

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

1/4/09

Operator: License # 33335
Name: IA Operating, Inc.
Address: 9915 W. 21st Street, Ste B
City/State/Zip: Wichita, KS 67205
Purchaser: Coffeyville Resources
Operator Contact Person: Hal Porter
Phone: (316) 721-0036
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606

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Wellsite Geologist: Randall Kilian
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10/30/07 11/05/07 11/30/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-23359-0000
County: Graham
NW - SW - NW - Sec. 33 Twp. 8 S. R. 25 East West
1790 feet from S (circle one) Line of Section
640 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Culley Trust Well #: 33-2
Field Name: Wildcat
Producing Formation: LKC
Elevation: Ground: 2471 Kelly Bushing: 2476
Total Depth: 4033' Plug Back Total Depth: 4030'
Amount of Surface Pipe Set and Cemented at 220' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2205' Feet
If Alternate II completion, cement circulated from 2205
feet depth to Surface w/ 400 sx cmt.

Drilling Fluid Management Plan 9-10-08 NH
(Data must be collected from the Reserve Pit)
Chloride content 800 ppm Fluid volume 2200 bbls
Dewatering method used Evaporation/Backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert D. Swann
Title: vice president Date: 1/4/08
Subscribed and sworn to before me this 4 day of January,
2008.
Notary Public: Julie Burrows
Date Commission Expires: March 10, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

JULIE BURROWS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-10-09

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Operator Name: IA Operating, Inc. Lease Name: Culley Trust Well #: 33-2
 Sec. 33 Twp. 8 S. R. 25 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Geologists Well Report, Dual Compensated Porosity Log, Dual Induction Log, Sonic Cement Bond Log, Microresistivity Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2185'</td> <td>+291</td> </tr> <tr> <td>Topeka</td> <td>3508'</td> <td>-1032</td> </tr> <tr> <td>Heebner Shale</td> <td>3720'</td> <td>-1244</td> </tr> <tr> <td>Toronto</td> <td>3743'</td> <td>-1267</td> </tr> <tr> <td>Lansing</td> <td>3757'</td> <td>-1281</td> </tr> <tr> <td>Total Depth</td> <td>4035'</td> <td>-1559</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	2185'	+291	Topeka	3508'	-1032	Heebner Shale	3720'	-1244	Toronto	3743'	-1267	Lansing	3757'	-1281	Total Depth	4035'	-1559
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																							
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	85/8"	23#	220'	Common	150	3% CC, 2% gel
Production	7 7/8"	5 1/2"	15.5#	4030'	Common	125	10% salt, 500gal WFR-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		60/40 POZ	350	6% gel, 1/4# flo-seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3946-51	250 gal. 15% MCA, 500 gals. 15% MCA	
4	3925-32, 3946-51	1500 gal. 15% MCA	

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3967	3938'	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
11/30/07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	58	0	30		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

IA Operating, Inc.
9915 West 21st Street North, Suite B
Wichita KS 67205

Email: Hal.porter@imperialamericanoil.com
hporter2@cox.net

Phone: 316-721-0036 (office)
Hal's Cell: 316-841-1312
Home: 316-260-3213

Fax: 316-721-0047
Toll Free: 866-892-0036

January 4, 2008

Kansas Corporation Commission
Conservation Division
130 South Market #2078
Wichita, KS 67212

Re: Culley Trust 33-2
API: 15-065-23359-0000

Confidentiality Letter

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Gentlemen:

We enclose ACO-1 on the subject well, along with attachments.

We hereby request that all data allowed by statute and regulations be kept confidential for the period allowed under the Rules and Regulations.

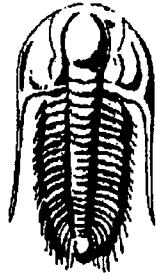
Very truly yours,

IA Operating, Inc.



