

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5135
Name: John O. Farmer, Inc.
Address: P. O. Box 352
City/State/Zip: Russell, Kansas 67665
Purchaser: none
Operator Contact Person: Marge Schulte
Phone: (785) 483-3144
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Randy Kilian

KCC

JAN 22 2007

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/07/06 11/13/06 11/15/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24561-00-00
County: Ness
App. SE. NE. NE Sec. 1 Twp. 17 S. R. 25 East West
840 feet from S / (circle one) Line of Section
460 feet from (circle one) E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Potter G Well #: 1
Field Name: Wildcat

Producing Formation: none
Elevation: Ground: 2468' Kelly Bushing: 2473'
Total Depth: 4530' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 219 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANH 9-408
(Data must be collected from the Reserve Pit)
Chloride content 48,000 ppm Fluid volume 400 bbls
Dewatering method used Air Dry--Back Fill

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

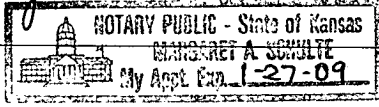
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III
Title: President Date: 1-22-07

Subscribed and sworn to before me this 22nd day of January,
20 07.

Notary Public: Margaret A. Schulte

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 23 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

24100

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Grand Bond, KS

DATE <u>11-7-06</u>	SEC. <u>1</u>	TWP. <u>17</u>	RANGE <u>25</u>	CALLED OUT <u>11:00 P.M.</u>	ON LOCATION <u>7:45 PM</u>	JOB START <u>8:50 AM</u>	JOB FINISH <u>9:00 PM</u>
LEASE <u>Hotter Co</u>		WELL # <u>1</u>	LOCATION <u>Arnold 1E 2 1/2 S</u>		COUNTY <u>Neosho</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>W. To</u>				

CONTRACTOR W.W. Orly
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4" T.D. 320'
 CASING SIZE 8 5/8" DEPTH 219'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 13 bbls

OWNER Same
 CEMENT
 AMOUNT ORDERED 160 sk At 3% cc + 2 1/4 gal

EQUIPMENT
 PUMP TRUCK CEMENTER Donald Tom
 # 121 HELPER Rick H.
 BULK TRUCK
 # 342 DRIVER David W.
 BULK TRUCK
 # _____ DRIVER _____

COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE JAN 2 2007
 ASC CONFIDENTIAL
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ **RECEIVED**
 _____ @ **KANSAS CORPORATION COMMISSION**
 _____ @ JAN 23 2007
 _____ @ **CONSERVATION DIVISION**
 _____ @ **WICHITA, KS**
 HANDLING _____ @ _____
 MILEAGE _____ @ _____

REMARKS:
Run 219' of 8 5/8" Bore casing
 mixed 160 sk cement 3% cc + 2 1/4 gal
 Redwood Plug. Dryland wood plug
 H2O.
 Cement Red casing

TOTAL _____
SERVICE
 DEPTH OF JOB 219
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 MANIFOLD Head Butt @ _____
 _____ @ _____
 _____ @ _____

CHARGE TO: John O. Fanner
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT
1-Redwood Plug @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____
 TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X [Signature]

X [Signature]
 PRINTED NAME _____

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **1162**

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
11-11-06	1	17S	25W		9:00 pm	9:15 PM	12:00 PM
Lease	Well No.		Location		County	State	
patton	B-1		Arnold 1E 24S W4S		Wes	KS	

Contractor	Owner
Ward Dig LLC	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Type Job	
plug	
Hole Size	T.D.
7 7/8	4530

Csg.	Depth	Charge To	
		John O. Patton LLC	
Tbg. Size	Depth	Street	
Drill Pipe	Depth	City	
		State	
Tool	Depth	The above was done to satisfaction and supervision of owner agent or contractor.	

Cement Left in Csg.	Shoe Joint
Press Max.	Minimum
Meas Line	Displace
Perf.	

EQUIPMENT

Pumptrk	No.	Cementer	Helper
1		David	
Bulktrk	No.	Driver	Driver
4		Keith	
Bulktrk	No.	Driver	Driver
2		Dean	

Amount Ordered: *215 lbs 6% gel in 1840' plug*

Consisting of

Common	
Poz. Mix	
Gel.	

JOB SERVICES & REMARKS

Pumptrk Charge	1840' plug
Mileage	
Footage	
Total	

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 23 2007
CONSERVATION DIVISION
WICHITA, KS

Remarks:

500 lbs @ 2 1/2" 1840'

800 lbs @ 2 1/2" 990'

400 lbs @ 2 1/2" 240'

200 lbs @ 60'

1500 lbs Pat hole

1000 lbs pressure hole

Handling	
Mileage	
Sub Total	
Total	
Floating Equipment & Plugs	
Squeeze Manifold	
Rotating Head	
Tax	
Discount	
Total Charge	

X
Signature _____

CONFIDENTIAL
JAN 22 2007

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Quality" shall mean Quality Oilwell Cementing, Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

-TERMS: Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "QUALITY" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise.

For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "QUALITY," refunded directly to "CUSTOMER." For purposes of this paragraph, QUALITY and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

-ATTORNEY FEES: In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the term of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limit to, a reasonable sum as and attorney's fees.

-PRICES AND TAXES: All merchandise listed in "QUALITY'S" current price schedule are F.O.B. QUALITY'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by QUALITY shall be added to the quoted prices charged to CUSTOMER.

-TOWING CHARGES: QUALITY will make a reasonable attempt to get to and from each job site using its own equipment. Should QUALITY be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by QUALITY, will be charged to and paid by CUSTOMER.

