

1-16-09

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5214
 Name: Lario Oil & Gas Co.
 Address: 301 S. Market St.
 City/State/Zip: Wichita, KS 67202
 Purchaser: Plains Marketing / EOVS Gathering, LLC
 Operator Contact Person: Jay G. Schweikert
 Phone: (316) 265-5611
 Contractor Name: Duke Drilling Co., Inc.
 License: 5929
 Wellsite Geologist: Vern Schrag
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Champlin Oil & Refining Co.
 Well Name: Ruby S. Brown #1
 Original Comp. Date: 02/27/53 Original Total Depth: 3383'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. D-28,816

11/06/06	11/09/06	09/19/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 095 - 01480 - 00 - 01
 County: Kingman
 NW SW Sec. 11 Twp. 28 S. R. 05 East West
2310 feet from (S) N (circle one) Line of Section
330 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: P. Brown C Well #: 2-11 RE/SWD
 Field Name: Broadway
 Producing Formation: Arbuckle SWD
 Elevation: Ground: 1412' Kelly Bushing: 1420'
 Total Depth: 4650 Plug Back Total Depth: 4650
 Amount of Surface Pipe existing Set and Cemented at 160 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 264 Feet
 If Alternate II completion, cement circulated from 264
 feet depth to Surface w/ 125 sx cmt.

Drilling Fluid Management Plan SWD NH 976-08
 (Data must be collected from the Reserve Pit)
 Chloride content 25,000 ppm Fluid volume 300 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
 Title: Operations Engineer Date: 01/16/07

Subscribed and sworn to before me this 16 th day of January,

20 07
 Notary Public: KATHY L. FORD
 Notary Public - State of Kansas
 My Appt. Expires: 10-22-10
 Date Commission Expires: Oct. 22, 2010

KCC Office Use ONLY

4 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Lario Oil & Gas Co. Lease Name: P. Brown C Well #: 2-11 RE/SWD
 Sec. 11 Twp. 28 S. R. 05 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	2673	-1253
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	2990	-1570
List All E. Logs Run:		Pawnee	3554	-2134
GR-DIL-CDL/CNL-PE		Cherokee Sh	3604	-2184
		Mississippian	3770	-2330
		Kinderhook	4057	-2637
		Arbuckle	4300	-2880

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8-5/8"		160			
Production	7.875"	5-1/2"	15.5	4362	60/40 Poz	25	2% gel
					AA-2 Premium	200	.75% GB + 10#salt+

ADDITIONAL CEMENTING / SQUEEZE RECORD 0.2% DF + 0.8% FLA-322 + 1/4# CF				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	264	60/40 Poz	125	3% CC + 1/4# CF

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		5,500 gal 15% double FE	4364 - 4650

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>4340'</u>	Packer At <u>4340'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. wait on UIC permit	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
				Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other *(Specify)* _____



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE. Hwy 61
 P.O. Box 8613
 Pratt, Ks. 67124-8613
 620-672-1201
 620-672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Invoice

Bill to: LARIO OIL & GAS P.O. Box 784 Hays, KS 67601	5138010	Invoice	Invoice Date	Order	Station
		701006	01/02/07	14311	Pratt
Service Description					
Cement					
		Lease	Well	Well Type	
		P. Brown C	2-11	New Well	
		AFE	PO	Terms	
		06-182		Net 30	
CustomerRep		Treater			
Brad Sander		Bobby Drake			

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ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	125	\$10.30	\$1,287.50 (T)
C310	CALCIUM CHLORIDE	LBS	324	\$1.00	\$324.00 (T)
C194	CELLFLAKE	LB	27	\$3.70	\$99.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	100	\$5.00	\$500.00
E107	CEMENT SERVICE CHARGE	SK	125	\$1.50	\$187.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	270	\$1.60	\$432.00
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	50	\$3.00	\$150.00

Sub Total: \$3,904.90
Discount: \$390.49
Discount Sub Total: \$3,514.41
Kingman County & State Tax Rate: 5.30% **Taxes:** \$81.63
 (T) Taxable Item **Total:** \$3,596.04

all
 OK to Pay

Acct.	Expi.	File	OK to Pay
GC			
RG			
FV			
EV			
CU			

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BS
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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182 WICHITA, KS

