

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

1-12-09

Operator: License # 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1670 BROADWAY, SUITE 3300
City/State/Zip: DENVER, CO 80202-4838
Purchaser: GARY-WILLIAMS ENERGY CORPORATION
Operator Contact Person: TOM FERTAL
Phone: (303) 831-4673
Contractor: Name: SUMMIT DRILLING
License: 30141
Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

		DELAYED COMPLETION
<u>9/20/2006</u>	<u>9/30/2006</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-159-22503-0000

County: RICE

S/2 S/2 SE Sec. 34 Twp. 18 S. R. 10 East West

330 feet from SOUTH Line of Section

1250 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: ZINK Well #: 1-34

Field Name: WILDCAT

Producing Formation: ARBUCKLE

Elevation: Ground: 1727' Kelly Bushing: 1737'

Total Depth: 3362' Plug Back Total Depth: 3322'

Amount of Surface Pipe Set and Cemented at 347 Feet

Multiple State Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIFINH 9-4-08
(Data must be collected from the Reserve Plt)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas G Fertal

Title: SR. GEOLOGIST Date: 1/12/2007

Subscribed and sworn to before me this 12 TH day of JANUARY

2007
Notary Public: Kristal Taylor

Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Attached

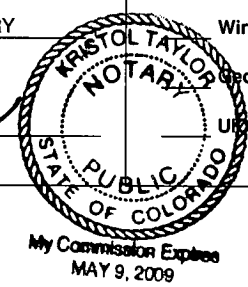
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

Uniform Distribution

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JAN 16 2007



CONSERVATION DIVISION
WICHITA, KS

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: ZINK Well #: 1-34
 Sec. 34 Twp. 18 S. 10 East West County: RICE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Sample Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	TOPEKA	2523'	-786'
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	HEEBNER	2788'	-1051'
List All E. Logs Run:	DUAL INDUCTION	DOUGLAS	2817'	-1080'
	DENSITY - NEUTRON	BRN LIME	2910'	-1173'
	SONIC LOG	LANSING	2937'	-1200'
	MICROLOG	ARBUCKLE	3278'	-1541'
		TD	3362'	

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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	347'	CLASS A	175	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3360'	60/40 POZ CLASS AA2	25 100	5#/SK GILSONITE, 1/4#/SK CELLFLAKE

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)		Depth
4 JSPF	3279 - 81, 3284 - 87	NONE		3279-87 OA

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 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2-3/8"	3249'			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. DEYLAIED COMPLETION WATING ON ELEC			Producing Method				
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	30	0	0				

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 3279-87 OA

V58289

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* I N V O I C E *

Invoice Number: 104831

Invoice Date: 10/11/06

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OCT 16 2006

Sold Samuel Gary, Jr. & Assoc.
To: 1670 Broadway,
STE 3300
Denver, CO
80202

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KANSAS CORPORATION COMMISSION
JAN 16 2007

SAMUEL GARY JR.
& ASSOCIATES, INC.

CONSERVATION DIVISION
WICHITA, KS

Cust I.D.....: Gary
P.O. Number...: Zink 1-34
P.O. Date.....: 10/11/06

Due Date.: 11/10/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	175.00	SKS	10.6500	1863.75	T
Gel	4.00	SKS	16.6500	66.60	T
Chloride	5.00	SKS	46.6000	233.00	T
Handling	184.00	SKS	1.9000	349.60	E
Mileage	30.00	MILE	16.5600	496.80	E
184 sks @.09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Extra Footage	53.00	PER	0.6500	34.45	E
Mileage pmp trk	30.00	MILE	6.0000	180.00	E
Wooden Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 409.92
ONLY if paid within 30 days from Invoice Date

Subtotal: 4099.20
Tax.....: 140.07
Payments: 0.00
Total....: 4239.27

<409.92>
3829.35

DRLG COMP W/O LOE
AFE# 96001
ACCT# 135/60
APPROVED BY BRD 10/17/06

ALLIED CEMENTING CO., INC.