-PREPARATION CHARGES: If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay QUALITY for the expenses incurred by QUALITY as a result of the cancellation.

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- SERVICE CONDITIONS AND LIABILITIES: 1. QUALITY carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond QUALITY'S control, QUALITY shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job of delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless QUALITY, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with QUALITY'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of QUALITY or its employees.

2. With respect to any of QUALITY'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to QUALITY at the landing, CUSTOMER shall either recover the lost item without cost to QUALITY or reimburse QUALITY the current replacement cost of the item unless the loss or damage results from the sole negligence of QUALITY or its employees.

3. QUALITY does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

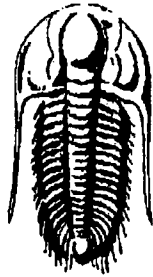
WARRANTIES: 1. QUALITY warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. QUALITY'S obligation under this warranty is expressly limited to repair replacement, or allowance for credit, at its option, for any merchandise which is determined by QUALITY to be defective. THIS IS THE SOLE WARRANTY OF QUALITY AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and QUALITY shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

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(A) Nothing in this contract shall be construed as a warranty by QUALITY of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by QUALITY or any interpretation of test, meter readings, chart information, analysis or research, or recommendations made by QUALITY, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of QUALITY or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by QUALITY shall be, under the direct supervision and control of the CUSTOMER or his agent and QUALITY will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **John O Farmer Inc**

PO Box 352
Russell KS 67665

ATTN: Randy Killian

1 17 25 Ness KS

Potter G #1

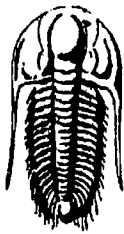
Start Date: 2006.11.12 @ 18:25:11

End Date: 2006.11.12 @ 22:55:20

Job Ticket #: 26605 DST #: 1

KCC
JAN 22 2007
CONFIDENTIAL

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

John O Farmer Inc

Potter G #1

PO Box 352
Russell KS 67665

1 17 25 Ness KS

ATTN: Randy Killian

Job Ticket: 26605

DST#: 1

Test Start: 2006.11.12 @ 18:25:11

GENERAL INFORMATION:

Formation: **Ft Scott**

Deviated: **No Whipstock** ft (KB)

Time Tool Opened: 20:30:00

Time Test Ended: 22:55:20

Test Type: **Conventional Bottom Hole**

Tester: **Shane McBride**

Unit No: **25**

Interval: **4340.00 ft (KB) To 4380.00 ft (KB) (TVD)**

Total Depth: **4380.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2473.00 ft (KB)**

2468.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: 6667

Press@RunDepth: **psig @ 4344.00 ft (KB)**

Start Date: **2006.11.12**

End Date:

2006.11.12

Capacity: **7000.00 psig**

Last Calib.: **2006.11.12**

Start Time: **18:25:11**

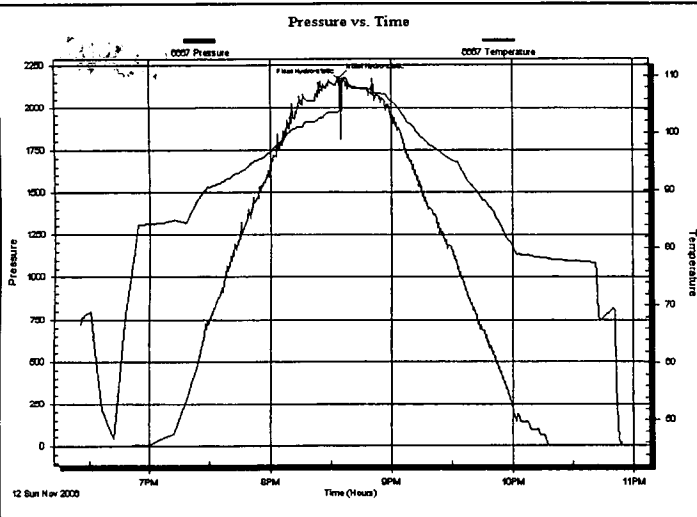
End Time:

22:54:20

Time On Btm: **2006.11.12 @ 20:34:21**

Time Off Btm: **2006.11.12 @ 20:35:21**

TEST COMMENT: Packers failed @ open, reset failed again, pull tool



PRESSURE SUMMARY

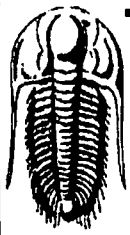
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2176.66	103.84	Initial Hydro-static
1	2147.52	109.36	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
372.00	Mud 100%M	4.11

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

John O Farmer Inc

Potter G #1

PO Box 352
Russell KS 67665

1 17 25 Ness KS

Job Ticket: 26605

DST#: 1

ATTN: Randy Killian

Test Start: 2006.11.12 @ 18:25:11

Tool Information

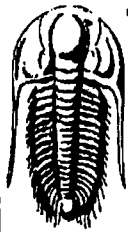
Drill Pipe:	Length: 4203.00 ft	Diameter: 3.80 inches	Volume: 58.96 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 122.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 50000.00 lb
		Total Volume:	59.56 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	4340.00 ft			Final 49000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	40.00 ft			
Tool Length:	60.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4321.00	
Shut In Tool	5.00			4326.00	
Hydraulic tool	5.00			4331.00	
Packer	5.00			4336.00	20.00 Bottom Of Top Packer
Packer	4.00			4340.00	
Stubb	1.00			4341.00	
Perforations	2.00			4343.00	
Change Over Sub	1.00			4344.00	
Recorder	0.00	6667		4344.00	
Drill Pipe	30.00			4374.00	
Change Over Sub	1.00			4375.00	
Recorder	0.00	11058		4375.00	
Bullnose	5.00			4380.00	40.00 Bottom Packers & Anchor

