

CONFIDENTIAL

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

1-11-09

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112

Purchaser: N/A

Operator Contact Person: MINDY BLACK

Phone (405) 246-3130

Contractor: Name: ABERCROMBIE RID, INC.

License: 30684

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

<u>12/13/06</u>	<u>12/21/06</u>	<u>12/23/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API NO. 15- 189-22564-0000

County STEVENS

C - SW - SW - SE Sec. 22 Twp. 33 S. R. 37 E W

330 Feet from SN (circle one) Line of Section

2250 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name JEFF Well # 22 #1

Field Name N/A

Producing Formation N/A

Elevation: Ground 3113' Kelley Bushing 3125'

Total Depth 6660' Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 1671' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA NH 9-16-08
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. WICHITA, KS E W

County _____ Docket No. _____

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CONSERVATION DIVISION
S. R. WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mindy Black

Title OPERATIONS ASSISTANT Date 1-15-07

Subscribed and sworn to before me this 15TH day of JANUARY, 2007.

Notary Public Heather Nealson

Date Commission Expires 4-26-08

HEATHER NEALSON
Cleveland County
Notary Public in and for
State of Oklahoma
Commission # 04003796 Expires 4/26/08

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name EOG RESOURCES, INC.

Lease Name JEFF

Well # 22 #1

Sec. 22 Twp. 33 S.R. 37 East West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

ARRAY COMPENSATED RESISTIVITY, MICRO, DENSITY NEUTRON W/MICRO, DENSITY NEUTRON, MUDLOG

Log Formation (Top), Depth and Datums Sample

Name Top Datum

SEE ATTACHED SHEET

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1671'	MIDCON & PP	510	SEE OMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--------------------------------------------------------------------

Date of First, Resumed Production, SWD or Enhr. N/A - DRY	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled Other (Specify) WELL WAS P&A

METHOD OF COMPLETION Open Hole Perforation Dually Comp. Commingled Other (Specify) WELL WAS P&A

Production Interval _____

(If vented, submit ACO-18.)

ACO-1		
Well Name : Jeff 22 #1		
FORMATION	TOP	DATUM
CHASE	2605	520
NEVA	3174	-49
BASE OF HEEBNER	4183	-1058
MARMATON	5006	-1881
ATOKA	5677	-2552
MORROW	5800	-2675
ST. GEN.	6368	-3243

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WICHITA, KS

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HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122		Ship To #: 2541659		Quote #:		Sales Order #: 4806091	
Customer: EOG RESOURCES INC				Customer Rep: Passig, Dale			
Well Name: JEFF			Well #: 22#1		API/UWI #:		
Field:		City (SAP): UNKNOWN		County/Parish: Stevens		State: Kansas	
Contractor: ABERCROMBIE			Rig/Platform Name/Num: 88				
Job Purpose: Cement Surface Casing				Job Type: Cement Surface Casing			
Well Type: Development Well			Job Type: Cement Surface Casing				
Sales Person: BLAKEY, JOSEPH			Srvc Supervisor: CLEMENS, ANTHONY		MBU ID Emp #: 198516		

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
cheves, johnny	5.0	393981	CLEMENS, ANTHONY Jason	5.5	198516	LOPEZ, CARLOS	5.5	321975
OLDS, ROYCE E	5.0	306196						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240245	50 mile	10251403C	50 mile	10547690	50 mile	53778	50 mile
54225	50 mile	6611U	50 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
					14 - Dec - 2006	08:00	CST
Form Type			BHST	On Location			
Job depth MD	1671. ft		Job Depth TVD	1671. ft	Job Started	14 - Dec - 2006	15:20 CST
Water Depth			Wk Ht Above Floor	3. ft	Job Completed	14 - Dec - 2006	16:56 CST
Perforation Depth (MD)	From		To		Departed Loc		

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1671.		
Surface Casing	Used		8.625	8.097	24.				1671.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,CSG,TIGER TOOTH,8 5/8 IN 8RD	1	EA		
CLR,FLT,TROPHY SEAL,8-5/8 8RD	1	EA		
AUTOFILL KIT,TROPHY SEAL	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	9	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	2	EA		
HALLIBURTON WELD-A KIT	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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Cementing Job Summary

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	330.0	sacks	11.4	2.96	18.14		18.14

3 % CALCIUM CHLORIDE - HI TEST PELLET (100005053)

0.25 lbm POLY-E-FLAKE (101216940)

0.1 % WG-17, 50 LB SK (100003623)

18.138 Gal FRESH WATER

2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.35	6.35		6.35
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6.345 Gal FRESH WATER

2 % CALCIUM CHLORIDE - HI TEST PELLET (100005053)

0.125 lbm POLY-E-FLAKE (101216940)