Bob Swann
Vice President

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **IA Operating Inc**
9915 W 21st St Ste B
Wichita KS 67205

ATTN: Randy Killian

33 8 25 Graham KS

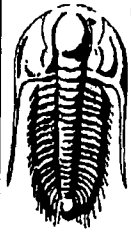
Cully Trust #33-2

Start Date: 2007.11.03 @ 20:35:05
End Date: 2007.11.04 @ 04:20:00
Job Ticket #: 29447 DST #: 1

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Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

IA Operating Inc
9915 W 21st St Ste B
Wichita KS 67205

Cully Trust #33-2

33 8 25 Graham KS

Job Ticket: 29447

DST#: 1

Test Start: 2007.11.03 @ 20:35:05

ATTN: Randy Killian

GENERAL INFORMATION:

Formation: I-K

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 23:08:00

Time Test Ended: 04:20:00

Test Type: Conventional Bottom Hole

Tester: Shane McBride

Unit No: 40

Interval: 3895.00 ft (KB) To 3960.00 ft (KB) (TVD)

Total Depth: 3960.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2476.00 ft (KB)

2471.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6771 Outside

Press@RunDepth: 59.27 psig @ 3896.00 ft (KB)

Start Date: 2007.11.03

End Date: 2007.11.04

Start Time: 20:35:05

End Time: 05:09:15

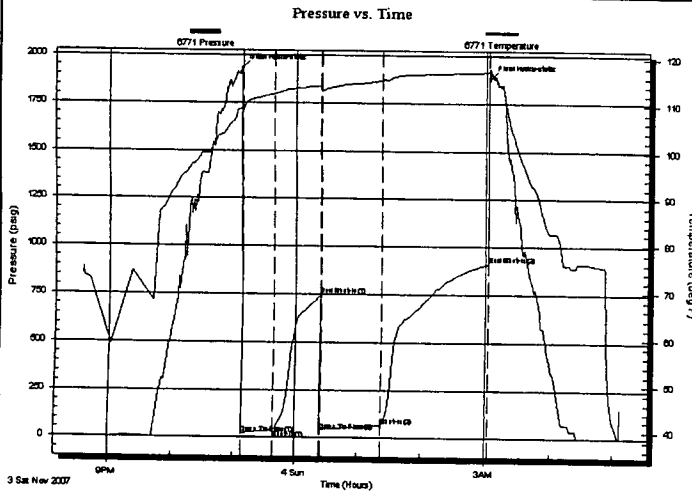
Capacity: 7000.00 psig

Last Calib.: 2007.11.04

Time On Btm: 2007.11.03 @ 23:07:45

Time Off Btm: 2007.11.04 @ 03:03:00

TEST COMMENT: BOB in 22 min.
No return
BOB in 8 min.
Weak surface return



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1928.72	109.29	Initial Hydro-static
1	13.58	108.54	Open To Flow (1)
32	34.63	112.45	Shut-In(1)
76	747.07	114.11	End Shut-In(1)
77	30.78	113.35	Open To Flow (2)
135	59.27	115.37	Shut-In(2)
235	911.35	117.09	End Shut-In(2)
236	1876.66	117.80	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	OCM trace of Gas 40%O 60%M	0.57
65.00	SGO 5%G 95%O	0.91
0.00	600' weak GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

IA Operating Inc
9915 W 21st St Ste B
Wichita KS 67205

ATTN: Randy Killian

Cully Trust #33-2
33 8 25 Graham KS
Job Ticket: 29447 **DST#: 1**
Test Start: 2007.11.03 @ 20:35:05

Tool Information

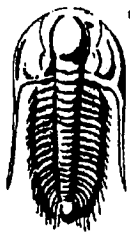
Drill Pipe:	Length: 3852.00 ft	Diameter: 3.80 inches	Volume: 54.03 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose:	70000.00 lb
			Total Volume: 54.18 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial	48000.00 lb
Depth to Top Packer:	3895.00 ft			Final	51000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	65.00 ft				
Tool Length:	85.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3876.00	
Shut In Tool	5.00			3881.00	
Hydraulic tool	5.00			3886.00	
Packer	5.00			3891.00	20.00 Bottom Of Top Packer
Packer	4.00			3895.00	
Stubb	1.00			3896.00	
Recorder	0.00	6667	Inside	3896.00	
Recorder	0.00	6771	Outside	3896.00	
Perforations	25.00			3921.00	
Change Over Sub	1.00			3922.00	
Drill Pipe	32.00			3954.00	
Change Over Sub	1.00			3955.00	
Bullnose	5.00			3960.00	65.00 Bottom Packers & Anchor