Total Tool Length: 60.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

John O Farmer Inc

Potter G #1

PO Box 352
Russell KS 67665

1 17 25 Ness KS

Job Ticket: 26605

DST#: 1

ATTN: Randy Killian

Test Start: 2006.11.12 @ 18:25:11

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.34 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
372.00	Mud 100%M	4.107

Total Length: 372.00 ft

Total Volume: 4.107 bbl

Num Fluid Samples: 0

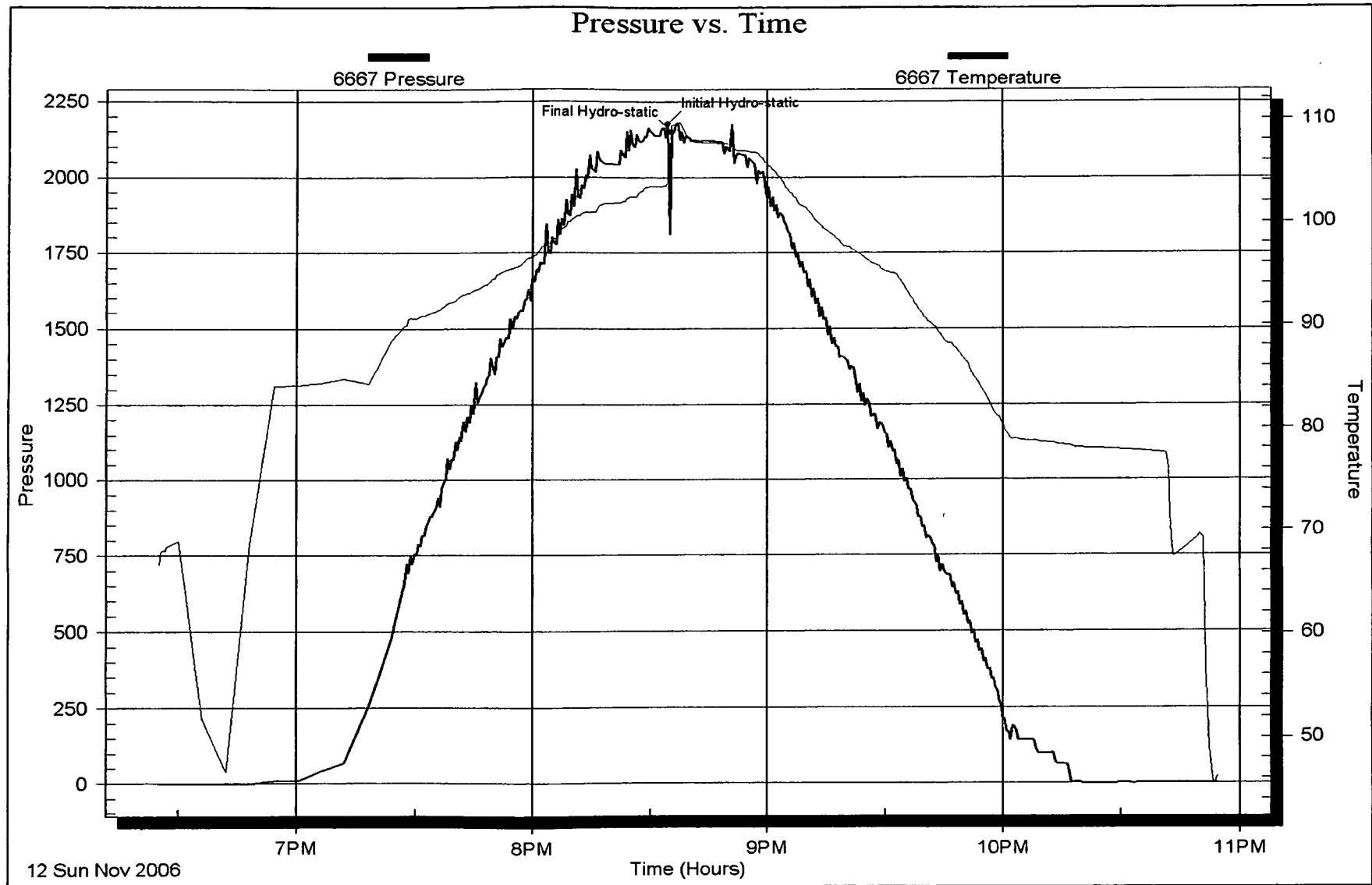
Num Gas Bombs: 0

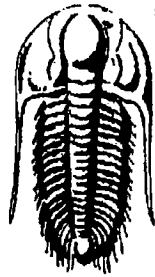
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **John O Farmer Inc**

PO Box 352
Russell KS 67665

ATTN: Randy Killian

1 17 25 Ness KS

Potter G #1

Start Date: 2006.11.12 @ 23:04:19

End Date: 2006.11.13 @ 05:36:43

Job Ticket #: 26606 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2006.11.20 @ 10:34:08 Page 1

John O Farmer Inc

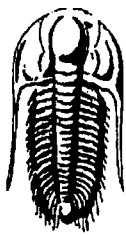
Potter G #1

1 17 25 Ness KS

DST # 2

Fi Scott

2006.11.12



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

John O Farmer Inc

Potter G #1

PO Box 352
Russell KS 67665

1 17 25 Ness KS

ATTN: Randy Killian

Job Ticket: 26606

DST#: 2

Test Start: 2006.11.12 @ 23:04:19

GENERAL INFORMATION:

Formation: **Ft Scott**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:25:00