23823

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

JAN 12 2007
CONFIDENTIAL

SERVICE POINT:

West Bend

DATE <i>10-2-06</i>	SEC <i>34</i>	TWP. <i>18</i>	RANGE <i>10 W</i>	CALLED OUT <i>9 AM</i>	ON LOCATION <i>12 PM</i>	JOB START <i>1 PM</i>	JOB FINISH <i>2 PM</i>
LEASE <i>Zink</i>	WELL # <i>1-34</i>	LOCATION <i>Bushton 1/2 E 45 1/2 E N/S</i>				COUNTY <i>Rice</i>	STATE <i>K.S.</i>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *Summitt Rig 1*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/2* T.D. *353 ft*

CASING SIZE *28"* *8 5/8* DEPTH *353 ft*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. *15 ft*

PERFS. _____

DISPLACEMENT *20 bbl*

EQUIPMENT

PUMP TRUCK CEMENTER *Mike M*

120 HELPER *Brandon R*

BULK TRUCK

342 DRIVER *Cody R.*

BULK TRUCK

_____ DRIVER _____

REMARKS:

Circulate Hole with Pump Truck

Mix Cement & Release Plug Discharge

Plug Down with water

Cement did Circulate To

Surface

CHARGE TO: *Samuel Mary*

STREET _____

CITY _____ STATE _____ ZIP _____

Thank you

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Dan Cox*

OWNER _____

CEMENT AMOUNT ORDERED *175 sh Common*

32cc 28 gal

COMMON	<i>175</i>	@	<i>10.65</i>	<i>1863.75</i>
POZMIX		@		
GEL	<i>4</i>	@	<i>16.65</i>	<i>66.60</i>
CHLORIDE	<i>5</i>	@	<i>46.60</i>	<i>233.00</i>
ASC		@		

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WICHITA, KS

HANDLING	<i>184</i>	@	<i>1.90</i>	<i>349.60</i>
MILEAGE	<i>30</i>	@	<i>134.9</i>	<i>406.80</i>
TOTAL				<i>3009.15</i>

SERVICE

DEPTH OF JOB	<i>353 ft</i>			
PUMP TRUCK CHARGE				<i>815.00</i>
EXTRA FOOTAGE	<i>53</i>	@	<i>.65</i>	<i>34.45</i>
MILEAGE	<i>30</i>	@	<i>6.00</i>	<i>180.00</i>
MANIFOLD		@		

TOTAL *1029.45*

PLUG & FLOAT EQUIPMENT

<i>1-8 1/2 Wooden Plug</i>	@	<i>60.00</i>
	@	
	@	
	@	
	@	
TOTAL		<i>60.00</i>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

DAN COX

PRINTED NAME



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE. Hwy 61
 P.O. Box 8613
 Pratt, Ks. 67124-8613
 620-672-1201
 620-672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Invoice

158294

Bill to:	7740000	Invoice	Invoice Date	Order	Station
Samuel Gary Jr. & Associates 1670 Broadway Suite 3300 Denver, CO 80202-4838		609255	9/30/06	14181	Pratt
Service Description					
Cement					
		Lease	Well	Well Type	
		Zink	1-34	New Well	
		AFE	PO	Terms	
				Net 30	
CustomerRep		Treater			
Chuck		Kevin Gordley			

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D205	AA2 (COMMON)	SK	100	\$15.90	\$1,590.00 (T)
D203	60/40 POZ (COMMON)	SK	25	\$10.30	\$257.50 (T)
C194	CELLFLAKE	LB	25	\$3.70	\$92.50 (T)
C195	FLA-322	LB	47	\$7.50	\$352.50 (T)
C221	SALT (Fine)	GAL	470	\$0.25	\$117.50 (T)
C243	DEFOAMER	LB	24	\$3.45	\$82.80 (T)
C244	CEMENT FRICTION REDUCER	LB	29	\$6.00	\$174.00 (T)
C321	GILSONITE	LB	500	\$0.67	\$335.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	7	\$44.00	\$308.00 (T)
C304	SUPER FLUSH II	GAL	1000	\$1.53	\$1,530.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	5	\$74.20	\$371.00 (T)
F121	BASKET, 5 1/2"	EA	2	\$237.50	\$475.00 (T)
F131	STOP COLLAR, 5 1/2"	EA	3	\$25.00	\$75.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	130	\$5.00	\$650.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	65	\$3.00	\$195.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	375	\$1.60	\$600.00
E107	CEMENT SERVICE CHARGE	SK	125	\$1.50	\$187.50
R207	CASING CEMENT PUMPER, 3001-3500' 1ST 4 HRS ON LOC	EA	1	\$1,596.00	\$1,596.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00
R404	DERRICK CHARGE, ABOVE 10'	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$106.94	\$106.94

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OCT 06 2006

SAMUEL GARY JR. & ASSOCIATES, INC.

