

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

1/9/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCOY PETROLEUM CORPORATION
Address: 8080 E. CENTRAL, SUITE 300
City/State/Zip: WICHITA, KS 67206
Purchaser: _____
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name: STERLING DRILLING COMPANY
License: # 5142
Wellsite Geologist: TIM PRIEST

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12-13-2006	12-22-2006	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 047-21,539-00-00
County: EDWARDS
SW SW NW _____ Sec. 5 Twp. 25 S. R. 18 East West
2970 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: HAYS TRUST 'A' Well #: 1-5
Field Name: McLAIN
Producing Formation: _____
Elevation: Ground: 2177' Kelly Bushing: 2188'
Total Depth: 4600' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 298 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANH 9-8-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Title: Vice President-Production Date: 1/08/2007

Subscribed and sworn to before me this 9th day of January, 2007.

Notary Public: Meryl J. King
Date Commission Expires: 2-07-2010



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: McCOY PETROLEUM CORPORATION Lease Name: HAYS TRUST 'A' Well #: 1-5
 Sec. 5 Twp. 25 S. R. 18 East West County: EDWARDS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 (See attachment)

List All E. Logs Run:

DUAL COMPENSATED POROSITY, DUAL INDUCTION LOGS

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	298'	60/40 POZ	325 sx	3%cc, 2% gel & 1/4#/SX CELLOFLAKE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. D & A	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval

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WELL REPORT

McCoy Petroleum Corporation
Hays Trust 'A' #1-5
SW SW NW
Section 5-25S-18W
Edwards County, Kansas

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Page 5

<u>Electric Log Tops</u>	<u>Structure Compared To:</u>		
McCoy Petroleum	Marmik Oil Co.	Sterling Drilling	Imperial G&O
Hays Trust "A" #1-5	Waterman #1	Bevan #1	McLean #1-5
SW SW NW	E/2 E/2	N/2 NW	SW SW SE
Sec. 5-25S-18W	Sec. 6-25S-18W	5-25S-18W	5-25S-18W
KB: 2188'	KB: 2191'	KB: 2184'	KB: 2181'
	D&A	D&A	Marmaton Gas

Lecompton B 3750(-1562)	+ 5	flat	+ 4
Queen Hill 3768(-1580)	- 1	- 5	+ 3
Heebner 3892 (-1704)	flat	- 2	- 3
Brown Ls 4012 (-1824)	- 4	- 5	- 2
Lansing 4022 (-1834)	- 5	- 6	- 2
Lansing "B" 4050 (-1862)	- 4	- 5	- 3
Lansing "F" 4098 (-1910)	- 5	- 3	- 5
LKC "H" 4168 (-1980)	- 6	- 7	- 6
Marmaton Por. 4400(-2212)	- 4	abst	- 3
Cherokee 4540 (-2326)	- 7	-12	-11
Cherokee Sd 4558 (-2370)	abst	abst	abst
Mississippian 4578 (-2390)	-25	-21	-14
LTD 4600 (-2412)			

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Customer McLoy Petroleum Lease No. _____ Date 12-22-06
 Lease Hays Trust 'A' Well # 1-5
 Field Order # 14305 Station Pratt Casing _____ Depth _____ County Edwards State KS.
 Type Job PTA N.W. Formation _____ Legal Description S-255-18-

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft				RATE	PRESS	ISIP
			<u>Cont. - Acid</u>		<u>195 sk. 60/40 sk.</u>			5 Min.
Depth	Depth	From	To	Pre Pad	<u>1.59543</u>	Max		10 Min.
Volume	Volume	From	To	Pad		Min		15 Min.
Max Press	Max Press	From	To	Frac		Avg		HHP Used
Well Connection	Annulus Vol.	From	To	Flush		Gas Volume		Annulus Pressure
Plug Depth	Packer Depth	From	To					Total Load

Customer Representative Bill Casper Station Manager Dave Scott Treater Bobby Drake
 Service Units 123 328 342 301
 Driver Names Drake Sullivan Chad

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>1200</u>					<u>On location - Safety Meeting</u>
					<u>1st Plug - 1330' w/ 50 sk.</u>
<u>1546</u>	<u>150</u>		<u>10</u>	<u>5.5</u>	<u>H2O Ahead</u>
<u>1548</u>	<u>200</u>		<u>14</u>	<u>5.5</u>	<u>Mix Cont. @ 13.3 gal</u>
<u>1551</u>	<u>100</u>		<u>12</u>	<u>5.5</u>	<u>Disp.</u>
					<u>2nd Plug - 650' w/ 50 sk.</u>
<u>1625</u>	<u>100</u>		<u>10.5</u>	<u>4.5</u>	<u>H2O Ahead</u>
<u>1626</u>	<u>100</u>		<u>14</u>	<u>4.5</u>	<u>Mix Cont. @ 13.3 gal</u>
<u>1628</u>	<u>50</u>		<u>4</u>	<u>4.5</u>	<u>Disp.</u>
					<u>3rd Plug - 330' w/ 50 sk.</u>
<u>1642</u>	<u>100</u>		<u>5</u>	<u>4.0</u>	<u>H2O Ahead</u>
<u>1643</u>	<u>100</u>		<u>14</u>	<u>4.0</u>	<u>Mix Cont. @ 13.3 gal</u>
<u>1646</u>	<u>50</u>		<u>1</u>	<u>4.0</u>	<u>Disp.</u>
					<u>4th Plug - 60' w/ 20 sk.</u>
<u>1710</u>			<u>5.5</u>		<u>Mix Cont. @ 13.3 gal</u>
<u>1716</u>			<u>4</u>		<u>Plug Ret Hole</u>
<u>1719</u>			<u>3</u>		<u>Plug Mance Hole</u>
					<u>Job Complete</u>

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Thanks, Bobby

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TREATMENT REPORT

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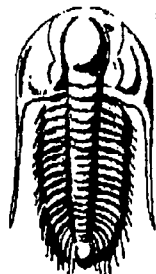
Customer <i>Mcloy Petroleum</i>	Lease No.	Date <i>12-14-06</i>
Lease <i>Hays Trust 'A'</i>	Well # <i>1-5</i>	
Field Order # <i>15400</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>
Type Job <i>8 5/8 S.P. N.W.</i>	Formation	Depth <i>12-14-06</i>
		County <i>Edwards</i>
		State <i>Ks.</i>
		Legal Description <i>2-255-18w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft	<i>100 ft.</i>	Acid <i>325 gal. 10/40/100</i>	RATE	PRESS	ISIP	
Depth <i>299</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>19</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>285</i>	Packer Depth	From	To	Flush <i>18 Bbl.</i>	Gas Volume		Total Load	

Customer Representative <i>Bill Craig</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
Service Units <i>118</i>	<i>228</i>	<i>330</i>
Driver Names <i>Drake</i>	<i>Bulken</i>	<i>McGraw</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2400</i>					<i>On location - Safety Meeting - Running Csg.</i>
<i>2420</i>					<i>Plug down - bottom go up in pressure to circ. down</i>
<i>0145</i>					<i>Csg. on bottom</i>
<i>0155</i>					<i>Hook up to Csg. - Break 1000 ft. plug</i>
<i>0207</i>	<i>100</i>		<i>5</i>	<i>5.0</i>	<i>H2O Ahead</i>
<i>0208</i>	<i>250</i>		<i>70</i>	<i>5.0</i>	<i>Max Cont. @ 14.7 Ppgal</i>
<i>0223</i>					<i>Release Plug</i>
<i>0224</i>	<i>150</i>			<i>5.0</i>	<i>Start Disp.</i>
<i>0227</i>	<i>150</i>		<i>18</i>		<i>Plug Down</i>
					<i>Circulation Time Job</i>
					<i>Circulated Cont. to Pit</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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WICHITA, KS



**TRILOBITE
TESTING, INC.**

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DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corporation**

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

5 25S 18W Edwards KS

Hays Trust A#1-5

Start Date: 2006.12.18 @ 01:23:46

End Date: 2006.12.18 @ 08:55:25

Job Ticket #: 26394 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

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WICHITA, KS**

McCoy Petroleum Corporation

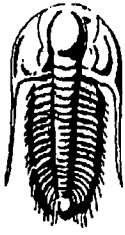
Hays Trust A#1-5

5 25S 18W Edwards KS

DST # 1

Lecompton

2006.12.18



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

McCoy Petroleum Corporation

Hays Trust A#1-5

8080 E Central Ste 300
Wichita KS 67206

5 25S 18W Edwards KS

ATTN: Tim Priest

Job Ticket: 26394

DST#: 1

Test Start: 2006.12.18 @ 01:23:46

GENERAL INFORMATION:

Formation: **Lecompton**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 03:59:41

Time Test Ended: 08:55:25

Test Type: **Conventional Bottom Hole**

Tester: **Gary Pavoteaux**

Unit No: **39**

Interval: **3748.00 ft (KB) To 3771.00 ft (KB) (TVD)**

Total Depth: **3771.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Poor**

Reference Elevations: **2188.00 ft (KB)**

2177.00 ft (CF)

KB to GR/CF: **11.00 ft**

Serial #: **8167**

Inside

Press@RunDepth: **16.31 psig @ 3749.00 ft (KB)**

Start Date: **2006.12.18**

End Date:

2006.12.18

Capacity: **7000.00 psig**

Last Calib.: **2006.12.18**

Start Time: **01:23:46**

End Time:

08:55:25

Time On Btm: **2006.12.18 @ 03:59:26**

Time Off Btm: **2006.12.18 @ 06:08:40**

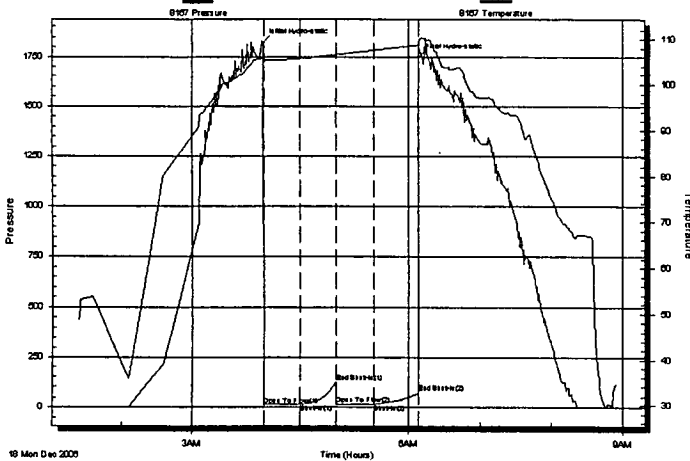
TEST COMMENT: IF Weak blow (surface) Dead in 16 mins.

ISI No blow

FF No blow

FSI No blow

Pressure vs. Time



PRESSURE SUMMARY

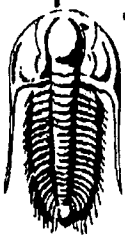
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1819.30	105.89	Initial Hydro-static
1	12.07	104.85	Open To Flow (1)
31	13.90	105.77	Shut-In (1)
61	122.06	106.61	End Shut-In (1)
61	16.04	106.60	Open To Flow (2)
91	16.31	107.58	Shut-In (2)
129	73.35	108.75	End Shut-In (2)
130	1747.73	109.24	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	Mud w/O specs.	0.07

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corporation

Hays Trust A#1-5

8080 E Central Ste 300
Wichita KS 67206

5 25S 18W Edwards KS

Job Ticket: 26394

DST#: 1

ATTN: Tim Priest

Test Start: 2006.12.18 @ 01:23:46

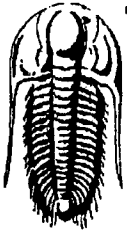
Tool Information

Drill Pipe:	Length: 3498.00 ft	Diameter: 3.80 inches	Volume: 49.07 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 248.00 ft	Diameter: 2.25 inches	Volume: 1.22 bbl	Weight to Pull Loose: 64000.00 lb
		Total Volume:	50.29 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial 59000.00 lb
Depth to Top Packer:	3748.00 ft			Final 59000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	23.00 ft			
Tool Length:	43.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Change Over Sub	1.00			3729.00	
Shut In Tool	5.00			3734.00	
Hydraulic tool	5.00			3739.00	
Packer	4.00			3743.00	20.00 Bottom Of Top Packer
Packer	5.00			3748.00	
Stubb	1.00			3749.00	
Recorder	0.00	8167	Inside	3749.00	
Perforations	17.00			3766.00	
Recorder	0.00	11019	Outside	3766.00	
Bullnose	5.00			3771.00	23.00 Bottom Packers & Anchor
Total Tool Length:	43.00				

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FLUID SUMMARY

McCoy Petroleum Corporation

Hays Trust A#1-5

8080 E Central Ste 300
Wichita KS 67206

5 25S 18W Edwards KS

Job Ticket: 26394

DST#: 1

ATTN: Tim Priest

Test Start: 2006.12.18 @ 01:23:46

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

6200 ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.75 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 6200.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	Mud w/O specs.	0.074

Total Length: 15.00 ft

Total Volume: 0.074 bbl

Num Fluid Samples: 0

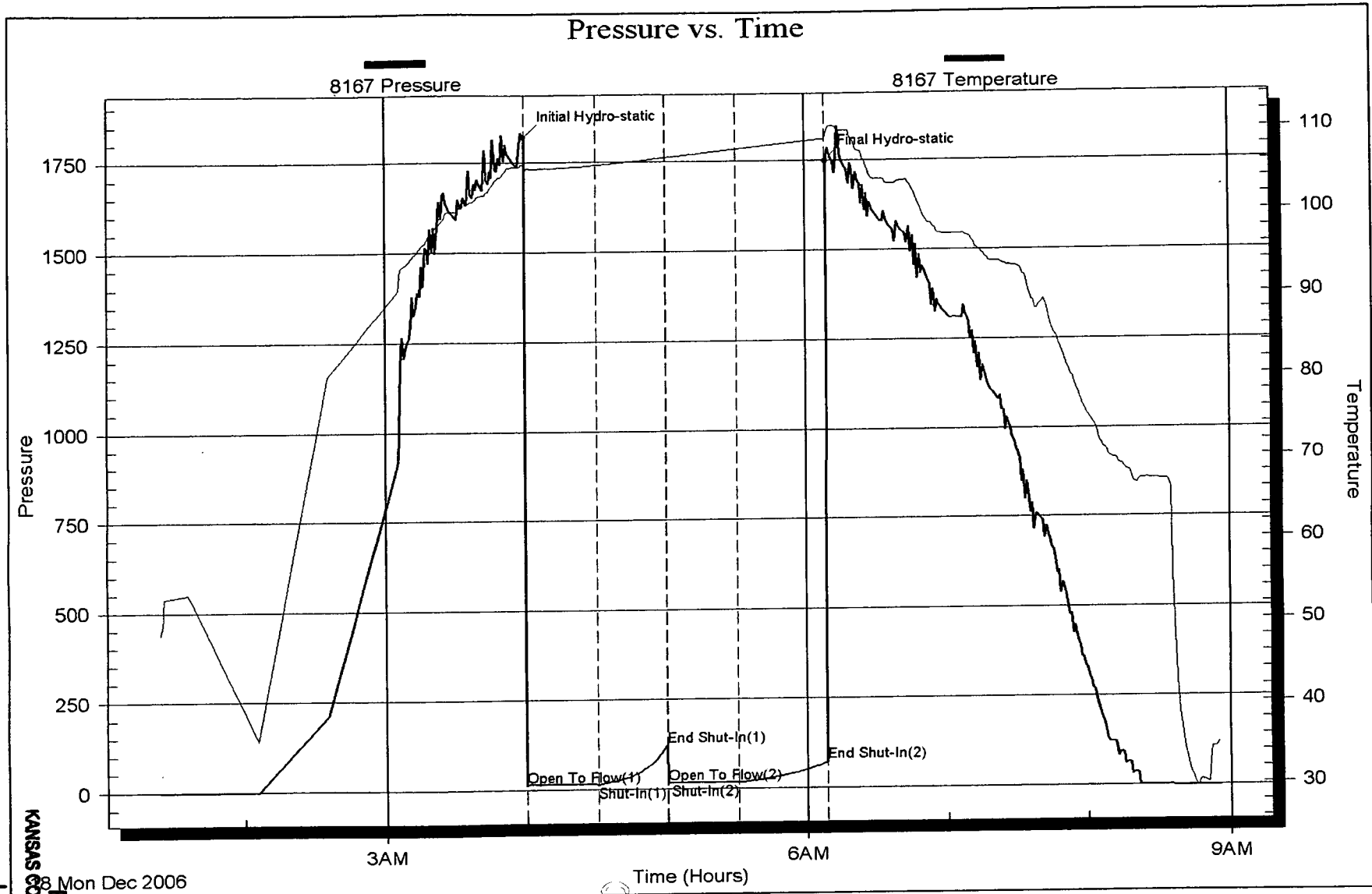
Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:



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WICHITA, KS

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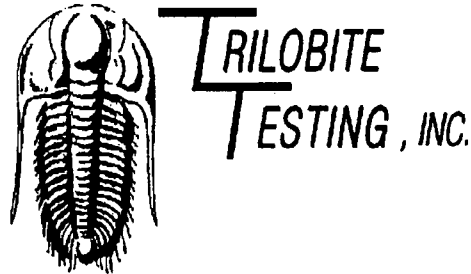
Trabert Testing, Inc

Ref. No: 26394

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DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corporation**

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

5 25S 18W Edwards KS

Hays Trust A#1-5

Start Date: 2006.12.19 @ 23:28:17

End Date: 2006.12.20 @ 09:37:39

Job Ticket #: 26395 DST #: 2

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Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

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WICHITA, KS

McCoy Petroleum Corporation

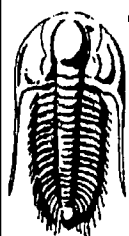
Hays Trust A#1-5

5 25S 18W Edwards KS

DST # 2

Marmaton

2006.12.19



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

McCoy Petroleum Corporation

Hays Trust A#1-5

8080 E Central Ste 300
Wichita KS 67206

5 25S 18W Edwards KS

ATTN: Tim Priest

Job Ticket: 26395

DST#:2

Test Start: 2006.12.19 @ 23:28:17

GENERAL INFORMATION:

Formation: **Marmaton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:15:10

Time Test Ended: 09:37:39

Test Type: Conventional Bottom Hole

Tester: Gary Pevoteaux

Unit No: 39

Interval: **4382.00 ft (KB) To 4420.00 ft (KB) (TVD)**

Total Depth: 4420.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 2188.00 ft (KB)

2177.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 8167

Inside

Press@RunDepth: 947.76 psig @ 4383.00 ft (KB)

Capacity: 7000.00 psig

Start Date: 2006.12.19

End Date:

2006.12.20

Last Calib.:

2006.12.21

Start Time: 23:28:22

End Time:

17:50:40

Time On Btm:

2006.12.20 @ 09:14:09

Time Off Btm:

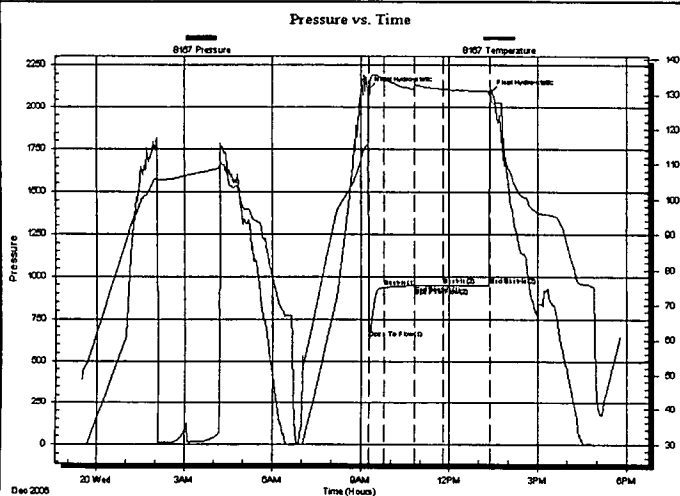
2006.12.20 @ 13:22:24

TEST COMMENT: IF Strong blow BOB in 2 secs. GTS in 8 mins.(see gas flow report)

ISI Strong blow BOB

FF Strong blow BOB in 90 secs. (see gas flow report)

FSI Weak blow 1- 4 "



PRESSURE SUMMARY

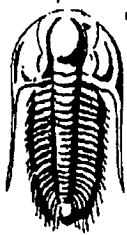
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2101.89	115.43	Initial Hydro-static
2	633.80	122.05	Open To Flow (1)
33	934.92	134.46	Shut-In(1)
95	945.77	131.38	End Shut-In(1)
95	938.82	131.37	Open To Flow (2)
155	947.76	131.53	Shut-In(2)
249	948.72	130.87	End Shut-In(2)
249	2085.50	130.97	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2020.00	SW Rv .08 OHMS@ 67 deg	26.08
250.00	GCMM 13%G 22%M 65%W	3.51
250.00	GCWM 17%G 17%W 66%M	3.51

Gas Rates

Description	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corporation

Hays Trust A#1-5

8080 E Central Ste 300
Wichita KS 67206

5 25S 18W Edwards KS

Job Ticket: 26395 DST#: 2

ATTN: Tim Priest

Test Start: 2006.12.19 @ 23:28:17

Tool Information

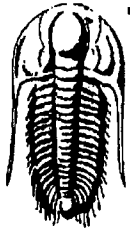
Drill Pipe:	Length: 4126.00 ft	Diameter: 3.80 inches	Volume: 57.88 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 248.00 ft	Diameter: 2.25 inches	Volume: 1.22 bbl	Weight to Pull Loose: 83000.00 lb
		Total Volume:	59.10 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	12.00 ft			String Weight: Initial 66000.00 lb
Depth to Top Packer:	4382.00 ft			Final 74000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	38.00 ft			
Tool Length:	58.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4363.00	
Shut In Tool	5.00			4368.00	
Hydraulic tool	5.00			4373.00	
Packer	4.00			4377.00	20.00 Bottom Of Top Packer
Packer	5.00			4382.00	
Stubb	1.00			4383.00	
Recorder	0.00	8167	Inside	4383.00	
Perforations	32.00			4415.00	
Recorder	0.00	11019	Outside	4415.00	
Bullnose	5.00			4420.00	38.00 Bottom Packers & Anchor
Total Tool Length:	58.00				

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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corporation

Hays Trust A#1-5

8080 E Central Ste 300
Wichita KS 67206

5 25S 18W Edwards KS

Job Ticket: 26395

DST#: 2

ATTN: Tim Priest

Test Start: 2006.12.19 @ 23:28:17

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 55.00 sec/qt
Water Loss: 8.75 in³
Resistivity: 0.00 ohm.m
Salinity: 5700.00 ppm
Filter Cake: 0.20 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: 101000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2020.00	SW Rw .08 OHMS@ 67 deg	26.076
250.00	GCMW 13%G 22%M 65%W	3.507
250.00	GCWM 17%G 17%W 66%M	3.507