Time Test Ended: 05:36:43

Test Type: Conventional Bottom Hole

Tester: Shane McBride

Unit No: W & W #2

Interval: **4328.00 ft (KB) To 4380.00 ft (KB) (TVD)**

Reference Elevations: 2473.00 ft (KB)

Total Depth: 4380.00 ft (KB) (TVD)

2468.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 6667

Inside

Press@RunDepth: psig @ 4344.00 ft (KB)

Capacity: 7000.00 psig

Start Date: 2006.11.12

End Date:

2006.11.13

Last Calib.: 2006.11.13

Start Time: 23:04:19

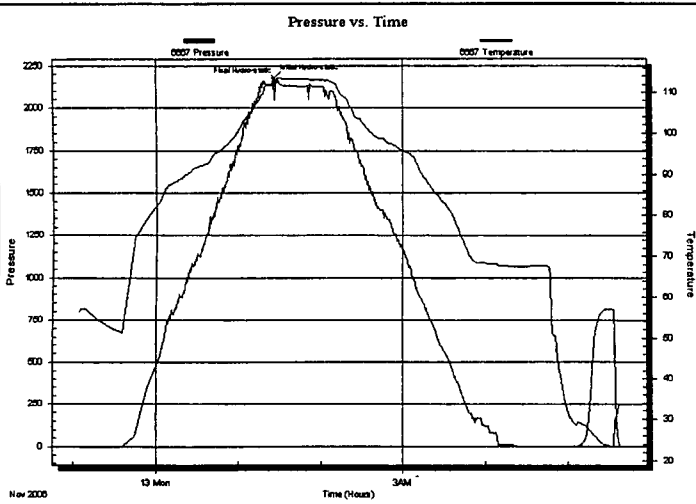
End Time:

05:36:43

Time On Btm: 2006.11.13 @ 01:25:29

Time Off Btm: 2006.11.13 @ 01:29:14

TEST COMMENT: Packers failed @ open, reset, failed again, pull tool



PRESSURE SUMMARY

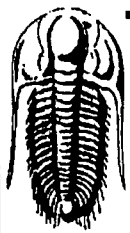
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	2176.36	112.34	Initial Hydro-static
4	2154.77	113.62	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
270.00	Mud 100%M	2.68

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

John O Farmer Inc

Potter G #1

PO Box 352
Russell KS 67665

1 17 25 Ness KS

Job Ticket: 26606

DST#: 2

ATTN: Randy Killian

Test Start: 2006.11.12 @ 23:04:19

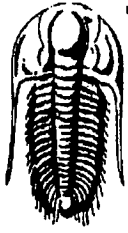
Tool Information

Drill Pipe:	Length: 4203.00 ft	Diameter: 3.80 inches	Volume: 58.96 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 122.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 50000.00 lb
		<u>Total Volume:</u>	<u>59.56 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	17.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	4328.00 ft			Final 49000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	52.00 ft			
Tool Length:	72.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4309.00	
Shut In Tool	5.00			4314.00	
Hydraulic tool	5.00			4319.00	
Packer	5.00			4324.00	20.00 Bottom Of Top Packer
Packer	4.00			4328.00	
Stubb	1.00			4329.00	
Perforations	14.00			4343.00	
Change Over Sub	1.00			4344.00	
Recorder	0.00	6667	Inside	4344.00	
Drill Pipe	30.00			4374.00	
Change Over Sub	1.00			4375.00	
Recorder	0.00	11058	Inside	4375.00	
Bullnose	5.00			4380.00	52.00 Bottom Packers & Anchor

Total Tool Length: 72.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

John O Farmer Inc

Potter G #1

PO Box 352
Russell KS 67665

1 17 25 Ness KS

Job Ticket: 26606

DST#: 2

ATTN: Randy Killian

Test Start: 2006.11.12 @ 23:04:19

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 51.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.32 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 2000.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