Total Tool Length: 85.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

IA Operating Inc
9915 W 21st St Ste B
Wichita KS 67205
ATTN: Randy Killian

Cully Trust #33-2
33 8 25 Graham KS
Job Ticket: 29447 **DST#: 1**
Test Start: 2007.11.03 @ 20:35:05

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 40 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 0 ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl	
Water Loss: 8.56 in ³	Gas Cushion Type:	
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig	
Salinity: 1000.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	OCM trace of Gas 40%O 60%M	0.568
65.00	SGO 5%G 95%O	0.912
0.00	600' weak GIP	0.000

Total Length: 125.00 ft Total Volume: 1.480 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

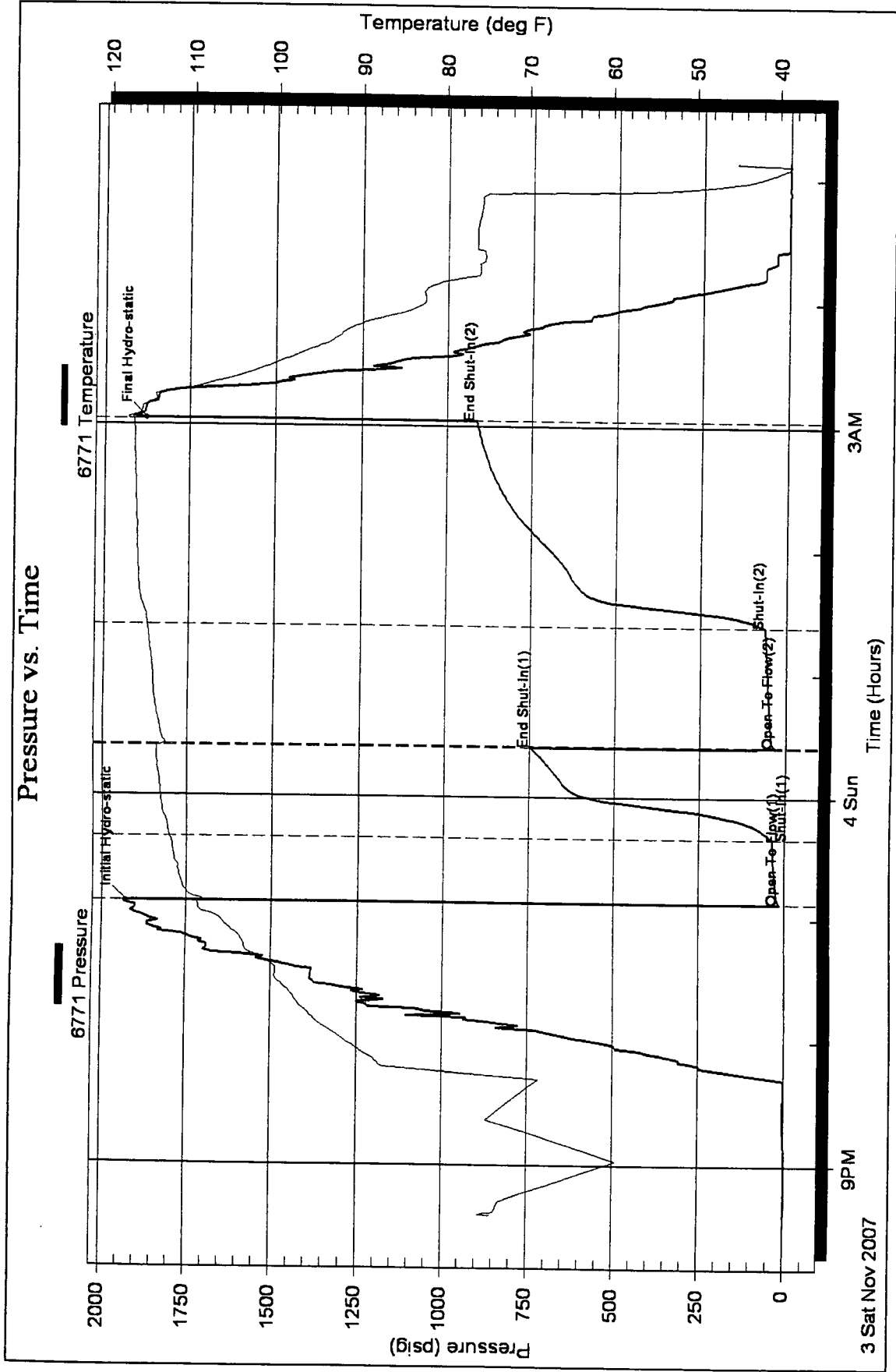
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Serial #: 6771