Total Length: 2520.00 ft Total Volume: 33.090 bbl

Num Fluid Samples: 0

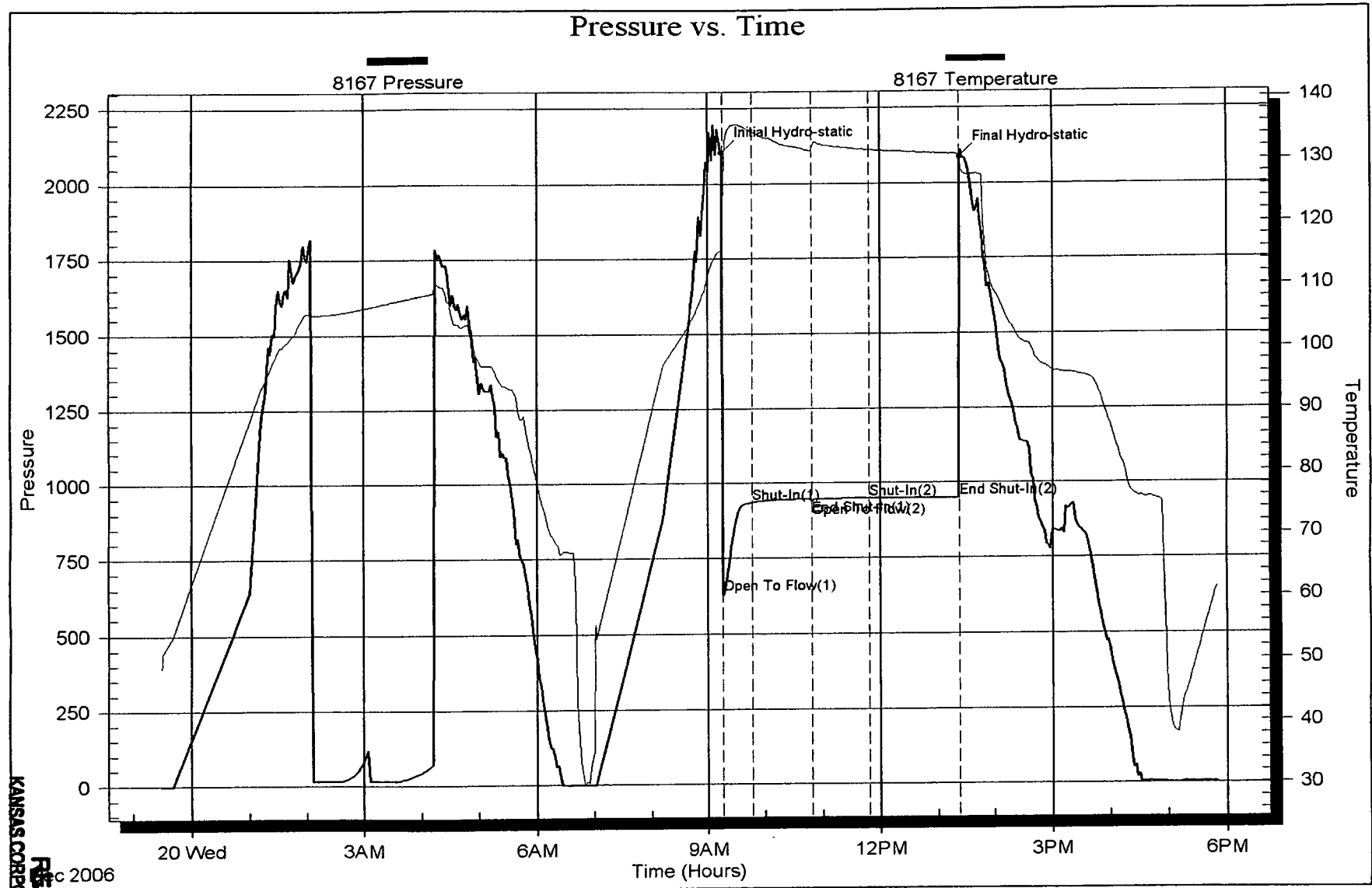
Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:



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WICHITA, KS

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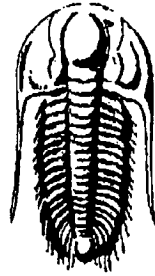
White Testing, Inc

Ref. No: 26395

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JAN 09 2007

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corporation**

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

5 25S 18W Edwards KS

Hays Trust A#1-5

Start Date: 2006.12.21 @ 03:27:01

End Date: 2006.12.21 @ 13:16:46

Job Ticket #: 26396 DST #: 3

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Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

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CONSERVATION DIVISION
WICHITA, KS

McCoy Petroleum Corporation

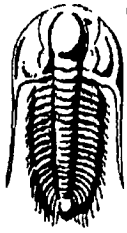
Hays Trust A#1-5

5 25S 18W Edwards KS

DST # 3

Miss.

2006.12.21



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

McCoy Petroleum Corporation

Hays Trust A#1-5

8080 E Central Ste 300
Wichita KS 67206

5 25S 18W Edwards KS

ATTN: Tim Priest

Job Ticket: 26396

DST#: 3

Test Start: 2006.12.21 @ 03:27:01

GENERAL INFORMATION:

Formation: **Miss.**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:08:46

Time Test Ended: 13:16:46

Test Type: Conventional Bottom Hole

Tester: Gary Pevoteaux

Unit No: 39

Interval: **4582.00 ft (KB) To 4600.00 ft (KB) (TVD)**

Total Depth: 4600.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 2188.00 ft (KB)

2177.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 8167

Inside

Press@RunDepth: 285.49 psig @ 4583.00 ft (KB)

Start Date: 2006.12.21

End Date:

2006.12.21

Capacity: 7000.00 psig

Last Calib.:

2006.12.21

Start Time: 03:27:06

End Time:

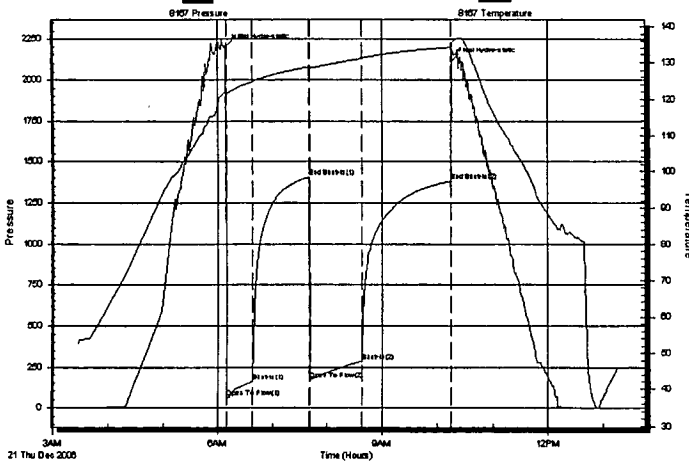
13:16:46

Time On Btm: 2006.12.21 @ 06:07:46

Time Off Btm: 2006.12.21 @ 10:15:15

TEST COMMENT: IF Strong blow BOB in 80 secs.
ISI Weak blow (surface)
FF Strong blow BOB in 14 mins.
FSI Weak blow 1/2 - 3 "

Pressure vs. Time



PRESSURE SUMMARY

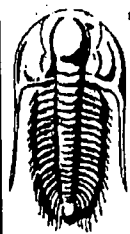
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2201.10	121.83	Initial Hydro-static
1	58.64	121.37	Open To Flow (1)
30	160.31	124.65	Shut-In(1)
93	1409.06	128.84	End Shut-In(1)
93	173.37	128.64	Open To Flow (2)
150	285.49	131.00	Shut-In(2)
247	1384.55	134.18	End Shut-In(2)
248	2112.38	134.36	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
445.00	SW Rw .13 OHMS @ 43 deg.	3.98
155.00	MW w/O specs 17%M 83%W	2.17
30.00	SOCWM 1%O 20%W 79%M	0.42
0.00	250 ft. of GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corporation

Hays Trust A#1-5

8080 E Central Ste 300
Wichita KS 67206

5 25S 18W Edwards KS

Job Ticket: 26396

DST#: 3

ATTN: Tim Priest

Test Start: 2006.12.21 @ 03:27:01

Tool Information

Drill Pipe:	Length: 4343.00 ft	Diameter: 3.80 inches	Volume: 60.92 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 248.00 ft	Diameter: 2.25 inches	Volume: 1.22 bbl	Weight to Pull Loose: 71000.00 lb
		Total Volume:	62.14 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	29.00 ft			String Weight: Initial 65000.00 lb
Depth to Top Packer:	4582.00 ft			Final 68000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	18.00 ft			
Tool Length:	38.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4563.00	
Shut In Tool	5.00			4568.00	
Hydraulic tool	5.00			4573.00	
Packer	4.00			4577.00	20.00 Bottom Of Top Packer
Packer	5.00			4582.00	
Stubb	1.00			4583.00	
Recorder	0.00	8167	Inside	4583.00	
Perforations	12.00			4595.00	
Recorder	0.00	11019	Outside	4595.00	
Bullnose	5.00			4600.00	18.00 Bottom Packers & Anchor
Total Tool Length:	38.00				

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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corporation

Hays Trust A#1-5

8080 E Central Ste 300
Wichita KS 67206

5 25S 18W Edwards KS

ATTN: Tim Priest

Job Ticket: 26396 **DST#: 3**

Test Start: 2006.12.21 @ 03:27:01

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 119000 ppm	
Viscosity: 45.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.77 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 5000.00 ppm			
Filter Cake: 0.20 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
445.00	SW Rw .13 OHMS @ 43 deg.	3.983
155.00	MW w/O specs 17%M 83%W	2.174
30.00	SOCWM 1%O 20%W 79%M	0.421
0.00	250 ft. of GIP	0.000