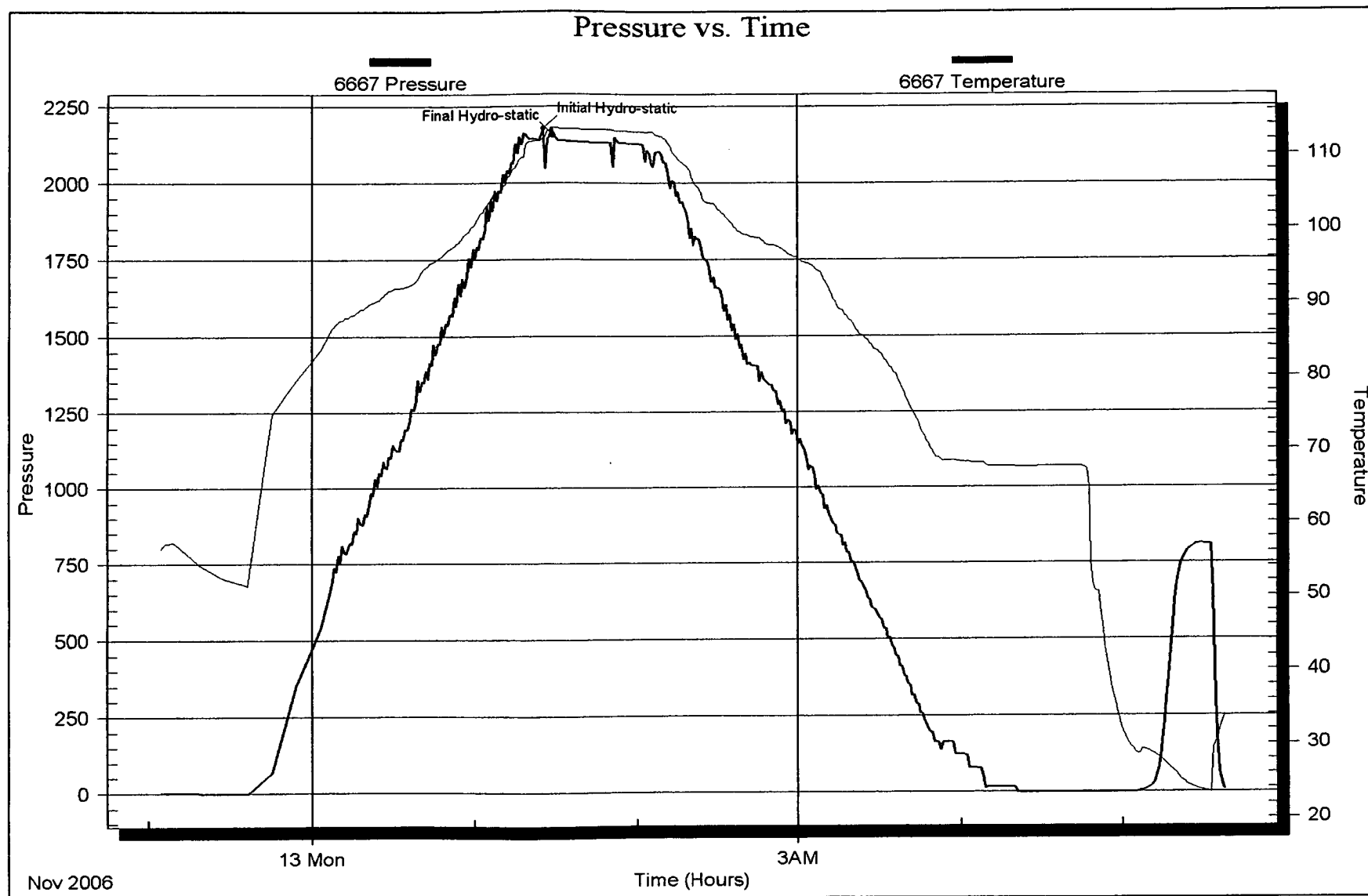
Length ft	Description	Volume bbl
270.00	Mud 100%M	2.676

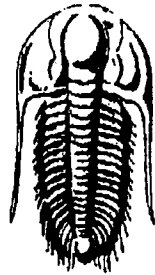
Total Length: 270.00 ft Total Volume: 2.676 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **John O Farmer Inc**

PO Box 352
Russell KS 67665

ATTN: Randy Killian

1 17 25 Ness KS

Potter G #1

Start Date: 2006.11.14 @ 01:24:36

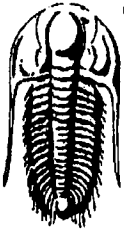
End Date: 2006.11.14 @ 08:25:00

Job Ticket #: 26607 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

John O Farmer Inc

Potter G #1

PO Box 352
Russell KS 67665

1 17 25 Ness KS

ATTN: Randy Killian

Job Ticket: 26607

DST#: 3

Test Start: 2006.11.14 @ 01:24:36

GENERAL INFORMATION:

Formation: **miss**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 03:19:01

Time Test Ended: 08:25:00

Test Type: **Conventional Straddle**

Tester: **Shane McBride**

Unit No: **W & W #2**

Interval: **4428.00 ft (KB) To 4484.00 ft (KB) (TVD)**

Total Depth: **4536.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2473.00 ft (KB)**

2468.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: 6667

Inside

Press@RunDepth: **141.40 psig @ 4429.00 ft (KB)**

Start Date: **2006.11.14**

End Date:

2006.11.14

Capacity:

7000.00 psig

Last Calib.:

2006.11.14

Start Time: **01:24:36**

End Time:

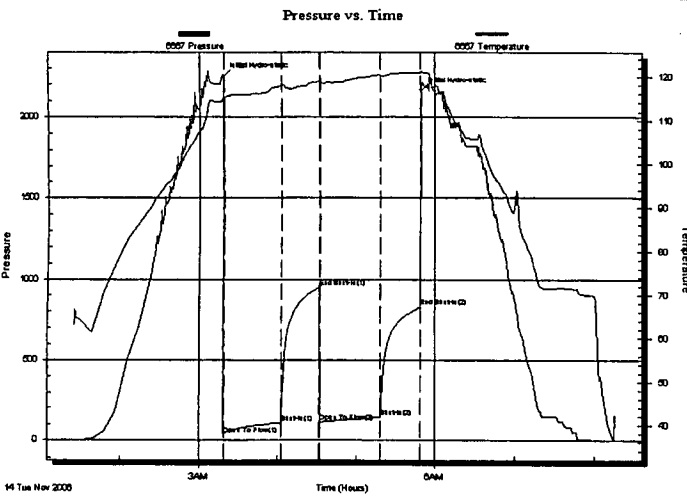
08:16:00

Time On Btm:

2006.11.14 @ 03:18:31

Time Off Btm:

TEST COMMENT: **1/2 " @ open built to 3 1/4 "**
No return
1/2 " @ open built to 3 1/4 "
No return



PRESSURE SUMMARY

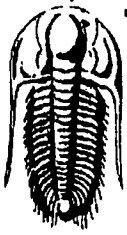
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2251.63	115.27	Initial Hydro-static
1	38.44	115.04	Open To Flow (1)
45	110.17	117.96	Shut-In (1)
74	949.19	118.89	End Shut-In (1)
75	113.72	118.70	Open To Flow (2)
120	141.40	120.36	Shut-In (2)
151	829.37	121.02	End Shut-In (2)
151	2160.94	121.40	Initial Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
180.00	OCM 15%O 85%M	1.41
90.00	MCO 55%O 45%M	1.26
0.00	30' Gip	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