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert



FIELD ORDER 14311

Subject to Correction

Date <u>1-2-07</u>		Customer ID		Lease <u>P. Brown 'C'</u>	Well # <u>2-11</u>	Legal <u>11-285-5W</u>
C <u>Lario Oil & Gas</u>		County <u>Kingman</u>		State <u>Ks.</u>	Station <u>Pratt</u>	
H <u>AFE # 06-211</u>		Depth	Formation	Shoe Joint		
A <u>AFE # 06-211</u>		Casing <u>5 1/2</u>	Casing Depth	TD	Job Type <u>5 1/2 Port Cellar N.W.</u>	
R		Customer Representative <u>Brad</u>			Treater <u>Bobby Drake</u>	
G		Materials Received by <u>X Brad Sander</u>				
E						
AFE Number		PO Number				

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	125 sk.	100/40 P02		
P	C310	324 lb.	Calcium Chloride		
P	C194	27 lb.	Cellflake		
P	E700	100 ml.	Heavy Vehicle Mileage		
P	E107	125 sk.	Cement Service Charge		
P	E104	270 tm.	Bulk Delivery		
P	R200	1 ea.	Cement Pump, 0-300'		
P	E701	50 ml.	Pickup Mileage		
Discounted Price -					\$3514.41
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				JAN 17 2007	
				CONSERVATION DIVISION	
				WICHITA, KS	
				TOTAL	

Customer <i>Larco Oil & Gas</i>		Lease No.		Date	
Lease <i>P. Brown 'C'</i>		Well # <i>2-11</i>		<i>1-2-07</i>	
Field Order # <i>14311</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>	Depth	County <i>Kingman</i>	State <i>Ks.</i>
Type Job <i>5 1/2 Port Collar N.W.</i>			Formation	Legal Description <i>11-285-501</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size <i>2 7/8</i>	Shots/Ft	<i>Conti-</i>	Acid <i>125 sk. 60/40/20</i>	RATE	PRESS	ISIP	
Depth	Depth <i>264</i>	From	To	Pre Pad <i>1.25 Ft³</i>	Max	<i>KCC</i>	5 Min.	
Volume	Volume <i>1</i>	From	To	Pad	Min	<i>KCC</i>	10 Min.	
Max Press	Max Press	From	To	Frac	Avg	<i>JAN 13 2007</i>	5 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used	<i>CONFIDENTIAL</i>	Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>1 Bbl.</i>	Gas Volume		Total Load	

Customer Representative <i>Brad</i>			Station Manager <i>Dave Scott</i>			Treater <i>Bobby Drake</i>		
Service Units	<i>123</i>	<i>226</i>	<i>305</i>	<i>522</i>				
Driver Names	<i>Drake</i>	<i>Sullivan</i>	<i>Mattell</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0830</i>					<i>On location - Safety Meeting</i>
<i>1016</i>					<i>Pump H₂O to Circ.</i>
<i>1022</i>			<i>13</i>		<i>Circulation</i>
<i>1025</i>		<i>0</i>		<i>2.0</i>	<i>Mix Cement @ 14.7#/gal</i>
<i>1032</i>		<i>50</i>	<i>23</i>	<i>2.5</i>	<i>Mixing Cement</i>
<i>1033</i>		<i>100</i>	<i>25</i>	<i>2.5</i>	<i>Cement Circulating to Pit</i>
<i>1036</i>		<i>100</i>	<i>31</i>	<i>2.0</i>	<i>Start Disp.</i>
<i>1037</i>			<i>1</i>		<i>Shut Down</i>
<i>1040</i>				<i>2.0</i>	<i>Reverse Out</i>
<i>1043</i>			<i>6</i>		<i>Cement</i>
<i>1043</i>			<i>12</i>		<i>Cement Clear</i>
<i>1048</i>			<i>27</i>		<i>Shut Down</i>
<i>1049</i>		<i>700</i>			<i>Close Port Collar + Pressure Up</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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1-16-07

LARIO OIL & GAS COMPANY



301 SOUTH MARKET STREET
WICHITA, KANSAS 67202
(316) 265-5611 FAX: (316) 265-5610

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January 16, 2007

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

RE: **Confidentiality Request for Logs and Drilling Information**
P. Brown "C" #2-11 RE/SWD API #095-01480-00-01
NW NW SW Sec. 11-28S-5W Kingman Co., KS

Gentlemen:

Please find enclosed the following items for the referenced well:

ACO-1; Well Completion Form Cementing Invoices
Geological Well Site Report Electric Logs

Lario requests that all of the information concerning this well be kept confidential for the maximum time allowable by KCC Regulations. If you require any additional information, please feel free to contact me.

Sincerely,

Jay G. Schweikert
Operations Engineer

Encl.
XC: File

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WICHITA, KS