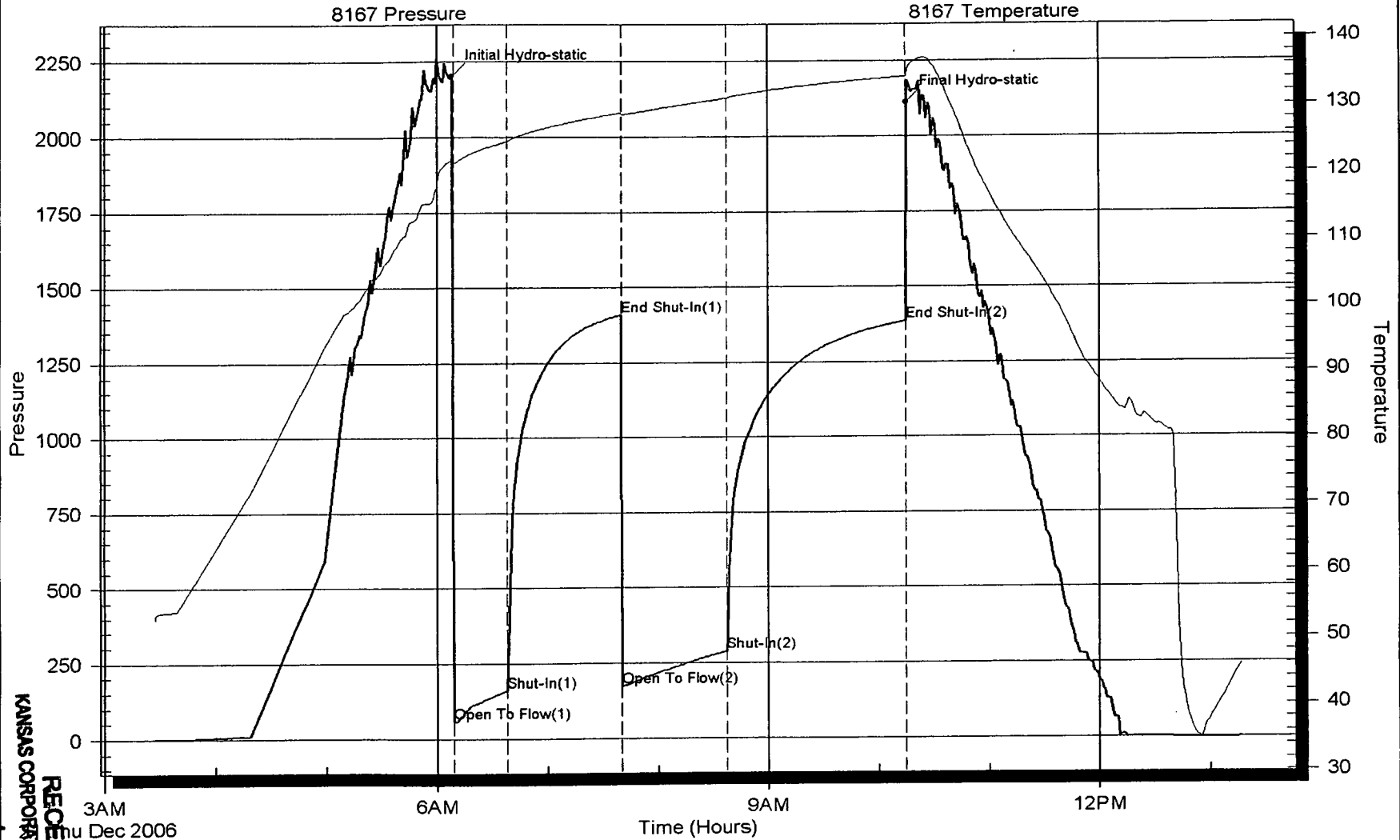
Total Length: 630.00 ft Total Volume: 6.578 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: none

Laboratory Name: Laboratory Location:

Recovery Comments:

Pressure vs. Time

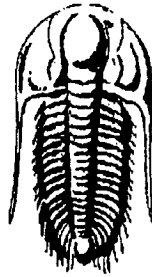


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 WICHITA, KS

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Ref. No: 26396

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corporation**

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

5 25S 18W Edwards KS

Hays Trust A#1-5

Start Date: 2006.12.21 @ 17:46:11

End Date: 2006.12.22 @ 05:56:41

Job Ticket #: 26397 DST #: 4

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Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

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WICHITA, KS

McCoy Petroleum Corporation

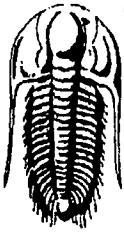
Hays Trust A#1-5

5 25S 18W Edwards KS

DST # 4

Lans 1

2006.12.21



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

McCoy Petroleum Corporation

Hays Trust A#1-5

8080 E Central Ste 300
Wichita KS 67206

5 25S 18W Edwards KS

ATTN: Tim Priest

Job Ticket: 26397

DST#: 4

Test Start: 2006.12.21 @ 17:46:11

GENERAL INFORMATION:

Formation: **Lans I**

Deviated: **No Whipstock:** ft (KB)

Time Tool Opened: 21:21:11

Time Test Ended: 05:56:41

Test Type: **Conventional Straddle**

Tester: **Gary Pevoteaux**

Unit No: **39**

Interval: **4205.00 ft (KB) To 4227.00 ft (KB) (TVD)**

Reference Elevations: **2188.00 ft (KB)**

Total Depth: **4600.00 ft (KB) (TVD)**

2177.00 ft (CF)

Hole Diameter: **7.88 inches** Hole Condition: **Poor**

KB to GR/CF: **11.00 ft**

Serial #: 8167

Inside

Press@RunDepth: **600.65 psig @ 4206.00 ft (KB)**

Capacity: **7000.00 psig**

Start Date: **2006.12.21**

End Date:

2006.12.22

Last Calib.:

2006.12.22

Start Time: **17:46:16**

End Time:

05:56:41

Time On Btm:

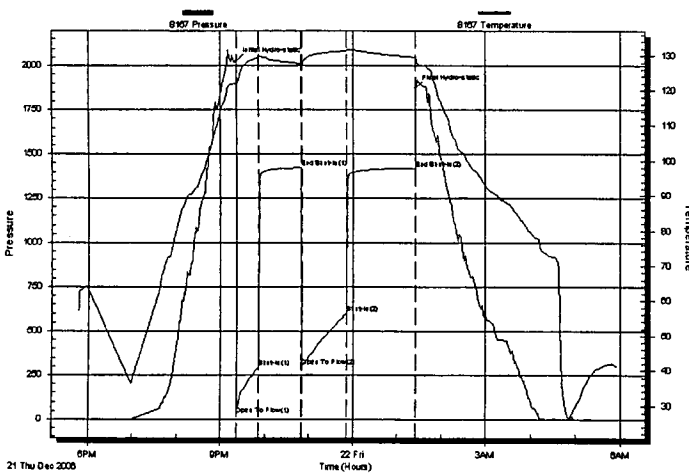
2006.12.21 @ 21:20:56

Time Off Btm:

2006.12.22 @ 01:25:25

TEST COMMENT: IF Strong blow BOB in 7 1/2 mins.
ISI Weak blow (surface)
FF Strong blow BOB in 11 Mins.
FSI Weak blow (surface for 15 mins.)

