

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32864  
Name: XTO Energy Inc.  
Address: 210 Park Ave., Suite 2350  
City/State/Zip: Oklahoma City, Oklahoma 73102  
Purchaser: Oneok Field Services  
Operator Contact Person: Bruce Hankins  
Phone: (405) 319-3208  
Contractor: Name: Trinidad Drilling Limited Partnership  
License: 33784  
Wellsite Geologist: Tom Harmon

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>01-02-2008</u> Spud Date or Recompletion Date	<u>01-03-2008</u> Date Reached TD	<u>01-04-2008</u> Completion Date or Recompletion Date
--	--------------------------------------	--

API No. 15 - 093-21816-0000  
County: Kearny  
SW SW SW Sec. 27 Twp. 26 S. R. 36  East  West  
330 feet from (S) N (circle one) Line of Section  
330 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Tate Well #: 9-3-27  
Field Name: Hugoton Chase & Panoma Council Grove

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 3093' Kelly Bushing: 3105'  
Total Depth: 1837' Plug Back Total Depth: Surface  
Amount of Surface Pipe Set and Cemented at 12 jts 509 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 400  
feet depth to 0 Att 2 - Dig - 6/18/08 200 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bruce E. Hankins  
Title: Regulatory & Data Processing Mgr. Date: 04-24-2008  
Subscribed and sworn to before me this 24th day of April,  
2008

Notary Public: Kaye Dunham  
Date Commission Expires: \_\_\_\_\_  
Notary Public  
State of Oklahoma  
Commission # 02017988 Expires 11/19/10

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
Jim H.  
**RECEIVED**  
**APR 28 2008**  
**KCC WICHITA**

11/19/90

Side Two

Operator Name: XTO Energy Inc. Lease Name: Tate Well #: 9-3-27  
 Sec. 27 Twp. 26 S. R. 36 East  West County: Kearny

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Log Name</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Sample Datum</th> </tr> </thead> <tbody> <tr> <td>Blaine</td> <td>1306'</td> <td></td> </tr> <tr> <td>Cedar Hills</td> <td>1453'</td> <td></td> </tr> <tr> <td>Stone Corral</td> <td>1823'</td> <td></td> </tr> </tbody> </table>	Log Name	Formation (Top), Depth and Datum	Sample Datum	Blaine	1306'		Cedar Hills	1453'		Stone Corral	1823'	
Log Name	Formation (Top), Depth and Datum	Sample Datum											
Blaine	1306'												
Cedar Hills	1453'												
Stone Corral	1823'												

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	509'	35/65 Poz C & Class C	300	CaCl & Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	749-649'	60/40 Poz	50	1/4 pps CelloFlake
	510-410'	60/40 Poz	50 & 20	1/4 pps CelloFlake
	60-20'			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes	No

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
	Flowing	Pumping	Gas Lift	Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled \_\_\_\_\_  
*(If vented, Sumit ACO-18.)*       Other (Specify) \_\_\_\_\_

DRILLER'S LOG

XTO ENERGY, INC.  
TATE #9-3-27  
SECTION 27-T26S-R36W  
KEARNY COUNTY, KANSAS

COMMENCED: 01-02-08  
COMPLETED: 01-05-08

SURFACE CASING: 510.29' OF 8 5/8" CMTD  
W/200 SKS 35/65 POZ + 6% D-20 + 2% S1 +  
0.125 PPS D130. TAILED W/100 SKS CLASS  
C + 2% S1 + 0.125 PPS D130.

FORMATION	DEPTH
SAND, GRAVEL	0 - 510'
CLAY	510 - 898'
RED BED	898 - 1375'
GLORIETTA	1375 - 1586'
RED BED	1586 - 1837' RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

TRINIDAD DRILLING LP

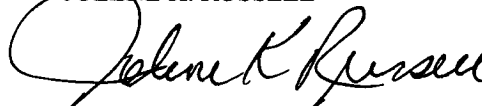


TOM HARMON

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 11<sup>TH</sup> DAY OF JANUARY, 2008.