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JAN 16 2007

CONSERVATION DIVISION
WICHITA, KS

Sub Total: \$10,316.24

Discount: \$1,653.98

Discount Sub Total: \$8,662.26

Rice County & State Tax Rate: 6.30% Taxes: \$334.90

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert



SALES OFFICE:
100 S. Main
Suite #607
Wichita, Ks. 67202
316-262-3699
316-262-5799 FAX

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Pratt, Ks. 67124-8613
620-672-1201
620-672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Ks. 67905-0129
620-624-2277
620-624-2280 FAX

Invoice

(T) Taxable Item Total: \$8,997.16

DRLG COMP W/O LOE

AFE # 96001

ACCT # 135/60

APPROVED BY BRD 10/17/06

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WICHITA, KS

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Subject to Correction

Date 9-30-06	Customer ID	Lease ZINK	Well # 1-34	Legal 34-18-10
SAMUEL GARY JR. & ASSOC		County RICE	State KS.	Station PRATT, KS
CHARGE	Depth	Formation	Shoe Joint 30'	
	Casing 5 1/2	Casing Depth 3360'	TD 3361'	Job Type LONGSTRENGTH-NU
	Customer Representative Chick		Treater B. GORNEY	
AFE Number	PO Number	Materials Received by X <i>Chick</i>		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	100 SK	1 1/2" CEMENT		
P	D203	75 SK.	60/40 POL		
P	C194	25 lb.	CELL FLAKE		
P	C195	47 lb.	FLA-322		
P	C221	470 lb.	SALT		
P	C243	24 lb.	DEFOAMER		
P	C244	29 lb.	CFR		
P	C321	500 lb.	GILSONITE		
P	C141	7 gal.	CC-1		
P	C304	1000 gal.	SUPERFLUSH II		
P	F101	5 EA.	5 1/2" TURBOLIZER		
P	F121	2 EA.	5 1/2" BASKET		
P	F131	3 EA.	5 1/2" STOP COLLAR		
P	F171	1 EA.	5 1/2" LATCH DOWN PLUG		
P	F211	1 EA.	5 1/2" FLOAT SHOE		
P	E100	130 mile	TRUCK MILEAGE		
P	E101	65 mile	PICKUP MILEAGE		
P	E104	345 SM	BULK DELIVERY		
P	E107	125 SK.	CEMENT SERVICE CHARGE		
P	R207	1 EA.	PUMP CHANGE		
P	R201	1 EA.	CEMENT HEAD		
P	R202	1 EA.	CASING SUSP		
P	R404	1 EA.	DETRIT CHARGE		

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OKLAHOMA

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WICHITA, KS

Great Job & Boys !!!
Wexin
Thank You

Customer: 2001 GARD JR & ASSOC Lease No. _____ Date: 9-30-06
 Lease: ZINK Well # 1-34
 Field Order # 14181 Station PRATT, KS. Casing 5 1/2 Depth 3360 County RICE State KS.
 Type Job LOWC SPRNG - NW Formation TD-3361 Legal Description 34-18-10

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <u>5 1/2</u>	Tubing Size	Shots/Ft		Acid <u>25 SK 6/40 POZ</u>	RATE	PRESS	ISIP	
Depth <u>3360</u>	Depth	From	To	Pre-Pad <u>11.0 PP9</u>	Max	<u>KCO</u>	5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Free <u>100 SK. AAZ</u>	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To	<u>15.4 PP9</u>	HHP Used		Annulus Pressure	
Plug Depth <u>3331</u>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative: CHUCK Station Manager: SPERRY Treater: CORNEY
 Service Units: 120 226 303 571
 Driver Names: KEVIN WILSON