Pressure vs. Time



PRESSURE SUMMARY

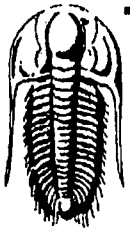
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2027.75	121.91	Initial Hydro-static
1	29.24	121.09	Open To Flow (1)
30	294.41	129.42	Shut-In(1)
89	1423.16	127.66	End Shut-In(1)
90	301.22	127.30	Open To Flow (2)
151	600.65	131.46	Shut-In(2)
245	1421.05	129.62	End Shut-In(2)
245	1871.45	129.74	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1080.00	GCV 4%G 96%W Rw .17 OHMS @37	12.89
120.00	GCMV 5%G 33%M 62%W	1.68
60.00	GCMV (good odor) 15%G 38%M 47%W	0.84
0.00	Trace of GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corporation

Hays Trust A#1-5

8080 E Central Ste 300
Wichita KS 67206

5 25S 18W Edwards KS

Job Ticket: 26397

DST#:4

ATTN: Tim Priest

Test Start: 2006.12.21 @ 17:46:11

Tool Information

Drill Pipe:	Length: 3940.00 ft	Diameter: 3.80 inches	Volume: 55.27 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 248.00 ft	Diameter: 2.25 inches	Volume: 1.22 bbl	Weight to Pull Loose: 88000.00 lb
		Total Volume:	56.49 bbl	Tool Chased 1.00 ft
Drill Pipe Above KB:	3.00 ft			String Weight: Initial 69000.00 lb
Depth to Top Packer:	4205.00 ft			Final 76000.00 lb
Depth to Bottom Packer:	4227.00 ft			
Interval between Packers:	22.00 ft			
Tool Length:	415.00 ft			
Number of Packers:	3	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
-------------------------	--------------------	-------------------	-----------------	-------------------	-----------------------

Change Over Sub	1.00			4186.00	
Shut In Tool	5.00			4191.00	
Hydraulic tool	5.00			4196.00	
Packer	4.00			4200.00	20.00 Bottom Of Top Packer
Packer	5.00			4205.00	
Stubb	1.00			4206.00	
Recorder	0.00	8167	Inside	4206.00	
Perforations	17.00			4223.00	
Recorder	0.00	1501	Outside	4223.00	
Blank Off Sub	1.00			4224.00	
travel collar	3.00			4227.00	22.00
Packer	0.00			4227.00	
Stubb	1.00			4228.00	
Change Over Sub	0.50			4228.50	
Blank Spacing	369.00			4597.50	
Change Over Sub	0.50			4598.00	
Recorder	0.00	11019	Below	4598.00	
Bullnose	2.00			4600.00	373.00 Bottom Packers & Anchor

Total Tool Length: 415.00

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Tool Interval



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corporation

Hays Trust A#1-5

8080 E Central Ste 300
Wichita KS 67206

5 25S 18W Edwards KS

Job Ticket: 26397

DST#: 4

ATTN: Tim Priest

Test Start: 2006.12.21 @ 17:46:11

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 45.00 sec/qt
Water Loss: 10.79 in³
Resistivity: 0.00 ohm.m
Salinity: 7000.00 ppm
Filter Cake: 0.20 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: 96000 ppm

Recovery Information

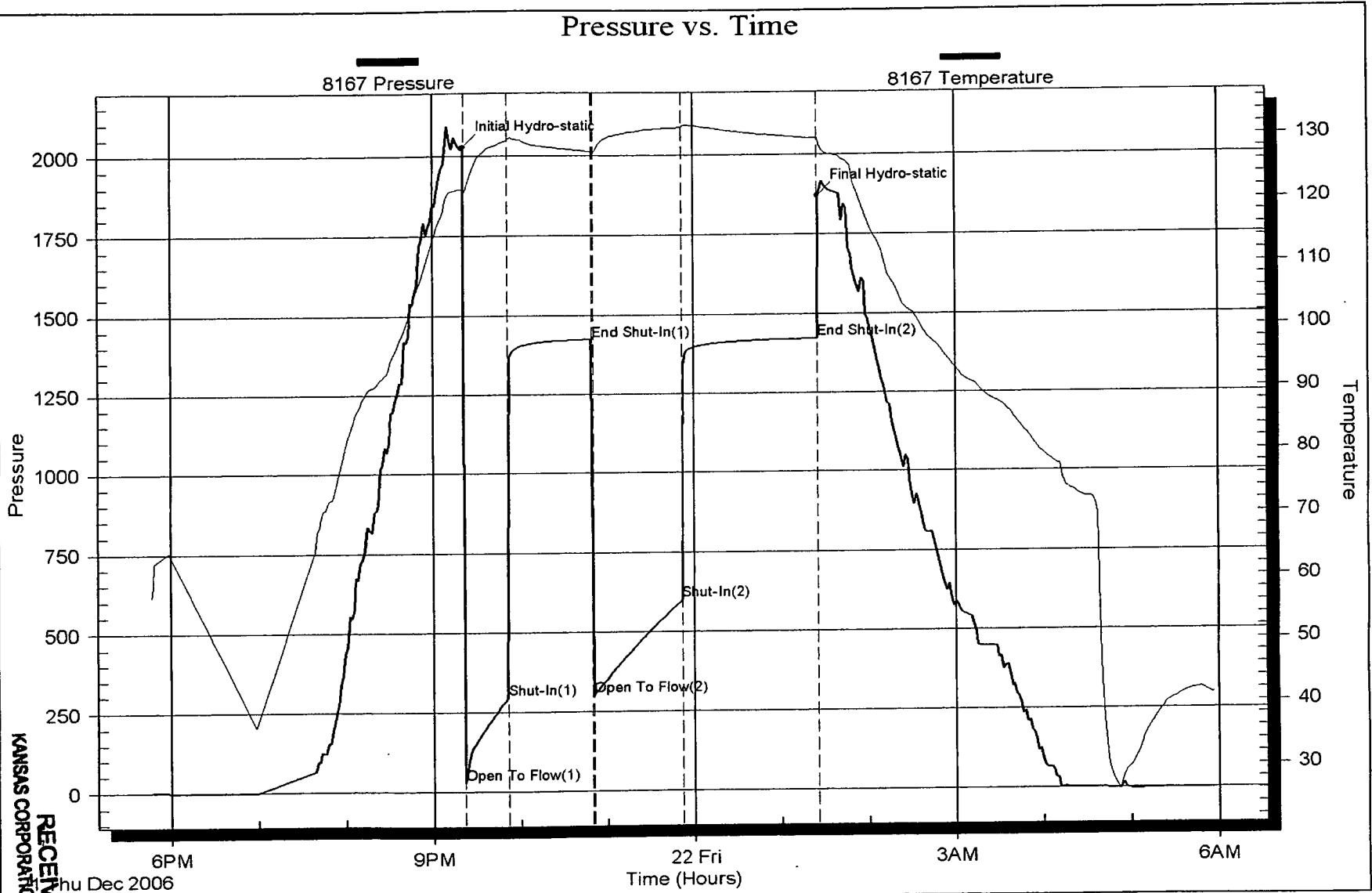
Recovery Table

Length ft	Description	Volume bbl
1080.00	GCW 4%G 96%W Rw .17 OHMS @37 deg	12.890
120.00	GCMW 5%G 33%M 62%W	1.683
60.00	GCMW (good odor) 15%G 38%M 47%W	0.842
0.00	Trace of GIP	0.000

Total Length: 1260.00 ft Total Volume: 15.415 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: none
Laboratory Name: Laboratory Location:
Recovery Comments:

Pressure vs. Time



CONSERVATION DIVISION
WICHITA, KS

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Trillite Testing, Inc

Ref. No: 26397

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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corporation

Hays Trust A#1-5

8080 E Central Ste 300
Wichita KS 67206

5 25S 18W Edwards KS

Job Ticket: 26396

DST#: 3

ATTN: Tim Priest

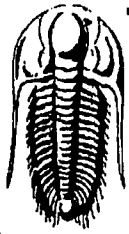
Test Start: 2006.12.21 @ 03:27:01

Tool Information

Drill Pipe:	Length: 4343.00 ft	Diameter: 3.80 inches	Volume: 60.92 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 248.00 ft	Diameter: 2.25 inches	Volume: 1.22 bbl	Weight to Pull Loose: 71000.00 lb
			Total Volume: 62.14 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	29.00 ft			String Weight: Initial 65000.00 lb
Depth to Top Packer:	4582.00 ft			Final 68000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	18.00 ft			
Tool Length:	38.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

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Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4563.00	
Shut In Tool	5.00			4568.00	
Hydraulic tool	5.00			4573.00	
Packer	4.00			4577.00	20.00 Bottom Of Top Packer
Packer	5.00			4582.00	
Stubb	1.00			4583.00	
Recorder	0.00	8167	Inside	4583.00	
Perforations	12.00			4595.00	
Recorder	0.00	11019	Outside	4595.00	
Bullnose	5.00			4600.00	18.00 Bottom Packers & Anchor
Total Tool Length:	38.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corporation