Outside IA Operating Inc

33 8 25 Graham KS

DST Test Number: 1



Serial #: 6667

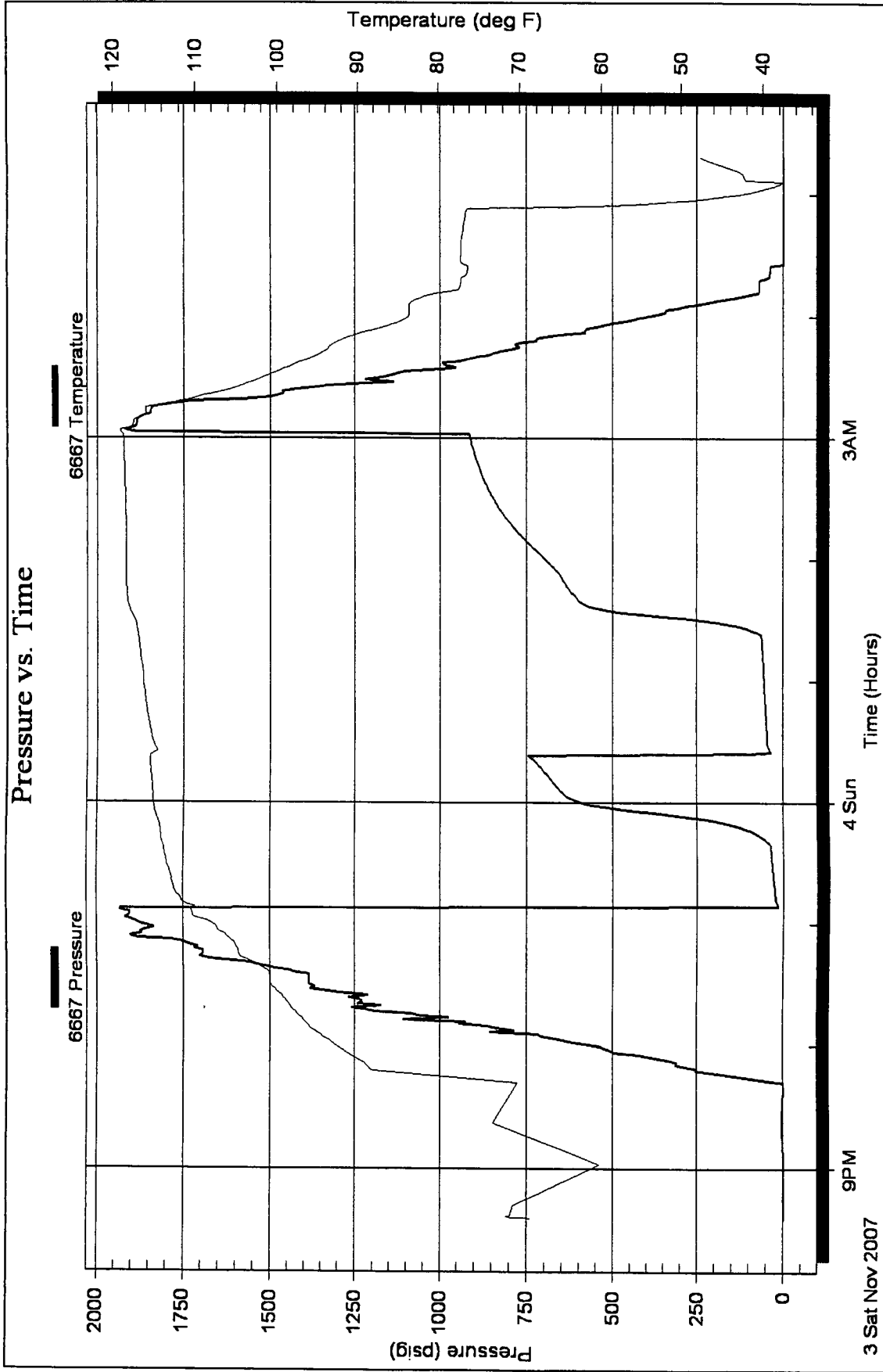
Inside

IA Operating Inc

33 8 25 Graham KS

DST Test Number: 1

Pressure vs. Time



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Trilobite Testing, Inc

Ref. No: 29447

Printed: 2007.11.06 @ 11:15:28 Page 7

ALLIED CEMENTING CO., INC.

28821

Fed. Tax

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY

DATE <u>10-30-07</u>	SEC <u>33</u>	TWP <u>8S</u>	RANGE <u>25W</u>	CALLED OUT	ON LOCATION <u>6:15 PM</u>	JOB START <u>7:15 PM</u>	JOB FINISH <u>7:45 PM</u>
LEASE <u>Calley Trust</u>	WELL # <u>33-2</u>	LOCATION <u>Studley 1E-1S-1E-2S</u>			COUNTY <u>GRAHAM</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MURFIN DRILL RIG #16

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 221'

CASING SIZE 8 5/8" DEPTH 220'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13 BBLs

OWNER SAME

CEMENT AMOUNT ORDERED 150 SKS COM 3% CC 2% GEL

COMMON	<u>150 SKS</u>	@	<u>12.60</u>	<u>1890.00</u>
POZMIX		@		
GEL	<u>3 SKS</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5 SKS</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158 SKS</u>	@	<u>1.90</u>	<u>300.20</u>
MILEAGE	<u>94 PER SK / MI/E</u>			<u>853.20</u>
TOTAL				<u>3326.35</u>

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

422 HELPER WAYNE

BULK TRUCK DRIVER DARREN

399

BULK TRUCK DRIVER

REMARKS:

CEMENT DIED CERC