3	Displacement		106.00	bbl	8.33	.0	.0	.0	
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Calculated Values

Pressures

Volumes

Displacement	Shut In: Instant	Lost Returns	Cement Slurry	Pad
Top Of Cement	5 Min	Cement Returns	Actual Displacement	Treatment
Frac Gradient	15 Min	Spacers	Load and Breakdown	Total Job

Rates

Circulating	Mixing	Displacement	Avg. Job
Cement Left In Pipe	Amount	40 ft Reason	Shoe Joint
Frac Ring # 1 @	ID	Frac ring # 2 @	ID
Frac Ring # 3 @	ID	Frac Ring # 4 @	ID

The Information Stated Herein Is Correct

Customer Representative Signature

Dale Passig

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CONSERVATION DIVISION
 WICHITA, KS

HALLIBURTON

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JAN 14 2007

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Cementing Job Log*The Road to Excellence Starts with Safety*

Sold To #: 302122	Ship To #: 2541659	Quote #:	Sales Order #: 4806091
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: JEFF	Well #: 22#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 88	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srcv Supervisor: CLEMENS, ANTHONY MBU ID Emp #: 198516	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	12/14/2006 08:00							
Arrive At Loc	12/14/2006 11:30							
Pre-Job Safety Meeting	12/14/2006 11:45							
Rig-Up Completed	12/14/2006 11:55							RECEIVED KANSAS CORPORATION COMMISSION JAN 16 2007
Start In Hole	12/14/2006 12:15							CONSERVATION DIVISION WICHITA, KS
Casing on Bottom	12/14/2006 14:50							
Circulate Well	12/14/2006 15:00							
Pressure Test	12/14/2006 15:20						1800.0	
Pump Lead Cement	12/14/2006 15:25		6.5		174		150.0	330 sks midcon prem plus mixed @ 11.4#
Pump Tail Cement	12/14/2006 15:58		4		43			180 sks prem plus mixed @ 14.8#
Drop Top Plug	12/14/2006 16:14							
Pump Displacement	12/14/2006 16:14		5		103		50.0	fresh
Other	12/14/2006 16:27		2		57		50.0	had to slow rate due to plastic in water tank /// continue displacement
Displ Reached Cmnt	12/14/2006 16:45		6		15		100.0	
Bump Plug	12/14/2006 16:55		2		103		1000.0	final lift pressure 450 psi
End Job	12/14/2006 16:56							circulated cement

Sold To #: 302122

Ship To #: 2541659

Quote #:

Sales Order #: 4806091

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Thursday, December 14, 2006 05:21:00

HALLIBURTON

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 JAN 11 2007
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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2541569	Quote #:	Sales Order #: 4824107
Customer: EOG RESOURCES INC		Customer Rep: Brock, Gary	
Well Name: JEFF	Well #: 22#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Plug to Abandon Service			
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILLE, DANIEL	MBU ID Emp #: 225409

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARRILLO, EDUARDO Carrillo	0.0	371263	LOPEZ, JUAN Rosales	0.0	198514	WILLE, DANIEL C	0.0	225409

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251403C	50 mile	10825713	50 mile	54225	50 mile	6611U	50 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								
Total is the sum of each column separately								

Job

Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	22 - Dec - 2006	08:30	CST
Form Type		BHST	Job Started	22 - Dec - 2006	12:00	CST
Job depth MD	3335. ft	Job Depth TVD	Job Completed	22 - Dec - 2006	17:39	CST
Water Depth		Wk Ht Above Floor	Departed Loc	22 - Dec - 2006	23:03	CST
Perforation Depth (MD)	From	To		23 - Dec - 2006	00:49	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug	Used								3335.		
Cement Plug	Used								60.		
Cement Plug	Used								1700.		
Cement Plug	Used								700.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1	Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk

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Cementing Job Summary

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Stage/Plug # 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Plug 1 @ 3335	POZ PREMIUM 40/60 - SBM (15075)	100.0	sacks	13.5	1.53	7.28		7.28
	6 %	BENTONITE, BULK (100003682)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	7.281 Gal	FRESH WATER							

Stage/Plug # 2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug 2 @ 1700	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.53	7.28		7.28
	6 % 1717	BENTONITE, BULK (100003682)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	7.281 Gal	FRESH WATER							

Stage/Plug # 3									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug 3 @ 700	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.53	7.28		7.28
	6 % 707	BENTONITE, BULK (100003682)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	7.281 Gal	FRESH WATER							

Stage/Plug # 4									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG 4 @60 FT	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.53	7.28		7.28
	6 %	BENTONITE, BULK (100003682)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	7.281 Gal	FRESH WATER							
2	Mouse Hole	POZ PREMIUM 40/60 - SBM (15075)	15.0	sacks	13.5	1.53	7.28		7.28
	6 %	BENTONITE, BULK (100003682)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	7.281 Gal	FRESH WATER							