Hays Trust A#1-5

8080 E Central Ste 300
Wichita KS 67206

5 25S 18W Edwards KS

Job Ticket: 26396

DST#: 3

ATTN: Tim Priest

Test Start: 2006.12.21 @ 03:27:01

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity: 119000 ppm

Viscosity: 45.00 sec/qt

Cushion Volume:

bbl

Water Loss: 10.77 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 5000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
445.00	SW Rw .13 OHMS @ 43 deg.	3.983
155.00	MW w/O specs 17%M 83%W	2.174
30.00	SOCWM 1%O 20%W 79%M	0.421
0.00	250 ft. of GIP	0.000

Total Length: 630.00 ft

Total Volume: 6.578 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

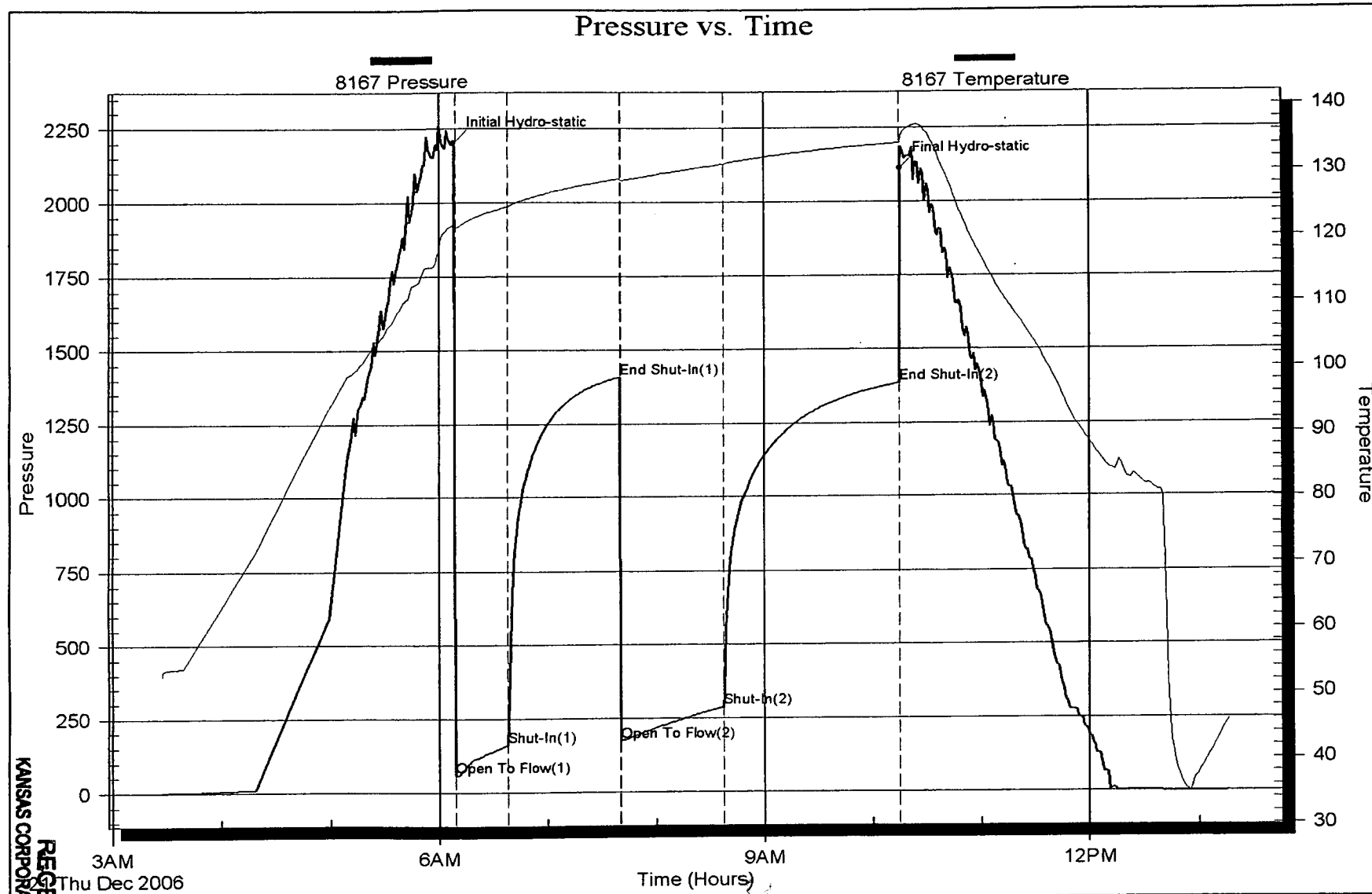
Serial #: 8167

Inside

McCoy Petroleum Corporation

5 25S 18W Edwards KS

DST Test Number: 3



CONSERVATION DIVISION
WICHITA, KS

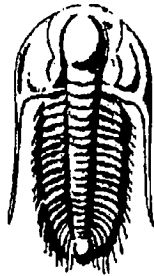
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Mobile Testing, Inc

Ref. No: 26396

Handwritten notes:
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2006.12.28
12:36:06



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corporation**

8080 E Central Ste 300
Wichita KS 67206

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ATTN: Tim Priest

5 25S 18W Edwards KS

Hays Trust A#1-5

Start Date: 2006.12.21 @ 17:46:11

End Date: 2006.12.22 @ 05:56:41

Job Ticket #: 26397 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2006.12.28 @ 12:50:25 Page 1
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KANSAS CORPORATION COMMISSION

JAN 11 2007

CONSERVATION DIVISION
WICHITA, KS

McCoy Petroleum Corporation

Hays Trust A#1-5

5 25S 18W Edwards KS

DST # 4

Lans I

2006.12.21



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

McCoy Petroleum Corporation

Hays Trust A#1-5

8080 E Central Ste 300
Wichita KS 67206

5 25S 18W Edwards KS

ATTN: Tim Priest

Job Ticket: 26397

DST#: 4

Test Start: 2006.12.21 @ 17:46:11

GENERAL INFORMATION:

Formation: **Lans I**

Deviated: **No Whipstock:** ft (KB)

Time Tool Opened: 21:21:11

Time Test Ended: 05:56:41

Test Type: **Conventional Straddle**

Tester: **Gary Pevoteaux**

Unit No: **39**

Interval: **4205.00 ft (KB) To 4227.00 ft (KB) (TVD)**

Reference Elevations: **2188.00 ft (KB)**

Total Depth: **4600.00 ft (KB) (TVD)**

2177.00 ft (CF)

Hole Diameter: **7.88 inches** Hole Condition: **Poor**

KB to GR/CF: **11.00 ft**

Serial #: 8167 Inside

Press@RunDepth: **600.65 psig @ 4206.00 ft (KB)**

Capacity: **7000.00 psig**

Start Date: **2006.12.21**

End Date:

2006.12.22

Last Calib.: **2006.12.22**

Start Time: **17:46:16**

End Time:

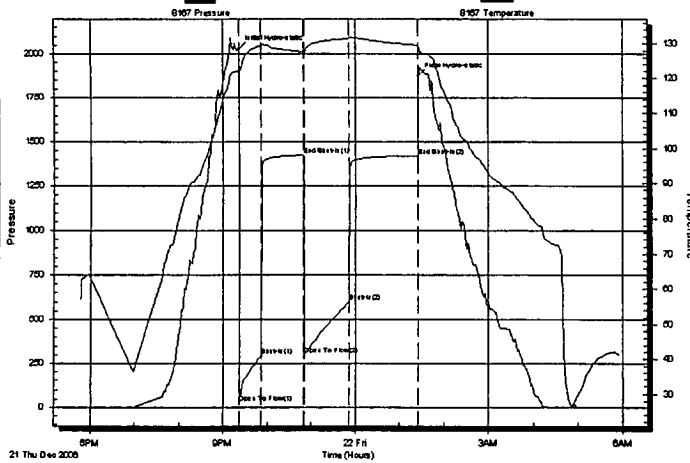
05:56:41

Time On Btm: **2006.12.21 @ 21:20:56**

Time Off Btm: **2006.12.22 @ 01:25:25**

TEST COMMENT: IF Strong blow BOB in 7 1/2 mins.
ISI Weak blow (surface)
FF Strong blow BOB in 11 Mins.
FSI Weak blow (surface for 15 mins.)

