

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33392
Name: Keith F. Walker Oil & Gas Company, L.L.C.
Address: 301 W. Boyd Street Suite 201
City/State/Zip: Norman, Ok 73072
Purchaser: Duke Energy Services
Operator Contact Person: Alan L. Stacy
Phone: (405) 701-0676
Contractor: Name: Big "A" Drilling
License: 31572
Wellsite Geologist: Mike Rice
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: Zinke & Trumbo
Well Name: Wyatt Ranch #1-3
Original Comp. Date: 10-29-1985 Original Total Depth: 6300'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
08/18/2005 08/25/2005 12/05/2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 119-20721-00-01
County: Meade
SE NW NW Sec. 3 Twp. 35 S. R. 26 East West
990 feet from S / (N) (circle one) Line of Section
990 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wyatt Ranch Well #: 3 #1(R)
Field Name: McKinney
Producing Formation: Chester
Elevation: Ground: 2308' Kelly Bushing: 2318'
Total Depth: 6600' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1520 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ALT I WITHIN 39-02

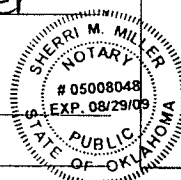
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 9200 ppm Fluid volume KCC bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: DEC 05 2005
Operator Name: CONFIDENTIAL
Lease Name: RECEIVED License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: DEC 14 2005 Docket No.: _____

KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. Stacy
Title: VP OPERATIONS Date: 12/9/2005
Subscribed and sworn to before me this 9 day of December
20 05
Notary Public: Sherrri M. Miller
Date Commission Expires: 08/29/2009



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

ORIGINAL

Operator Name: Keith F. Walker Oil & Gas Company, L.L.C. Lease Name: Wyatt Ranch Well #: 3 #1(R)
Sec. 3 Twp. 35 S. R. 26 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy)

List All E. Logs Run:

Induction,SDL/DSN,Microlog, Cement Bond Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum Chase 2630 Heebner 4600 Marmaton 5320 Morrow 6000

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DEC 09 2005

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Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Conductor, Surface, and Production.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes handwritten text: RECEIVED, DEC 14 2005, KCC WICHITA.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run. Values: 2 3/8", 6360', None, Yes/No.

Table with 2 columns: Date of First, Resumerd Production, SWD or Enhr.; Producing Method (Flowing, Pumping, Gas Lift, Other).

Table with 8 columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity. Value: 200.

Disposition of Gas METHOD OF COMPLETION Production Interval. Includes checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, Other.