JOLENE K. RUSSELL



NOTARY PUBLIC



RECEIVED  
APR 21 2008  
KCC WICHITA



April 24, 2008

Kansas Corporation Commission  
Conservation Division  
Attn: Mr. David Williams  
130 S. Market Street, Room 2078  
Wichita, Kansas 67202-3802

RE: Well Completion Form (ACO-1)  
Tate 9-3-27  
SW SW SW  
Section 27-26S-36W  
Kearny County, Kansas

Dear Mr. Williams:

Enclosed please find XTO Energy's Well Completion Form (ACO-1) for the Tate 9-3-27 located in Kearny County, Kansas. Effective January 4, 2008, XTO Energy plugged and abandoned the Tate 9-3-27 after downhole complications prevented drilling to a proposed total depth of 3050'.

Should you have any questions concerning this matter or need any additional information, please let me know.

Sincerely,

XTO ENERGY INC.

*Bruce E. Hankins*  
Bruce E. Hankins  
Regulatory & Data Processing Manager  
Mid-Continent Division

Enclosure(s)

RECEIVED  
APR 28 2008  
KCC WICHITA

~~2021~~

1879

Invoice <b>9091878462</b>	Invoice Date <b>01/04/2008</b>	Service Date <b>01/03/2008</b>	Service Contract No. <b>220555044</b>
------------------------------	-----------------------------------	-----------------------------------	--

Material	Description	QTY	UOM	List Price	Disc	Net Price	Net Amount
Total before tax							10,638.63
Tax, USState/CanGST						5.300 %	324.11
Total Amount Due on or Before 02/03/2008 PAYABLE IN USD FUNDS							<b>10,962.74</b>

topay tko

8-11-08

XTO ENERGY INC. Date 9-3-27  
 LEASE/WELL \_\_\_\_\_  
 DESCRIPTION: Cement Surface Casing

ACCOUNT CODE	WELL#	DD AFE#	AMOUNT
24809	57530	714936	10,962.74

APPROVAL #1 DATE: 1/11/08  
 APPROVAL #2 DATE: 1/15/08  
 APPROVAL #3 DATE: 1/15/08

Before Skid

RECEIVED  
 APR 2 2008  
 KCC WICHITA

Please reference Invoice number 9091878462 on payment.  
 Thank-you for calling Schlumberger.

# Schlumberger

XTO-OKC  
JAN 09 2008

Schlumberger  
INVOICE

RECEIVED

JAN - 8 2008

XTO-TYRONE

ORIGINAL

Invoice <b>9091878462</b>	Invoice Date <b>01/04/2008</b>	Service Date// <b>01/03/2008</b>	Service Contract No. <b>2205555044</b>
<b>Bill To:</b> XTO ENERGY INC PO Box 209 TYRONE OK 73951 USA		<b>Remit To:</b> SCHLUMBERGER TECHNOLOGY CORPORATION P.O. Box 201556 Houston, TX 77216-1556	
		<b>Wire Transfer and ACH Payments To:</b> Citibank NA, New York, NY 10043 Acct# 4069-2574 ABA/Routing #021000089	
		<b>Tax Registration Number: 22-1692661</b>	

Host Identification	Master Agreement	Contract Term	
Terms <b>30 Days Net</b>	UWI Number 15093218160000	Service Description DW Cementing-Case,Cement Surface	Source of Pricing Well-Site Contract
Customer PO	Contract	Customer AFE	Price Reference Dowell US
Well Name/Number TATE 9-3-27	Well Operator	State KS	County/Parish/Block/Borough Kearny
Field Name NOT REPORT	Offshore Zone	Customer or Authorized Representative Dreiling, Bob	Legal Location SEC:27 T:26S R:36W