John O Farmer Inc

Potter G #1

PO Box 352
Russell KS 67665

1 17 25 Ness KS

Job Ticket: 26607

DST#: 3

ATTN: Randy Killian

Test Start: 2006.11.14 @ 01:24:36

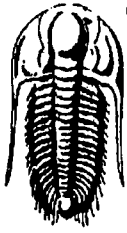
Tool Information

Drill Pipe:	Length: 4304.00 ft	Diameter: 3.80 inches	Volume: 60.37 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 122.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 60.97 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	17.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	4428.00 ft			Final 49000.00 lb
Depth to Bottom Packer:	4484.00 ft			
Interval between Packers:	56.00 ft			
Tool Length:	128.00 ft			
Number of Packers:	3	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4414.00	
Hydraulic tool	5.00			4419.00	
Packer	5.00			4424.00	19.00 Bottom Of Top Packer
Packer	4.00		Inside	4428.00	
Stubb	1.00			4429.00	
Recorder	0.00	6667	Inside	4429.00	
Perforations	2.00			4431.00	
Change Over Sub	1.00			4432.00	
Drill Pipe	31.00			4463.00	
Change Over Sub	1.00			4464.00	
Perforations	16.00			4480.00	
Recorder	0.00	11057		4480.00	
Blank Off Sub	1.00			4481.00	
top of packer	3.00			4484.00	56.00 Tool Interval
Packer	1.00			4485.00	
Stubb	1.00			4486.00	
Perforations	13.00			4499.00	
Change Over Sub	1.00			4500.00	
Drill Pipe	31.00			4531.00	
Change Over Sub	1.00			4532.00	
Recorder	0.00	11058		4532.00	
Bullnose	5.00			4537.00	53.00 Bottom Packers & Anchor
Total Tool Length:	128.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

John O Farmer Inc

Potter G #1

PO Box 352
Russell KS 67665

1 17 25 Ness KS

Job Ticket: 26607

DST#: 3

ATTN: Randy Killian

Test Start: 2006.11.14 @ 01:24:36

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 51.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.32 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 2000.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

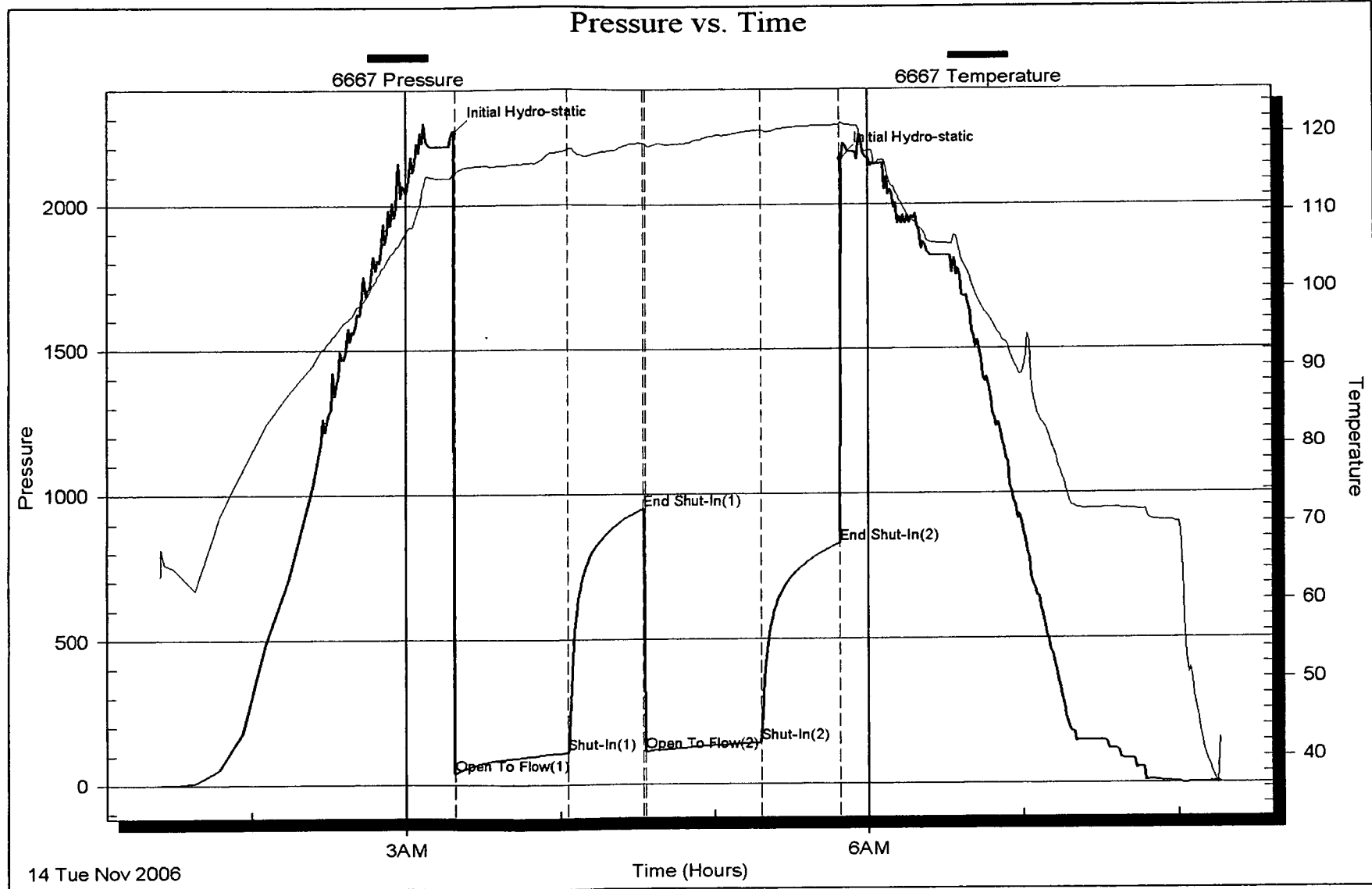
Length ft	Description	Volume bbl
180.00	OCM 15%O 85%M	1.414
90.00	MCO 55%O 45%M	1.262
0.00	30' Gip	0.000