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>2030</u>					<u>ON LOCATION</u>
					<u>RECEIVED</u>
					<u>KANSAS CORPORATION COMMISSION</u>
					<u>JAN 16 2007</u>
					<u>CONSERVATION DIVISION</u>
					<u>WICHITA, KS</u>
<u>0000</u>					<u>CONCENT. 4-1-3-4-5</u>
					<u>BASKET - TOP #2 - TOP #5</u>
					<u>TOP BOTTOM - DROP BALL - BREAK CURE</u>
					<u>KODATE CASING</u>
<u>0050</u>	<u>200</u>		<u>3</u>	<u>5</u>	<u>PUMP 3 bbl H₂O</u>
	<u>200</u>		<u>24</u>	<u>5</u>	<u>PUMP 24 bbl SUPERFLUSH</u>
	<u>200</u>		<u>3</u>	<u>5</u>	<u>PUMP 3 bbl H₂O</u>
	<u>200</u>		<u>9</u>	<u>5</u>	<u>MIX 25 SK. SCAVENGER CEMENT</u>
	<u>200</u>		<u>24</u>	<u>5</u>	<u>MIX 100 SK. AAZ 10% SALT,</u>
					<u>.3% CFR, .25% DEFOAMER, .5%</u>
					<u>FLU-322, 1/4 #/SK COLPUMBE,</u>
					<u>5 #/SK GILSONITE AT 15.4 PP9</u>
					<u>STOP - WASH LONG - DROP PLUG</u>
	<u>0</u>		<u>0</u>	<u>6</u>	<u>START DISP. w/ 2% KCL H₂O</u>
	<u>280</u>		<u>69</u>	<u>6</u>	<u>LEFT CEMENT</u>
	<u>500</u>		<u>74</u>	<u>4</u>	<u>SLOW RATE</u>
<u>0130</u>	<u>1200</u>		<u>79.2</u>	<u>3</u>	<u>PLUG DOWN - HOLD</u>
<u>0200</u>					<u>JOB COMPLETE - THANKS - KEVIN</u>

PIPE TALLY SHEET

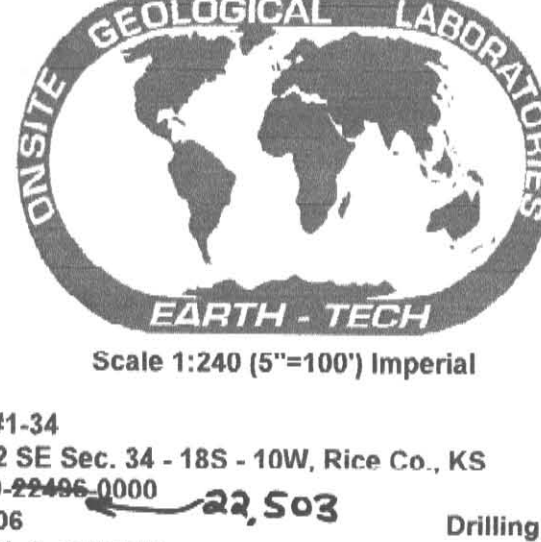
Samuel Gary, Jr. And Associates

DISTRICT: Kansas				LEASE: Zink				WELL NO: 1-34				DATE PIPE RAN: 9/30/2006										
ARTICLE: Casing				SIZE: 5 1/2"				WEIGHT: 28				GRADE: J-55		THD: 8 Round								
COUPLING: LT&C				RANGE: 2 & 3				CLASS: A				AFE:		TYPE: New								
NO	FEET	NO	FEET	NO	FEET	NO	FEET	NO	FEET	NO	FEET	COLUMN	TOTALS	NO	NOT RUN							
66	30.05	48	42.52	71	43.81	17	42.54	37	42.50			1	814.08	38	42.54							
65	31.41	49	42.52	72	42.52	18	42.52							39	42.54							
76	42.50	50	42.47	73	42.53	19	42.53					2		40	29.73							
2	29.84	51	42.51	74	42.52	20	42.49							67	33.35							
70	42.50	52	42.53	75	42.54	21	42.56							85	42.54							
77	42.51	53	42.53	1	42.87	22	42.50					3	852.05	86	15.62							
78	42.52	54	42.50	3	42.47	23	42.50							87	8.25							
79	42.49	55	42.52	4	42.51	24	42.53					4	850.42									
80	42.52	56	42.25	5	42.49	25	42.50															
81	42.54	57	42.52	6	42.53	26	42.52					5	0.00									
82	42.54	58	42.18	7	42.47	27	42.53															
83	42.49	59	42.50	8	42.51	28	42.54					6	0.00									
84	42.54	60	42.50	9	42.49	29	42.51															
41	42.55	61	42.53	10	42.50	30	42.52					TOTALS	3364.37									
42	42.53	62	42.52	11	42.50	31	42.53															
43	42.51	63	42.54	12	42.53	32	42.52															
44	42.51	64	42.48	13	42.51	33	42.52					Jt Ave:			214.57							
45	42.49	68	40.64	14	42.52	34	42.50															
46	42.48	69	42.54	15	42.50	35	42.54															
47	42.56	70	42.52	16	42.73	36	42.52															
TOTAL	814.08		847.82		852.05		850.42		0.00		0.00											
TALLIED BY: Excell Rig #10												DELIVERED BY: Total Lease										
RECEIVED BY: Chuck Emerson												CASING CREW Superior										
COMMENTS:												NUMBER JTS ON RACK				87	3578.79					
												NUMBER JTS LEFT OUT				7	214.57					
												NUMBER OF JTS RAN				80						
												TALLY RAN					3364.22					
												FLOAT SHOE LENGTH					0.81					
												FLOATCOLLAR LENGTH										
BOW SPRING CENTRALIZERS												MARKER JOINTS				NUMBER SACKS CEMENT				TOTAL LENGTH		3365.03
#	Set @	#	Set @	Length	Set From - To	SCAVENGER	25															
1	3346	3343		29.84	3228'-3258'	TAIL	100									7.00						
2	3332															3.00						
CB	3301																					
3	3258																					
4	3228																					
5	3186																					
6	3143																					
												CASING SET AT					3362.03					
												BAFFLE & PLUG SET AT					3331.98					
												NUMBER SACKS CEMENT					100.00					