Material	Description	QTY UOM	List Price	Disc	Net Price	Net Amount
48019000	Bulk Unit, Cement Add Hr	5.00 HR	230.00	67.00%	75.90	379.50
48020000	Pump, Cement Add Hr	1.00 HR	1,210.00	67.00%	399.30	399.30
48601000	Cement Plug Container	1.00 JOB	1,113.00	67.00%	367.29	367.29
49100000	Cement Blending Charge	328.00 CF	4.86	67.00%	1.60	526.05
49102000	Transportation, Cement Ton-mile	804.00 MI	3.58	67.00%	1.18	949.85
59200002	Transportation, Mileage Heavy Vehicles	112.00 MI	9.53	67.00%	3.14	352.23
59200005	Transportation, Mileage Light Vehicles	112.00 MI	5.51	67.00%	1.82	203.65
59697004	CemCAT® Monitoring System	1.00 JOB	1,880.00	67.00%	620.40	620.40
102871020	Pump, Casing Cement 0-2000 ft	1.00 EA	4,790.00	67.00%	1,580.70	1,580.70
107264001	Regulatory Conformance Charge	2.00 EA	725.00	67.00%	239.25	478.50

Gross Amount 17,749.90  
Discount/Surcharge -11,892.43  
Tax 105.16  
Sub-Total Services 5,962.63

56702085	Plug, Cementing Top Plastic 8.625 in	1.00 EA	451.00	67.00%	148.83	148.83
102946000	Fuel Surcharge (no discount), per truck	2.00 EA	325.00	0.00%	325.00	650.00
D020	Bentonite Extender	1,040.00 LB	0.70	67.00%	0.23	240.24
D130	Polyester Flake	38.00 LB	9.02	67.00%	2.98	113.11
D132	LITEPOZ® Extender	70.00 CF	14.50	67.00%	4.79	334.95
D903	Cement, Class C	230.00 CF	40.00	67.00%	13.20	3,036.00
S001	Calcium Chloride 77% concentration	543.00 LB	1.44	67.00%	0.48	258.03

Gross Amount 13,168.67  
Discount/Surcharge -8,387.51  
Tax 218.95  
Sub-Total Products 5,000.11

RECEIVED

APR 28 2008

KCC WICHITA

# Service Contract Receipt



# Schlumberger

SCHLUMBERGER TECHNOLOGY CORPORATION

SC Number  
2205555044

<b>Invoice Mailing Address:</b> XTO ENERGY INC  TYRONE, OK US	LEFT DISTRICT	Date	1/2/2008	Time	7:15:00 PM
	ARRIVE LOCATION	Date	1/2/2008	Time	11:00:00 PM
	JOB START	Date	1/3/2008	Time	3:14:00 AM
	JOB COMPLETION	Date	1/3/2008	Time	4:30:00 AM
	LEAVE LOCATION	Date	1/3/2008	Time	
	ARRIVED DISTRICT	Date	1/3/2008	Time	
Service Instructions Cement 480 ft 8 5/8 Surface Casing with 200 sks 35/65 Poz C+6%D20+2%S1+0.25 pps D130 100 sks Class C+2%S1+0.125 pps D130 Drop Top Plug Displace with Fresh Water					
Service Description Cementing - Cem Surface Casing					
Customer PO	Contract	AFE	Rig		
		Trinidad 216			
Well	State/Province	County/Parish/Block	Legal Location		
Tate #9-3-27	Kansas	Kearney			
Field	Customer or Authorized Representative				
Dreiling, Bob					

THE ESTIMATED CHARGES AND DATA SHOWN BELOW ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.

Item	Description	Quantity	Unit	Unit Price	Disc	Amount
THE ESTIMATED CHARGES AND DATA SHOWN ABOVE ARE SUBJECT TO CORRECTION BY SCHLUMBERGER. THE SERVICES, EQUIPMENT, MATERIALS AND/OR PRODUCTS PROVIDED BY THIS SERVICE CONTRACT RECEIPT HAVE BEEN PERFORMED OR RECEIVED AS SET FORTH ABOVE.						
Signature of Customer or Authorized Representative:		 Thu Jan 03 04:59:28 2008 Dreiling, Bob				
Signature of Schlumberger Representative:		 Thu Jan 03 04:55:21 2008 Flanagan, Patrick				