Pressure vs. Time



PRESSURE SUMMARY

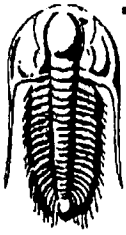
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2027.75	121.91	Initial Hydro-static
1	29.24	121.09	Open To Flow (1)
30	294.41	129.42	Shut-In(1)
89	1423.16	127.66	End Shut-In(1)
90	301.22	127.30	Open To Flow (2)
151	600.65	131.46	Shut-In(2)
245	1421.05	129.62	End Shut-In(2)
245	1871.45	129.74	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1080.00	GCMW 4%G 96%W Rw .17 OHMS @37	12.89
120.00	GCMW 5%G 33%M 62%W	1.68
60.00	GCMW (good odor) 15%G 38%M 47%W	0.84
0.00	Trace of GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corporation

Hays Trust A#1-5

8080 E Central Ste 300
Wichita KS 67206

5 25S 18W Edwards KS

Job Ticket: 26397

DST#: 4

ATTN: Tim Priest

Test Start: 2006.12.21 @ 17:46:11

Tool Information

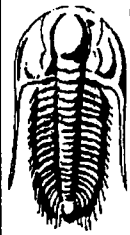
Drill Pipe:	Length: 3940.00 ft	Diameter: 3.80 inches	Volume: 55.27 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 248.00 ft	Diameter: 2.25 inches	Volume: 1.22 bbl	Weight to Pull Loose: 88000.00 lb
		Total Volume:	56.49 bbl	Tool Chased 1.00 ft
Drill Pipe Above KB:	3.00 ft			String Weight: Initial 69000.00 lb
Depth to Top Packer:	4205.00 ft			Final 76000.00 lb
Depth to Bottom Packer:	4227.00 ft			
Interval between Packers:	22.00 ft			
Tool Length:	415.00 ft			
Number of Packers:	3	Diameter: 6.75 inches		

Tool Comments:

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Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4186.00	
Shut In Tool	5.00			4191.00	
Hydraulic tool	5.00			4196.00	
Packer	4.00			4200.00	20.00 Bottom Of Top Packer
Packer	5.00			4205.00	
Stubb	1.00			4206.00	
Recorder	0.00	8167	Inside	4206.00	
Perforations	17.00			4223.00	
Recorder	0.00	1501	Outside	4223.00	
Blank Off Sub	1.00			4224.00	
travel collar	3.00			4227.00	22.00 Tool Interval
Packer	0.00			4227.00	
Stubb	1.00			4228.00	
Change Over Sub	0.50			4228.50	
Blank Spacing	369.00			4597.50	
Change Over Sub	0.50			4598.00	
Recorder	0.00	11019	Below	4598.00	
Bullnose	2.00			4600.00	373.00 Bottom Packers & Anchor

Total Tool Length: 415.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corporation

Hays Trust A#1-5

8080 E Central Ste 300
Wichita KS 67206

5 25S 18W Edwards KS

Job Ticket: 26397

DST#: 4

ATTN: Tim Priest

Test Start: 2006.12.21 @ 17:46:11

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 45.00 sec/qt
Water Loss: 10.79 in³
Resistivity: 0.00 ohm.m
Salinity: 7000.00 ppm
Filter Cake: 0.20 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: 96000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1080.00	G CW 4%G 96%W R _w .17 OHMS @37 deg	12.890
120.00	GCMW 5%G 33%M 62%W	1.683
60.00	GCMW (good odor) 15%G 38%M 47%W	0.842
0.00	Trace of GIP	0.000

Total Length: 1260.00 ft Total Volume: 15.415 bbl

Num Fluid Samples: 0

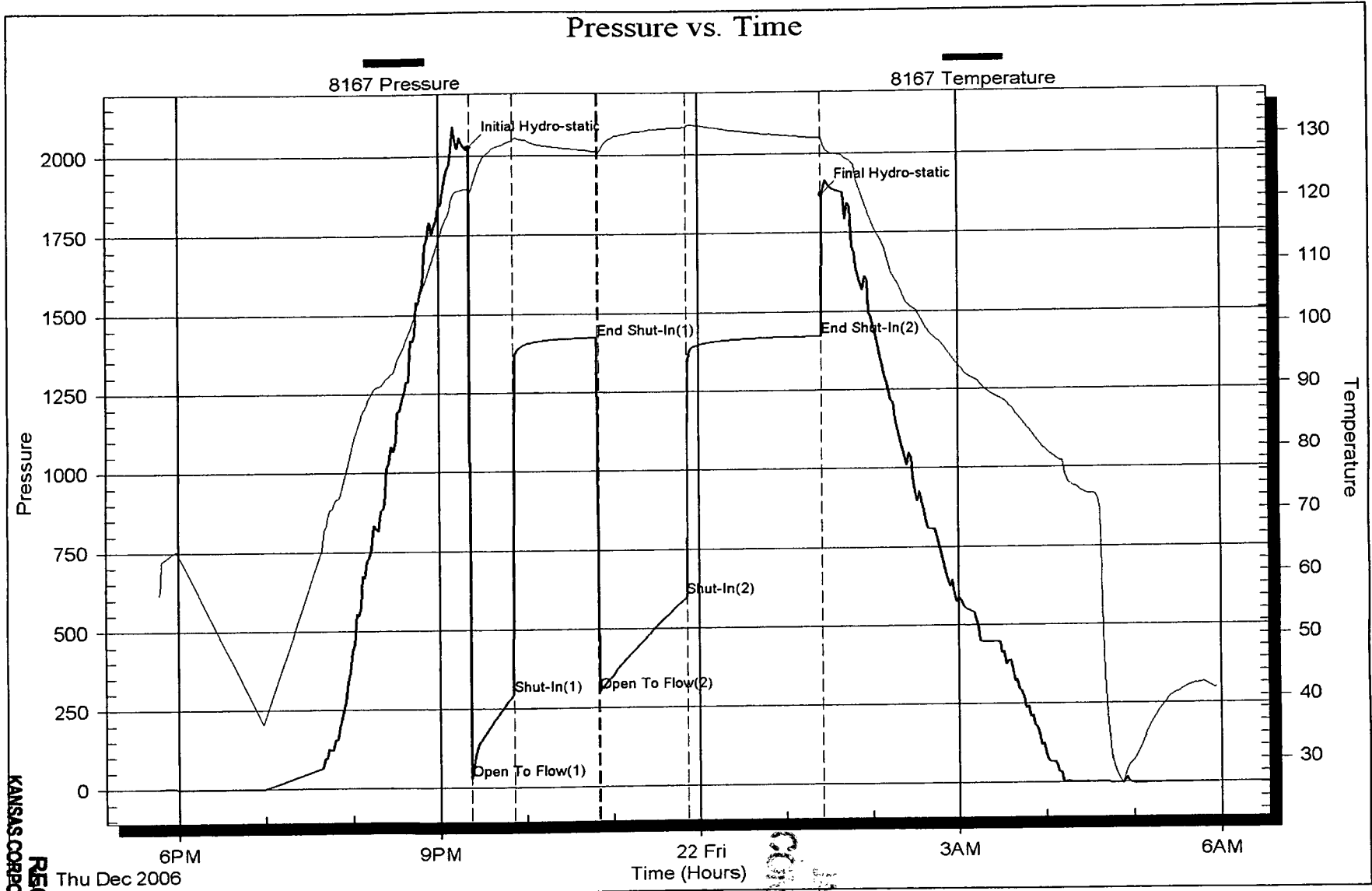
Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:



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 WICHITA, KS

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1/9/09



Natural Gas • Crude Oil
Exploration & Production

McCOY PETROLEUM CORPORATION

8080 E. Central, Suite 300
Wichita, Kansas 67206

316-636-2737
316-636-2741 (Fax)

January 9, 2007

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202

KCC
JAN 09 2007
CONFIDENTIAL

RE: **Hays Trust A # 1-5**
Sec 5-25S-18W
Edwards County, Kansas
API #: 15-047-21,539

To Whom It May Concern:

Please hold any information on the ACO-1 'Well Completion' form and the CP-4 'Plugging Record' for the above referenced well "Confidential" for the maximum time as prescribed in K.A.R. 82-3-107 (e).

If you require any further information please contact me at the above number.
Thank you.

Sincerely,
McCOY PETROLEUM CORPORATION

Meryl King
Production Assistant

/mk
enclosure

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CONSERVATION DIVISION
WICHITA, KS