Stage/Plug # 5									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	RAT	POZ PREMIUM 40/60 - SBM (15075)	15.0	sacks	13.5	1.53	7.28		7.28
	6 %	BENTONITE, BULK (100003682)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	7.281 Gal	FRESH WATER							

Calculated Values		Pressures		Volumes			
Displacement		Shut In: Instant		Lost Returns		Cement Slurry	Pad
Top Of Cement		5 Min		Cement Returns		Actual Displacement	Treatment
Frac Gradient		15 Min		Spacers		Load and Breakdown	Total Job

Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		

The Information Stated Herein Is Correct	Customer Representative Signature
	RECEIVED KANSAS CORPORATION COMMISSION

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JAN 11 2007

CONFIDENTIAL**Cementing Job Log***The Road to Excellence Starts with Safety*

Sold To #: 302122	Ship To #: 2541569	Quote #:	Sales Order #: 4824107
Customer: EOG RESOURCES INC		Customer Rep: Brock, Gary	
Well Name: JEFF	Well #: 22#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILLE, DANIEL	MBU ID Emp #: 225409

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	12/22/2006 08:30							
Pre-Convoy Safety Meeting	12/22/2006 10:00							
Arrive At Loc	12/22/2006 12:00							RIG LAYING DOWN DRILL PIPE
Assessment Of Location Safety Meeting	12/22/2006 12:05							
Rig-Up Equipment	12/22/2006 12:15							SPOT IN
Rig-Up Equipment	12/22/2006 16:15							DRILL PIPE ON BOTTOM, RIG CIRCULATES
Safety Meeting - Pre Job	12/22/2006 17:20							
Rig-Up Completed	12/22/2006 17:30							SWITCH DRILL PIPE OVER TO PUMP TRUCK
Test Lines	12/22/2006 17:40							3000 PSI
Pump Cement	12/22/2006 17:52		3.5	27.25			250.0	3335FT PLUG: 100SK OF 13.5# PLUG
Pump Displacement	12/22/2006 17:58		5	40.36			250.0	MUD
Other	12/22/2006 18:11							SHUT DOWN... WAIT FOR RIG TO PULL TO NEXT PLUG
Rig-Up Completed	12/22/2006 19:31							SWITCH DRILL PIPE OVER TO PUMP TRUCK
Pump Cement	12/22/2006 19:33		3	13.62			100.0	1700 FT PLUG: 50SK OF 13.5# PLUG
Pump Displacement	12/22/2006 19:37		4.5	20.82			150.0	MUD

Sold To #: 302122

Ship To #: 2541569

Quote #:

Sales Order #:

4824107

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Thursday, January 11, 2007 03:48:00

Cementing Job Log

Activity Description	Date/Time	Cnt #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Other	12/22/2006 19:42							SHUT DOWN... WAIT FOR NEXT PLUG
Circulate Well	12/22/2006 20:36		5	40.75			50.0	H2O PREFLUSH
Pump Cement	12/22/2006 20:48		2.5	13.62			25.0	700FT PLUG: 50SK OF 13.5# PLUG
Pump Displacement	12/22/2006 20:52		4	6.63			25.0	H2O
Other	12/22/2006 20:54							SHUT DOWN... WAIT FOR NEXT PLUG
Circulate Well	12/22/2006 22:29		1	3.49			5.0	H2O PREFLUSH
Pump Cement	12/22/2006 22:33		2.5	5.45			10.0	60FT PLUG: 20SK OF 13.5# PLUG
Circulate Well	12/22/2006 22:45		2.5	10			5.0	LOAD MOUSE AND RATE HOLES W/H2O
Pump Cement	12/22/2006 22:57		1.75	8.18			10.0	30SK: 4.09BBL 13.5# PLUG EACH MOUSE AND RAT
End Job	12/22/2006 23:03							THANKS FOR CALLING HALLIBURTON... DAN AND CREW.

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WICHITA, KS

Sold To #: 302122

Ship To #: 2541569

Quote #:

Sales Order #:

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Thursday, January 11, 2007 03:48:00



1-11-09

3817 NW Expressway, Suite 500
Oklahoma City, OK 73112
(405) 246-3130

January 11, 2007

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market, Room 2078
Wichita, KS 67202-3802

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Re: Electronic Logs & Information
Jeff 22 #1
API No. 15-189-22564-0000

Dear Sir or Madam:

EOG Resources, Inc. requests that all Electronic Logs & Applicable Information pertaining to the Jeff 22 #1 lease are held confidential for the maximum applicable time period allowed by the Kansas Corporation Commission to include any future allowable extensions.

Regards,

A handwritten signature in cursive script that reads "Mindy Black".

Mindy Black
Regulatory Operations Assistant

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