

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33970
Name: Kerr Oil LLC.
Address: 1651 2000 St.
City/State/Zip: Iola Kansas 66749
Purchaser: Crude Marketing Transportation
Operator Contact Person: Matt Kerr
Phone: (620) 365-0550
Contractor: Name: EK Energy LLC.
License: 33977
Wellsite Geologist: EK Energy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
4-29-08 Spud Date or Date Reached TD 4-30-08 Completion Date or Recompletion Date

API No. 15 - 001-29715-0000
County: Allen
NE NE NW NW Sec. 8 Twp. 24 S. R. 19 East West
165 feet from S (circle one) Line of Section
495 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kerr Well #: 9
Field Name: Kerr
Producing Formation: Tucker
Elevation: Ground: 1000 Kelly Bushing: _____
Total Depth: 1000' Plug Back Total Depth: 944'
Amount of Surface Pipe Set and Cemented at 21'8 5/8" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 944
feet depth to Alt 2- Dig - 6/18/08 100 sx cmt.
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Matt B. Kerr
Title: Owner/Operator Date: 6/3/08
Subscribed and sworn to before me this 3rd day of June
20 08
Notary Public: Lori G. Buchholz
Date Commission Expires: 4-22-12

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION

JUN 06 2008

NOTARY PUBLIC - State of Kansas
LORI G. BUCHHOLZ
My Appt. Exp. 4-22-12

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Kerr Oil LLC. Lease Name: Kerr Well #: 9
 Sec. 8 Twp. 24 S. R. 19 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface pipe	9 7/8	7"		21' 8 5/8"	Monarch	5	
Casing	5 5/8	2 7/8		956'	Monarch	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	Opened Holed	Spotted Sulfuric Acid (50 gal) Fracture with water 600 psi	944'

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TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
1"			944'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Enhr. 4-30-08			Producing Method				
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
1			1		21		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



Invoice

E K Energy LLC
1495 3000 St.
Moran, Ks. 66755
620-496-2526/620-852-3456
License # 33977

Customer: Kerr Oil
1651 2000 st
Iola, Ks 66749

Date 4/29/08 — Completion date
4/30/08 Spud date

Services: Drilling of Well Kerr 9#

Drilled 5 5/8 hole 956' 956' x \$7.00	\$6692.00
Run 2 7/8 pipe, sand open hole	\$400.00
Pit charge	\$350.00
Total	\$7442.00

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JUN 18 2008

CONSERVATION DIVISION
WICHITA KS

Thank You

For KCC Use:
 Effective Date: 3-2-08
 District #: 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

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Form C-
 October 2007

Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL JUN 18 2008
 Must be approved by KCC five (5) days prior to commencing well

CONSERVATION DIVISION
 WICHITA, KS

Expected Spud Date: 3 15 08
 month day year

Spot Description: NE 1/4 - NW 1/4 Sec. 8 Twp. 24 S. R. 19 E W
165 feet from N / S Line of Section
495 feet from E / W Line of Section

OPERATOR: License# 33970 ✓
 Name: Kerr Oil LLC.
 Address 1: 1651 2000 St.
 Address 2: _____
 City: Iola State: KS Zip: 66749 + _____
 Contact Person: Matt Kerr
 Phone: 620-365-0550

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# _____ Will use licensed contractor and advise on ACC-1 ✓
 Name: _____

County: Allen
 Lease Name: Kerr Well #: 9
 Field Name: Kerr Iola
 Is this a Prorated / Spaced Field? Yes No

Well Drilled For:
 Oil Gas
 Seismic; # of Holes _____
 Other: _____
 If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Well Class:
 Enh Rec
 Storage
 Disposal
 Other: _____

Type Equipment:
 Mud Rotary
 Air Rotary
 Cable

Target Formation(s): Tucker
 Nearest Lease or unit boundary line (in footage): 165
 Ground Surface Elevation: Est 1020 feet w/SL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 50
 Depth to bottom of usable water: 100
 Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 20'-22'
 Length of Conductor Pipe (if any): none
 Projected Total Depth: 1000'
 Formation at Total Depth: Tucker
 Water Source for Drilling Operations:
 Well Farm Pond Other: _____
 DWR Permit #: _____
 (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

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CONSERVATION DIVISION
 WICHITA, KS

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. *In all cases, NOTIFY district office prior to any cementing.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 2-20-08 Signature of Operator or Agent: Matt B. Kerr Title: Owner/Operator

For KCC Use ONLY
 API # 15 - 001-29715-0000
 Conductor pipe required None feet
 Minimum surface pipe required 20 feet per ALT. I II
 Approved by: [Signature] 2-26-08
 This authorization expires: 2-26-09
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACC-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

PAYLESS CONCRETE PRODUCTS, INC.

P.O. BOX 664
 802 N. INDUSTRIAL RD.
 IOLA, KS 66749

INVOICE

Invoice Number: 20516
 Invoice Date: Apr 30, 2008
 Page: 1

Voice: 620-365-5588
 Fax:

Duplicate

Bill To:
CASH FOR C.O.D.'S 802 N. INDUSTRIAL RD. IOLA, KS 66749

Ship to:
MATT KERR 1651 2000 ST. IOLA, KS 66749

Customer ID	Customer PO	Payment Terms	
CASH/C.O.D.	KERR/S.DAK&2000	C.O.D.	
Sales Rep ID	Shipping Method	Ship Date	Due Date
	TRUCK		4/30/08

Quantity	Item	Description	Unit Price	Amount
100.00	CEMENT/WATER	CEMENT & WATER PER BAG MIX	6.90	690.00
1.00	TRUCKING	TRUCKING CHARGE	50.00	50.00

Subtotal	740.00
Sales Tax	46.62
Total Invoice Amount	786.62
Payment/Credit Applied	
TOTAL	786.62

Check/Credit Memo No:

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CONSERVATION DIVISION
 WICHITA, KS

Lone Jack Oil Company
509 East Walnut
Blue Mound, KS 66010

Invoice

Date	Invoice #
5/3/2008	628

Bill To

Kerr Oil
 1651 2000 St.
 Topeka, Kansas 66749

P.O. No	Terms	Project

Quantity	Description	Rate	Amount
1	4/30/08, Well #9, circulated 100 sacks of cement to surface, pumped 200 gallons of water behind cement and shut in.	600.00	600.00
3	5/1/08, Well #9, drilled 100 feet of cement out of hole, washed sand out of open hole to TD.	65.00	195.00
1	wash pump	200.00	200.00
	Sales Tax	6.30 %	62.69

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 JUN 06 2008
 CONSERVATION DIVISION
 WICHITA, KS

Thank you for your business.

Total \$1,057.69