JOINTS LEFT OUT

38 86
 39 87
 40
 DE

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 JAN 16 2007
 CONSERVATION DIVISION
 WICHITA, KS



RECEIVED KANSAS CORPORATION COMMISSION JAN 16 2007 CONSERVATION DIVISION WICHITA, KS

Scale 1:240 (5"=100') Imperial

Well Name: ZINK #1-34 Location: S/2 S/2 SE Sec. 34 - 18S - 10W, Rice Co., KS Licence Number: 15-159-22466-0000 Spud Date: 09/20/06 Surface Coordinates: 330 FSL & 1250 FEL Region: Wildcat Drilling Completed: 09/30/06

Bottom Hole Coordinates: Ground Elevation (ft): 4732' 1727' Logged Interval (ft): 2400' To: 3360' K.B. Elevation (ft): 4799' 1737' Total Depth (ft): 3360' Formation: LANSING, ARBUCKLE Type of Drilling Fluid: Natural Chemical (Polymer) - Displaced

OPERATOR

Company: Samuel Gary Jr. & Associates, Inc. Address: 1670 Broadway, Suite #3300 Denver, Co. 80202 Co Geo. Mr. Tom Fertal & Mr. Jason Brand

GEOLOGIST

Name: Tim Hedrick/ Chris Ott/ Jason Marshall Company: Earth Tech OGL, Inc. Address: P. O. Box 683 Hooker, OK 73945-0683 1-888-543-8378 Cell: 620-655-2050 Hm.-580-854-8807

DST #1

2935' to 2965' 20 60 45 135 , IH- 1377, FH- , IF- 634 to 584, ISI- 1055, FF- 608 to 583' FSI- 1077 BHT- 105 Deg.

IF- BOB 14 Min. FF- Gas to surf. Immed., Recov- 1242' Gassy Mud, 5% gas, 95 % Mud.

Flow-in final open Min Gauged 10 27 Inch wtr. 20 5.64 mcf/d 30 10.0 mcf/d 40 11.0 mcf/d 45 12.1 mcf.d

DST #2 & #3

3096' - 3129' 20-60-45-135 IF- 71-90, ISI- 831, FF- 93-140, FSI- 881, IH- 1555, FH- 1460 IF- 290-380, ISI- 1048, FF- 93-140, FSI- NO BB, FF- FR BLOW, BOB 5 MIN., FSI: NO BB RECOV: 90' TOTAL, 30' OCM, 30' HVY OCMW, 30' OCMW BHT- 109 DEG

3264' - 3277' 15-45-20-60 IF- 79-111, ISI- 1132, FF- 74-82, FSI- 1119, IH- 1642, FH- 1584 IF: WK SURF. BLOW, ISI: NO BB, FF: WK SURF. BLOW, DIED SOON AS OPEN, FSI: NO BB RECOV: 40' TOTAL, 30' OCM, 10' MO BHT- 108 DEG

DST #4 & #5

3270' - 3294' PACKER FAILURE 3285' - 3294' 15-45-30-90 IF- 290-380, ISI- 1048, FF- 514-586, FSI- 1080, IH- 1619, FH- 1555 IF: BOB 1 MIN., ISI: NO BB, FF: BOB 1 MIN., FSI: NO BB RECOV: 1209' TOTAL, 1149' CO, 60' GMCO BHT- 115 DEG, GRAV- 43 DEG