RECEIVED  
 APR 28 2008  
 KCC WICHITA

**CONTRACT**  
**SCHLUMBERGER TECHNOLOGY CORPORATION**

**Schlumberger**

SC Number  
2205555044

Invoice Mailing Address: XTO ENERGY INC		ARRIVE LOCATION	Date 1-2-08	Time 2:00
TYRONE, OK US		Service Instructions Cement 480 ft 8 5/8 Surface Casing with 200 sks 35/65 Poz C+8%D20+2%S1+0.25 pps D130 100 sks Class C+2%S1+0.125 pps D130 Drop Top Plug Displace with Fresh Water		
Customer PO	Contract	Service Description Cementing - Cem Surface Casing		
Well Tate #9-3-27	State/Province Kansas	AFE	Rig Trinidad 216	
Well Master: 0630957414	API / UWI:	County/Parish/Block Kearney	Legal Location	
Field	Customer or Authorized Representative Dreiling, Bob			

**PLEASE READ CAREFULLY - THIS SERVICE ORDER CONTRACT MUST BE COMPLETED BEFORE SCHLUMBERGER CAN PROVIDE GOODS OR SERVICES.**

**THIS IS A CONTRACT FOR GOODS AND SERVICES TO BE PROVIDED PURSUANT TO THE MASTER SERVICE AGREEMENT BETWEEN CUSTOMER AND SCHLUMBERGER. IN THE ABSENCE OF A MASTER SERVICE AGREEMENT, CUSTOMER AND SCHLUMBERGER AGREE THE GOODS AND SERVICES ARE PROVIDED PURSUANT TO THIS CONTRACT, INCLUDING THE TERMS AND CONDITIONS ON THE BACK OF (OR ATTACHED TO) THIS CONTRACT, WHICH CONTAIN WARRANTY EXCLUSIONS AND INDEMNITY & HOLD HARMLESS PROVISIONS REQUIRING CUSTOMER AND SCHLUMBERGER TO BE RESPONSIBLE FOR THE NEGLIGENCE, STRICT LIABILITY OR FAULT OF THE OTHER.**

I authorize work to begin as set forth in this Contract and represent that I have the authority of the customer to accept and sign this Contract.

Signature of Customer or Authorized Representative: R. L. Dreiling Date: 1/2/2008  
 Dreiling, Bob

Signature of Schlumberger Representative: [Signature] Date: 1-2-08  
 Flanagan, Patrick

RECEIVED  
 APR 28 2008  
 KCC WICHITA



# BASIC energy services

XTO-OKC  
JAN 10 2008

PAGE 1 of 1	CUST NO 1975-XTO001A	INVOICE DATE 01/07/2008
INVOICE NUMBER <b>1975000645</b>		

Liberal

4799

RECEIVED  
JAN - 9 2008

XTO-TYRONE

XTO ENERGY INC.  
P. O. BOX 209

TYRONE  
ATTN:

OK 73951  
ATTN: CHRIS TIPPBETT.

J  
O  
B  
S  
I  
T  
E

LEASE NAME  
WELL NO.  
COUNTY  
STATE  
JOB DESCRIPTION  
JOB CONTACT

Tate  
9-3-27  
Kearny  
Ks  
Cement-New Well Casing/Pipe:  
ATTN: CHRIS TIBBETTS

RECEIVED  
JAN 10 2008  
XTO - LAKIN

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1975-00650	301		Net 30 DAYS	02/06/2008
<b>For Service Dates: 01/04/2008 to 01/04/2008</b>				
1975-00650				
1975-20077	Cement-New Well Casing	1/4/08		
Pump Charge-Hourly		1.00	Hour	700.00
Cement Pump Charge		1.00	EA	250.00
Cementing Head w/Manifold		170.00	DH	1.50
Cement Head Rental		150.00	DH	5.00
Mileage		552.00	DH	1.60
Cement Service Charge		75.00	Hour	3.00
Mileage		43.00	EA	3.70
Heavy Vehicle Mileage		170.00	EA	11.730
Mileage		1.00	Hour	150.00
Proppant and Bulk Delivery				
Pickup				
Car, Pickup or Van Mileage				
Additives				
Cellflake				
Cement				
60/40 POZ				
Supervisor				
Service Supervisor				