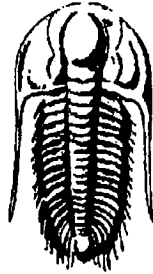
Total Length: 270.00 ft Total Volume: 2.676 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **John O Farmer Inc**

PO Box 352
Russell KS 67665

ATTN: Randy Killian

1 17 25 Ness KS

Potter G #1

Start Date: 2006.11.14 @ 09:20:30

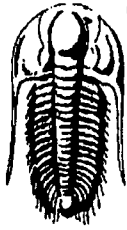
End Date: 2006.11.14 @ 15:45:39

Job Ticket #: 26608 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

John O Farmer Inc

Potter G #1

PO Box 352
Russell KS 67665

1 17 25 Ness KS

Job Ticket: 26608

DST#: 4

ATTN: Randy Killian

Test Start: 2006.11.14 @ 09:20:30

GENERAL INFORMATION:

Formation: **miss**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 10:51:10

Time Test Ended: 15:45:39

Test Type: **Conventional Bottom Hole**

Tester: **Shane McBride**

Unit No: **W & W #2**

Interval: **4480.00 ft (KB) To 4493.00 ft (KB) (TVD)**

Total Depth: **4536.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2473.00 ft (KB)**

2468.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6667

Inside

Press@RunDepth: **106.71 psig @ 4481.00 ft (KB)**

Start Date: **2006.11.14**

End Date:

2006.11.14

Start Time: **09:20:30**

End Time:

15:35:39

Capacity: **7000.00 psig**

Last Calib.: **2006.11.14**

Time On Btm: **2006.11.14 @ 10:50:55**

Time Off Btm: **2006.11.14 @ 13:39:10**

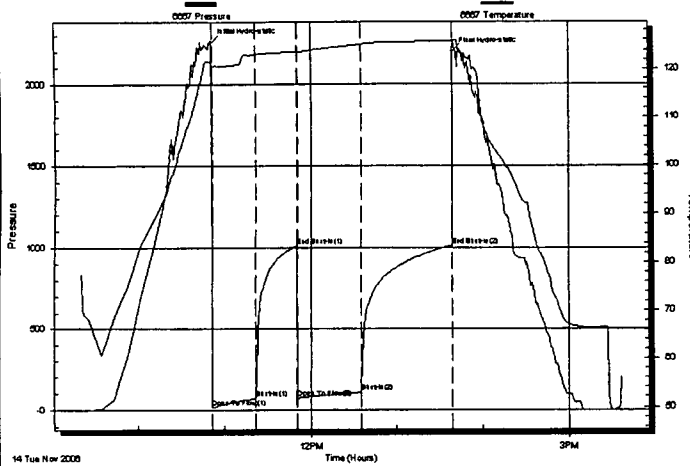
TEST COMMENT: **1/4 " @ open built to 1 3/4 "**

No return

1/4 " @ open built to 2 "

No return

Pressure vs. Time



PRESSURE SUMMARY

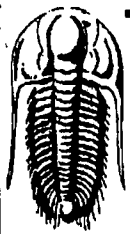
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2261.66	121.30	Initial Hydro-static
1	17.77	120.32	Open To Flow (1)
31	71.25	122.96	Shut-In(1)
60	1009.82	123.59	End Shut-In(1)
60	75.56	123.33	Open To Flow (2)
104	106.71	125.04	Shut-In(2)
168	1013.19	125.61	End Shut-In(2)
169	2203.85	125.85	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
200.00	SMCW 10%M 90%W	1.69

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

John O Farmer Inc

Potter G #1

PO Box 352
Russell KS 67665

1 17 25 Ness KS

Job Ticket: 26608

DST#: 4

ATTN: Randy Killian

Test Start: 2006.11.14 @ 09:20:30

Tool Information

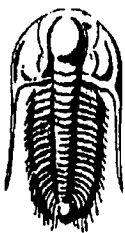
Drill Pipe:	Length: 4364.00 ft	Diameter: 3.80 inches	Volume: 61.22 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 122.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 65000.00 lb
		<u>Total Volume:</u>	<u>61.82 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	4480.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	57.00 ft			
Tool Length:	76.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Shut In Tool	5.00			4466.00	
Hydraulic tool	5.00			4471.00	
Packer	5.00			4476.00	19.00 Bottom Of Top Packer
Packer	4.00		Inside	4480.00	
Stubb	1.00			4481.00	
Recorder	0.00	6667	Inside	4481.00	
Recorder	0.00		Inside	4481.00	
Perforations	8.00			4489.00	
Blank Off Sub	1.00			4490.00	
top of packer	3.00			4493.00	57.00 Tool Interval
Packer	1.00			4494.00	
Stubb	1.00			4495.00	
Perforations	4.00			4499.00	
Change Over Sub	1.00			4500.00	
Drill Pipe	31.00			4531.00	
Change Over Sub	1.00			4532.00	
Recorder	0.00	11058	Outside	4532.00	
Bullnose	5.00			4537.00	1000075.00 Bottom Packers & Anchor