THANK YOU

CHARGE TO: F.A. OPERATING

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>220'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>60 MI</u>	@	<u>6.00</u>
MANIFOLD		@	
<u>HEAD RENTAL</u>		@	<u>100.00</u>
		@	
TOTAL <u>1275.00</u>			

PLUG & FLOAT EQUIPMENT

<u>8 5/8" SURFACE Plug</u>			<u>60.00</u>
	@		
	@		
	@		
	@		
	@		
TOTAL <u>60.00</u>			

RECEIVED
JAN 17 2008
KCC WICHITA

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Ady [Signature]

A70
PRINTED NAME

CONFIDENTIAL

JAN 04 2008

KGC

ALLIED CEMENTING CO., INC.

31803

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>11-12-07</u>	SEC. <u>33</u>	TWP <u>8s</u>	RANGE <u>25w</u>	CALLED OUT	ON LOCATION <u>12:00pm</u>	JOB START <u>12:30pm</u>	JOB FINISH <u>1:30pm</u>
LEASE <u>Culler Trust</u>	WELL # <u>33-2</u>	LOCATION <u>Studley T6 15 1E 2 1/2 S</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Chitos well service
TYPE OF JOB port collar
HOLE SIZE _____ T.D. _____
CASING SIZE 5 1/2" DEPTH _____
TUBING SIZE 2 7/8" DEPTH 2205'
DRILL PIPE _____ DEPTH _____
TOOL Port collar DEPTH 2205'
PRES. MAX _____ MINIMUM _____
MEAS. LINE _____ SHOE JOINT _____
CEMENT LEFT IN CSG. _____
PERFS. _____
DISPLACEMENT _____

OWNER same

CEMENT
AMOUNT ORDERED 400 sks 6 1/4 6 1/2 gel
4 1/2" Flo-seal
used 350 sks

COMMON 210 sks @ 12.60 2646.00
POZMIX 140 sks @ 6.40 896.00
GEL 18 sks @ 16.165 299.70
CHLORIDE _____ @ _____
ASC _____ @ _____

