Sec **21** TWP **20S** RNG **14W** D.P. **4.5** in. **191** FT/MIN R.A. _____ @ _____ ft.
 Stockpoint **Pratt, Ks.** Date **11/1/2005** Engineer **Rick Hughes** Collar **6.25** in. **494** ft. **348** FT/MIN R.A. Total Depth **3735'** ft.

DATE	DEPTH feet	WEIGHT lb/gal	VISCOSITY			GELS 10 sec / 10 min	pH Strip Meter	FILTRATION/IRTRATION ANALYSIS					SAND %	RETORT			L.C.M.	Pump Press.	CUMULATIVE COST	REMARKS AND TREATMENT
			Sec API @ F	PV @ F	Yp			ml API	Cake 32nds	Pres. #/BBL	Cl ppm	Ca ppm		Solids %	Oil %	Water %				
11/1																				
11/2	257	10.1	50															1	RURT	
11/3	820										200	240							Drg	
11/4	1700	8.8	84	15	45	26/36	7.0	7.2	1		12m	Hvy	2.8		97.2				WOC	
11/5	2138	9.3	39	7	18	23/27	7.0	18.6	4		19m	Hvy	5.6		94.4				Drg Displace with starch @ 1700'	
11/6	2520	8.5	45	12	11	12/19	11.5	9.2	1		1,800	20	1.4		98.6				Drg DST #1 @ 1820, #2 @ 2380, misrun	
11/7	2857	9.2	46	12	10	10/47	11.0	8.8	1		2,700	30	6.3		93.7				Drg plugged tool, #3 @ 2380. Displace 2503	
11/8	3355	9.3	49	12	8	12/42	10.5	8.8	1		4,100	40	6.9		93.1				Drg	
11/9	3500	9.4	42	8	8	9/41	11.0	10.2	1		5,500	40	7.5		92.5				Short Trip. DST #4 @ 3355	
11/10	3579	9.4	50	15	11	12/35	10.0	9.2	1		6,100	70	7.4		92.6				CFS DST #5 @ 3564	
11/11	3608	9.3	46	13	9	10/46	10.0	8.8	1		6,400	60	6.8		93.2			2	TOH w/DST 6 DST #7 @ 3591	
11/12	3634	9.3	46	11	10	9/36	10.5	9.2	1		6,700	40	6.4		93.6			2	TOH w DST 8 DST #9 @ 3620	
11/13	3735																			TOH w/DST 10

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RDRT
LTD 3734

Reserve pit: 25,000 chl
Less than 100 bbls of free fluids

MUD-CO / SERVICE MUD INC.

100 S. Main Suite #310
Wichita, Ks. 67202
316/264-2814 Fax: 316/264-5024

DRILLING MUD RECAP

Materials	Sacks	Amount
C/S HULLS	60	
CAUSTIC SODA	22	
DESCO	2	
DRILL PAK	6	
LIME	3	
PREMIUM GEL	533	
SALT CLAY	5	
SAPP 50#	1	
SODA ASH 50#	26	
STARCH	67	

Materials	Sacks	Amount
SUPER LIG	16	337.60
X-CIDE 102W	1	291.49

Total Mud Cost
Trucking Cost
Trucking Surcharge
Taxes

TOTAL COST