Total Tool Length: 76.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

John O Farmer Inc

Potter G #1

PO Box 352
Russell KS 67665

1 17 25 Ness KS

Job Ticket: 26608

DST#: 4

ATTN: Randy Killian

Test Start: 2006.11.14 @ 09:20:30

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

61000 ppm

Viscosity: 61.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
200.00	SMCW 10%M90%W	1.694

Total Length: 200.00 ft Total Volume: 1.694 bbl

Num Fluid Samples: 0

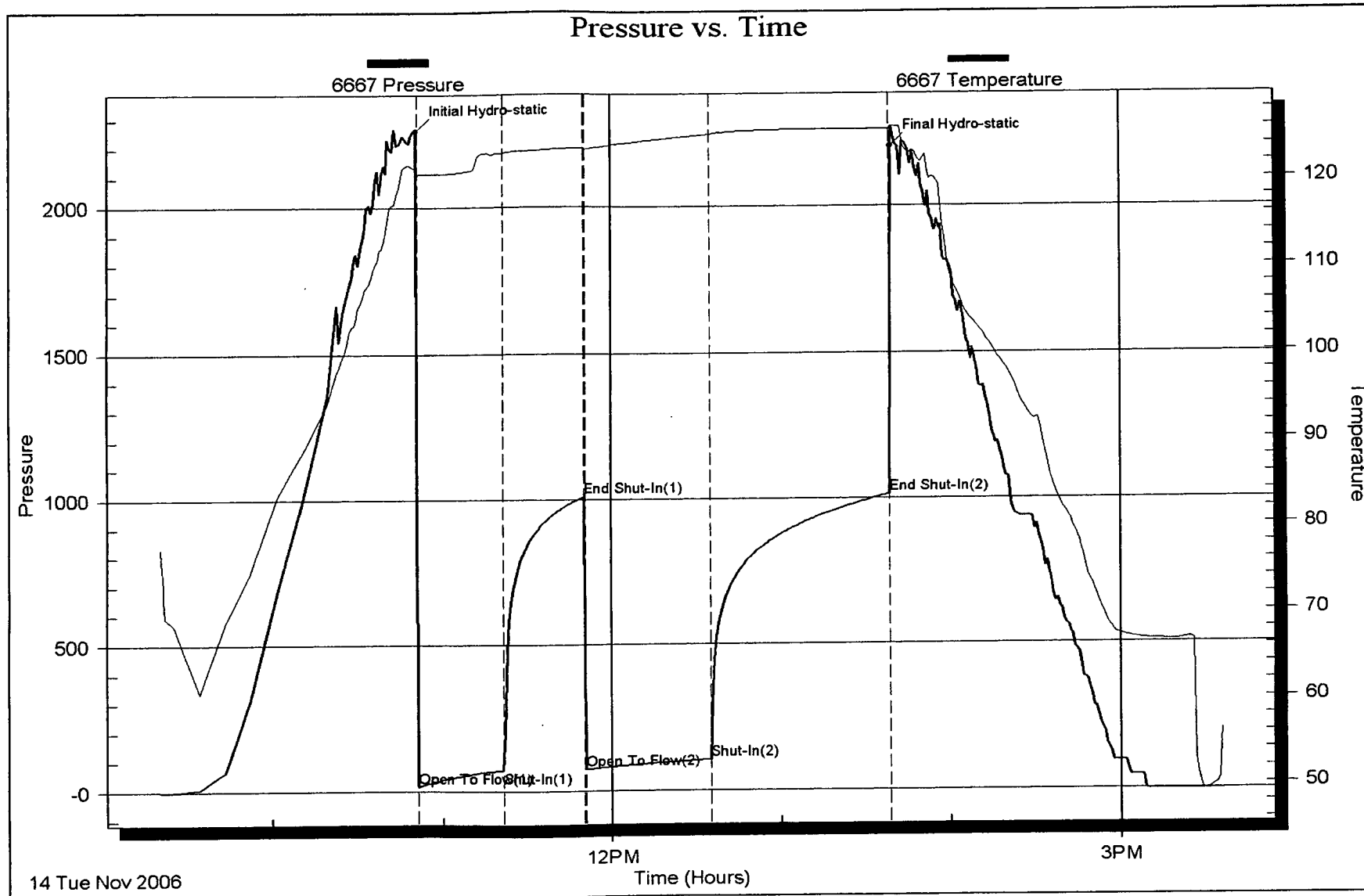
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: rw .141 @ 58*f = 61000



1-22-09

JOHN O. FARMER, INC.
OIL PRODUCERS AND OPERATORS

370 West Wichita Avenue
P.O. Box 352
Russell, KS 67665

785-483-3144
(FAX) 785-483-6020

January 22, 2007

KCC
JAN 22 2007
CONFIDENTIAL

Kansas Corporation Commission
Conservation Division
130 South Market, Room 2078
Wichita, KS 67202

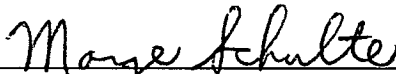
Re: REQUEST FOR CONFIDENTIALITY
John O. Farmer, Inc.
Potter "G" #1
API# 15-135-24,561-00-00
840' FNL & 460' FEL
Sec. 1-17S-25W
Ness County, Kansas

Gentlemen:

We would like to request that information listed on side two of the enclosed ACO-I and related material (E-logs, etc.) for our Potter "G" #1 be held confidential for two years.

It is our understanding we can make a two-year confidentiality request from date of submittal rather than just a 12 month request.

Very truly yours,
JOHN O. FARMER, INC.


Marge Schulte

ms

Enclosures

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 23 2007
CONSERVATION DIVISION
WICHITA, KS