*plug well*

XTO ENERGY INC.			
LEASE/WELL	TATE 9-3-27	DD 714936	
DESCRIPTION	CEMENT WELL CASING		
ACCOUNT			
CODE	WELL #	AFE #	
24857	57530	DD 714936	5480.52
APPROVAL #1	DATE: 1/21/08		
APPROVAL #2	DATE: 1/23/08		
APPROVAL #3	DATE:		

DCS  
1/23/08

RECEIVED  
APR 2 2008  
KCC WICHITA

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	SUBTOTAL TAX INVOICE TOTAL	5,366.40 114.12 <b>5,480.52</b>
---	---	----------------------------------	---------------------------------------

*topay*

# BASIC

energy services, L.P.

00650  
FIELD ORDER

20077

Subject to Correction

Date	1-4-08	Customer ID		Lease	Tate	Well #	4-3-27	Legal	27-265-36W
CHARGE	XTO Energy		Depth	749	Formation	State	KS	Station	Liberal
	Casing	4 1/2 DP	Casing Depth		TD		Job Type	PTA (CNW)	
	Customer Representative			Treater			Bob Heiling		
							Kichy Harper		

AFE Number		PO Number		Materials Received by	X R.D. Dooling
------------	--	-----------	--	-----------------------	----------------

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D103	170 SK	10/40 Poz		1994.10
L	C194	43 lb	CellFlake		159.10
L	E100	150MI	Heavy Vehicle Mileage		750.00
L	E107	170 SK	Cement Service Charge		255.00
L	E104	552 TM	Bulk delivery		883.20
L	R400	1 EA	Cement Pumper		700.00
L	E101	75 MI	Dickup Mileage		225.00
L	E891	1 EA	Service Supervisor		150.00
L	R701	1 EA	Cement Head Rental		250.00
RECEIVED					
APR 2 2008					
KCC WICHITA					
Discounted Total					
Plus Tax					
					5366.40

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer: <b>XTO Energy</b>	Lease No.:	Date: <b>1-4-08</b>
Lease: <b>Tate</b>	Well # <b>9-3-27</b>	
Field Order # <b>10077</b>	Station: <b>Liberal</b>	Casing: <b>4 1/2 DP</b>
Type Job: <b>PTA</b>	Formation: <b>(CNL)</b>	Depth: <b>749</b>
		County: <b>Hearny</b>
		State: <b>KS</b>
		Legal Description: <b>27-265-36W</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	<b>749ft</b>	Acid	<b>50 SK 60/40 Pbz</b>	Rate	Press	ISIP
Depth	Depth	From	To	Pre Pad	<b>14.8 Pbz - 1.19 ft<sup>3</sup></b>	Max		5 Min.
Volume	Volume	From	To	Pad	<b>510 ft 50 SK 60/40 Pbz</b>	Min		10 Min.
Max Press	Max Press	From	To	Frac	<b>60ft 20 SK 60/40 Pbz</b>	Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	<b>Med</b>	Gas Volume		Total Load

Customer Representative: <b>Bob Dreiling</b>	Station Manager: <b>Jerry Bennett</b>	Treater: <b>Kirby Harper</b>
Service Units: <b>19816 19631</b>		
Driver Names: <b>H. Harper, S. Harp, L. Oliver</b>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1400					On Loc. - Spurt + Rig up
1730					Drill Pipe @ 749'
1827		100	10.5	4	Mix 50 SK 60/40 Pbz @ 14.8
1832		100	0	4	Displace with 9 bbl
1835			9		Shut down - Pull to 510ft
1902		100	10.5	4	Mix 50 SK 60/40 Pbz @ 14.8
1909		100	0	3.5	Displace with 5 bbl
1911			5		Shut down - Pull to 60ft
1930			4.2		Mix 20 SK 60/40 Pbz @ 14.8
					Job Complete
					PTA