

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

1/3/09

21979-0001

Operator: License # 30129  
Name: EAGLE CREEK CORPORATION  
Address: 150 N. MAIN SUITE 905  
City/State/Zip: WICHITA, KS 67202  
Purchaser: DCP MIDSTREAM  
Operator Contact Person: DAVE CALLEWAERT  
Phone: (316) 264-8044  
Contractor: Name: PLAINS WELL SERVICE  
License: 4072  
Wellsite Geologist: O'DELL/CALLEWAERT

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Designate Type of Completion:  
\_\_\_ New Well \_\_\_ Re-Entry  Workover  
\_\_\_ Oil \_\_\_ SWD \_\_\_ SLOW \_\_\_ Temp. Abd.  
 Gas \_\_\_ ENHR \_\_\_ SIGW  
\_\_\_ Dry \_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: EAGLE CREEK CORPORATION  
Well Name: GEISINGER 4-11

Original Comp. Date: 06-28-05 Original Total Depth: 5810  
\_\_\_ Deepening  Re-perf. \_\_\_ Conv. to Enhr./SWD  
\_\_\_ Plug Back \_\_\_ Plug Back Total Depth  
\_\_\_ Commingled Docket No. \_\_\_  
\_\_\_ Dual Completion Docket No. \_\_\_  
\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_

10-26-07 4-30-2005 10-26-07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 175-21479-0000  
County: SEWARD  
S2 - S2 - NW - Sec. 11 Twp. 31 S. R. 31  East  West  
2310 feet from S / (N) (circle one) Line of Section  
1320 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: GEISINGER Well #: 4-11

Field Name: THIRTY ONE EAST  
Producing Formation: ST. LOUIS

Elevation: Ground: 2805 Kelly Bushing: 2817  
Total Depth: 5810 Plug Back Total Depth: 5772

Amount of Surface Pipe Set and Cemented at 1651 Feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_ Feet  
If Alternate II completion, cement circulated from  
feet depth to \_\_\_ w/ \_\_\_ sx cmt.

Drilling Fluid Management Plan WDNH 9-16-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_ ppm Fluid volume \_\_\_ bbls  
Dewatering method used \_\_\_

Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_  
Lease Name: \_\_\_ License No.: \_\_\_  
Quarter \_\_\_ Sec. \_\_\_ Twp. \_\_\_ S. R. \_\_\_  East  West  
County: \_\_\_ Docket No.: \_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: PRESIDENT Date: 1/3/08  
Subscribed and sworn to before me this 3rd day of January  
2008.  
Notary Public: [Signature]  
Date Commission Expires: 4-15-2010

DEBORAH A. MARTIN  
Notary Public - State of Kansas  
My Appt. Expires 4-15-2010

KCC Office Use ONLY  
Y Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_  
\_\_\_ Wireline Log Received  
\_\_\_ Geologist Report Received  
\_\_\_ UIC Distribution

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KANSAS CORPORATION COMMISSION

JAN 04 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: EAGLE CREEK CORPORATION Lease Name: GEISINGER Well #: 4-11  
 Sec. 11 Twp. 31 S. R. 31  East  West County: SEWARD

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>ALL LOGS SUBMITTED IN 2005 WHEN WELL WAS ORIGINALLY DRILLED.</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum <small>TOPS SUBMITTED IN 2005 WHEN WELL WAS ORIGINALLY DRILLED</small>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>SURFACE PIPE</b>	12.25"	8.865"	24#/FT	1651	A-CON & CLASS A	520	3% cc & 14# FLOCELE/SK
<b>PRODUCTION</b>	7.875"	4.5"	10.5#/FT	5809	AA-2	335	10% SALT, 1% FLA-322
							.25% DEFOAMER, .75% GAS BLOCK

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	5056-5069	CLASS H	100 SACKS	0.6% FLA-322

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SHOTS/FT	5737-5742	NO TREATMENT	

<b>TUBING RECORD</b>		Size <u>2.375"</u>	Set At <u>5733</u>	Packer At <u>5733</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>10-28-2007</u>			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>625</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_



## EAGLE CREEK CORPORATION

January 3, 2008

Kansas Corporation Commission  
130 S. Market Room 2078  
Wichita, KS 67202

Re: Geisinger #4-11  
API #15-175-211790000  
Sec 11, T31S, R31W  
Seward County, Kansas

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JAN 03 2008  
KCC

Dear Sirs,

Enclosed please find the original and two copies of the ACO-1 for re-completion of the captioned hole. Also enclosed is a copy of the cementing ticket for squeezing off the old perforations. A copy of the electric logs and geological report and a copy of the DST report, were all filed when the well was originally drilled in 2005. Please hold this new information confidential for 12 months as allowed by KCC regulation.

Please let me know if additional data is needed. Thanks for your assistance.