Flo-seal 87 # @ 2.00 174.00
@ _____
@ _____
@ _____
@ _____
HANDLING 426 sks @ 1.90 809.40
MILEAGE 94 sk/mile 2300.40
TOTAL 7125.50

EQUIPMENT

PUMP TRUCK CEMENTER Andrew
423-281 HELPER Alan
BULK TRUCK
399 DRIVER Larene
BULK TRUCK
_____ DRIVER _____

REMARKS:

Pressure to 1200# open tool
Take injection rate at 400L/min
300# mix 350 sks Displace
Close tool pressure to 1200#
Run 4 joints. Reverse clean
Cement did circulate.

thank you

CHARGE TO: JA operating
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 2205'
PUMP TRUCK CHARGE _____ 955.00
EXTRA FOOTAGE _____ @ _____
MILEAGE 60 miles @ 6.00 360.00
MANIFOLD _____ @ _____
@ _____
@ _____
TOTAL 1315.00

PLUG & FLOAT EQUIPMENT

RECEIVED
JAN 7 2008
KCC WICHITA
@ _____
@ _____
@ _____
@ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Nick Stanton

PRINTED NAME

CONFIDENTIAL
JAN 04 2008
KCC

ALLIED CEMENTING CO., INC.

24788

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>11-5-07</u>	SEC. <u>33</u>	TWP. <u>8</u>	RANGE <u>25</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>2:15 am</u>
LEASE <u>Culley Trust</u>	WELL# <u>33-2</u>	LOCATION <u>Morland 2 1/2 W 25</u>			COUNTY <u>Graham</u>	STATE <u>Ks.</u>	
<input checked="" type="radio"/> OLD OR <input type="radio"/> NEW (Circle one)							

CONTRACTOR Martin Drilling Rig #16

TYPE OF JOB Production String

HOLE SIZE 7 7/8 T.D. 4031'

CASING SIZE 5 1/2 15 1/2 # DEPTH 4031

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL PC DEPTH 2209

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 42'

CEMENT LEFT IN CSG. 42'

PERFS. _____

DISPLACEMENT 95 661

EQUIPMENT

PUMP TRUCK CEMENTER Shane

366 HELPER John Roberts

BULK TRUCK

410 DRIVER Matt Davis

BULK TRUCK

_____ DRIVER _____

REMARKS:

Rat Hole 15 sks mouse hole 10 sks

Insert @ 3989'

Landed plug @ 1200 psi

Float Held!

CHARGE TO: FA Operating

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

M. Davis

SIGNATURE _____

OWNER _____

CEMENT AMOUNT ORDERED 150 Con 109.5 cft
500 Gal WFR-2

COMMON <u>150</u>	@ <u>12.60</u>	<u>1890.00</u>
POZMIX _____	@ _____	_____
GEL _____	@ _____	_____
CHLORIDE _____	@ _____	_____
ASC _____	@ _____	_____
<u>Salt 14</u>	@ <u>19.20</u>	<u>268.80</u>
<u>WFR² 500</u>	@ <u>1.00</u>	<u>500.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>164</u>	@ <u>1.90</u>	<u>311.60</u>
MILEAGE <u>SK/M/09</u>		<u>885.60</u>
		<u>385.92</u>
		<u>3856.00</u>

TOTAL

SERVICE

DEPTH OF JOB _____		
PUMP TRUCK CHARGE _____		<u>1610.00</u>
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <u>60</u>	@ <u>6.00</u>	<u>360.00</u>
MANIFOLD _____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____

TOTAL 1970.00

RECEIVED
JAN 7 2008
KCC WICHITA

PLUG & FLOAT EQUIPMENT

<u>2 - Centralizer</u>	@ <u>50.00</u>	<u>400.00</u>
<u>Port Collar Rod</u>	@ _____	<u>1750.00</u>
<u>16. Recip Scrappers</u>	@ <u>65.00</u>	<u>1040.00</u>
<u>Guide Shoe</u>	@ _____	<u>170.00</u>
<u>APU-Insert</u>	@ _____	<u>260.00</u>
		TOTAL <u>3620.00</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

CONFIDENTIAL
JAN 04 2008
KCC