ROCK TYPES

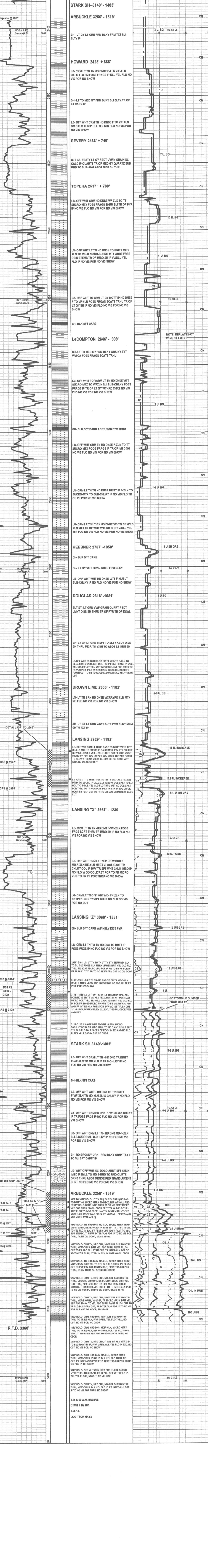
Legend for Rock Types: Anhy, Bent, Brecc, Cht, Chtst, Coal, Congl, Dol, Gyp, Igne, Lmst, Meta, Mrlst, Salt, Shale, Shcol, Sstst, Ss, Till, Carb sh, Dol, Dtd, Gry sh, Sandylms, Shale, Siltstn, Shlysh, Lms

ACCESSORIES

Legend for Accessories: MINERAL (Marl, Minxl, Nodule, Phos, Pyr, Salt, Sandy, Sil, Sulphur, Tuff, Chlorite, Dol, Feldspar, Ferr, Glau, Gyp, Hymyn, Kaol), Fossils (Belm, Bioclast, Bryozoa, Cephal, Coral, Crin, Echin, Fish, Foram, Fossil, Gastro, Ostra, Pales, Pellet, Pisolite, Plant, Strom), STRINGER (Anhy, Bent, Coal, Dol, Gyp, Ls, Mrst, Sststrg, Sststrg, Chystrn, Dol, Grysh), Lms, Sandylms, Sh, Siltstn

OTHER SYMBOLS

Legend for Other Symbols: POROSITY TYPE (Earthy, Fenest, Fracture, Inter, Moidic, Organic, Pinpoint), SORTING (Well, Moderate, Poor), ROUNDING (Rounded, Subrund, Subang, Angular, Even), Spotted, Ques, Dead, Gas show, INTERVALS (Core, Dst), Dst, EVENTS (Rft, Sidewall)



T.D. 8:00 A.M. 09/30/06 CTOH 1 1/2 HR. T.O.F. LOG TECH HAS

1-12-09

Samuel Gary Jr. & Associates, Inc.

1670 Broadway, Suite 3300, Denver, CO 80202 (303) 831-4673

January 12, 2007

Mr. Dave Williams
Kansas Corporation Commission
130 South Market, Room - 2078
Wichita, KS 67202

KCC
JAN 1 2007
CONFIDENTIAL

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KANSAS CORPORATION COMMISSION

JAN 16 2007

CONSERVATION DIVISION
WICHITA, KS

Re: Zink 1-34
Rice County, Kansas
API# 15-159-22503-0000

Dear Dave,

Attached please find the ACO-1, Well History Description of Well and Lease, along with Geologist Report, DST's, Electric Logs, and all cementing tickets for the subject Well. The Zink 1-34 has been perforated, with the tubing, downhole pump, rods, pumping unit and all surface facilities installed. However, it is still waiting on the electricity to be hooked-up and we therefore have to file this ACO-1 as a "Delayed Completion". As soon as the Well begins production, we will file the ACO-1 again with the actual completion date and date of first production.

We hereby request that this ACO-1, and all data included, along with the drill cuttings sent to the Kansas Geological Survey, be held **CONFIDENTIAL FOR 2 YEARS**.

If there are any questions, or if you need any additional information, please contact me at Samuel Gary Jr. & Associates, Inc. at the telephone number shown on the letterhead.

Sincerely,

SAMUEL GARY JR. & ASSOCIATES, INC.



Thomas G. Fertal
Sr. Geologist

Enclosures