Very truly yours,  
Eagle Creek Corporation

Dave Callewaert  
President

DLC:SC  
Encl.

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KANSAS CORPORATION COMMISSION

**JAN 04 2008**

CONSERVATION DIVISION  
WICHITA, KS

Customer <b>Eagle Creek</b>	Lease No.	Date <b>10-19-07</b>
Lease <b>Gelsinger</b>	Well # <b>4-11</b>	
Field Order # <b>20057</b>	Station <b>Liberal</b>	Casing <b>4 1/2</b>
Type Job <b>squeeze</b>	Formation <b>(CCSPW)</b>	Depth <b>5069</b>
		County <b>Seward</b>
		State <b>KS</b>
		Legal Description <b>11-31-31</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <b>4 1/2</b>	Tubing Size <b>2 3/8</b>	Shots/Ft		Acid <b>50.5k Class H - 6.96 FLA</b>	RATE <b>322</b>	PRESS	ISIP
Depth <b>5069</b>	Depth <b>4903</b>	From <b>5056</b>	To <b>5069</b>	Pre Pad <b>16 PPG - 1.13 FLA</b>	Max <b>4.84 gal</b>		5 Min.
Volume	Volume	From	To	Pad <b>50.5k Class H - 1.06 FLA</b>	Min		10 Min.
Max Press	Max Press	From	To	Frac <b>16.4 PPG - 1.06 FLA</b>	Avg <b>4.3 gal</b>		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <b>Water</b>	Gas Volume		Total Load

Customer Representative <b>Gary Reed</b>	Station Manager <b>Jerry Bennett</b>	Treater <b>Kirby Harper</b>
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Service Units	<b>19816</b>	<b>19631</b>	<b>19804</b>	<b>19883</b>				
Driver Names	<b>K Harper</b>	<b>J Hoel</b>	<b>M Petric</b>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0830					On loc + Spot + Rig up
1003	300		41	2	Load Annulus
1013		400	24	2.3	Inject on Rate
1030					Wait on water
1130		400	12	2.3	Inject on Rate
1143		400	10.5	1.2	Mix 50.5k Class H @ 16 PPG
1149		100	10	2	Mix 50.5k Class H @ 16.4 PPG
1154					Shutdown - Clean Lines
1204		VAC	0	VAC	Displace
1215		100	13.5	1.7	Start pumping
1234		600	19.5		Start Staging
1414		600-1000	20.5		Well pressured up
1424		1000-0			Release Pressure - 1.06 FLA Back
1426		300	0	2	Reverse out
1505			178		Shut down
1510					Pull 10 STS
1515		500			Pressure up well

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**Liberal**

PAGE 1 of 1	CUST NO 1975-EAG015	INVOICE DATE 10/22/2007
INVOICE NUMBER <b>1975000489</b>		

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**B I L L T O**  
EAGLE CREEK CORPORATION  
150 N MAIN  
SUITE 905  
WICHITA KS 67202  
ATTN:

**J O B S I T E**  
LEASE NAME Gelsing  
WELL NO. 4-11  
COUNTY Seward  
STATE Ks  
JOB DESCRIPTION Cement Casing Seat Prod Well  
JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1975-00494	301		Net 30 DAYS	11/21/2007
<b>For Service Dates: 10/19/2007 to 10/19/2007</b>				
<b>1975-00494</b>				
<b>1975-20057</b>	<b>Cement-Casing Seat-Proc</b>	<b>10/19/07</b>		
Pump Charge-Hourly		1.00	Hour	1,943.00 T
Casing Cement Pump		1.00	EA	430.00 T
Cementing Head w/Manifold		100.00	DH	150.00 T
Squeeze Manifold		60.00	DH	300.00 T
Mileage		141.00	DH	225.60 T
Cement Service Charge		30.00	Hour	90.00 T
Mileage		29.00	EA	239.25 T
Heavy Vehicle Mileage		100.00	EA	1,583.00 T
Mileage		1.00	Hour	150.00 T
Proppant and Bulk Delivery				
Pickup				
Car, Pickup or Van Mileage				
Additives				
FLA-322				
Cement				
Premium				
Supervisor				
Service Supervisor				

**PAID**  
11/9/07 CK #3033

10/24/07  
**ENTERED**

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JAN 04 2008  
CONSERVATION DIVISION  
WICHITA KS

VEN. NO BASES  
ACCT. # 14255  
ACCT. #  
ACCT. #  
ACCT. #  
WELL # 17503-01  
AMT. \$5,445.64  
AMT.  
AMT.  
AMT.

<b>PLEASE REMIT TO:</b> BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	<b>SEND OTHER CORRESPONDENCE TO:</b> BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	<b>SUBTOTAL</b> <b>TAX</b> <b>INVOICE TOTAL</b>	<b>5,110.85</b> <b>334.79</b> <b>5,445.64</b>
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