

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

1-29-09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: N/A
Operator Contact Person: Joe Smith
Phone: (620) 275-2963
Contractor: Name: Discovery Drilling
License: 31548
Wellsite Geologist: Marc Downing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12-16-06	1-7-07	1-8-07 Plugged
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23,264-00-00
County: Graham
SW SE SW Sec. 27 Twp. 10 S. R. 22 East West
340 FSL feet from S / N (circle one) Line of Section
1790 FWL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: FAULKNER Well #: 1-27
Field Name: WILDCAT

Producing Formation: NONE
Elevation: Ground: 2294' Kelly Bushing: 2302'
Total Depth: 4033' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 211.63 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DANH 9-808
(Data must be collected from the Reserve Pit)
Chloride content 11,000 ppm Fluid volume 300 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Compliance Coordinator Date: 1-29-07

Subscribed and sworn to before me this 29th day of January, 2007.

Notary Public: [Signature]
Date Commission Expires: 09-12-09

ERICA KUHLMIEIER
Notary Public - State of Kansas
My Appt. Expires 09-12-09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JAN 30 2007

KCC WICHITA

Operator Name: American Warrior, Inc. Lease Name: FAULKNER Well #: 1-27 JAN 29 2007
 Sec. 27 Twp. 10 S. R. 22 East West County: Graham

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1832	+464
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3322'	-1020
List All E. Logs Run:		Heebner	3530	-1228
		Toronto	3551	-1249
		LKC	3567	-1265
		BKC	3795	-1493
		Marmaston	3873	-1571
		Arbuckle	3948	-1646

Dual Induction Log, Borehole Compensated Sonic Log, Microresistivity Log, Dual Compensated Porosity Log,

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23 #	211'	Common	150 sx	3% cc 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
	D & A		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity	
	N/A	N/A	N/A			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) Plugged 1-8-07

Production Interval

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ALLIED CEMENTING CO., INC.

32976

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

JAN 29 2007

SERVICE POINT:

Russell

CONFIDENTIAL

DATE <u>1-8-07</u>	SEC <u>27</u>	TWP. <u>10</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION	JOB START <u>4:45am</u>	JOB FINISH <u>7:45am</u>
LEASE <u>Faulkner</u>	WELL # <u>1-27</u>	LOCATION <u>Opalok 102 1/4 W 1N</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR D. Scovery Drilling #1

TYPE OF JOB Dry Hole Plug

HOLE SIZE _____ T.D. 4033

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 225 @ 40 6% Gel

1/4 Flo

EQUIPMENT

PUMP TRUCK CEMENTER Craig

409 HELPER Adrian

BULK TRUCK DRIVER Rex

377

BULK TRUCK DRIVER _____

COMMON	<u>135</u>	@	<u>10.65</u>	<u>1437.75</u>
POZMIX	<u>90</u>	@	<u>5.80</u>	<u>522.00</u>
GEL	<u>12</u>	@	<u>16.65</u>	<u>199.80</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal</u>	<u>56</u>	@	<u>2.00</u>	<u>112.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>237</u>	@	<u>1.90</u>	<u>450.30</u>
MILEAGE	<u>94/56/1</u>	M.I.E		<u>1407.75</u>
TOTAL				<u>4129.60</u>

REMARKS:

250 3947

250 1825

1000 1025

400 275

100 40

15 Rathole

10 Mansehole

THANKS!

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>955.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>66</u>	@	<u>6.00</u>	<u>396.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>1351.00</u>

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1 8-5/8 Dry Hole Plug</u>				<u>35.00</u>
		@		
		@		
		@		
		@		
		@		
TOTAL				<u>35.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Cliff Mayfield

PRINTED NAME _____

RECEIVED
JAN 3 0 2007
KCC WICHITA

ALLIED CEMENTING CO., INC.

26086

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>12-16-06</u>	SEC. <u>27</u>	TWP. <u>10</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION	JOB START <u>5:00pm</u>	JOB FINISH <u>5:15pm</u>
LEASE <u>Faulkner</u>		WELL # <u>1-27</u>	LOCATION <u>Opalok v Co. Line 1/2 W</u>		COUNTY <u>Crawford</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>1N 1/2E into</u>				

CONTRACTOR Discovery Drilling #1

TYPE OF JOB Surface Job

HOLE SIZE _____ T.D. 212

CASING SIZE 8 7/8 23# DEPTH 211

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 12 1/2 B2

OWNER _____

CEMENT AMOUNT ORDERED 150 com 3% O.C.C
2% GEL

COMMON	<u>150</u>	@	<u>10.65</u>	<u>1597.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>1.90</u>	<u>300.20</u>
MILEAGE	<u>94/sk/mile</u>			<u>924.30</u>
TOTAL				<u>3104.95</u>

EQUIPMENT

PUMP TRUCK CEMENTER Craig

409 HELPER Adrian

BULK TRUCK DRIVER Brandon

378

BULK TRUCK DRIVER _____

REMARKS:

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 815.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 65 @ 6.00 390.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 1205.00

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____

TAX _____

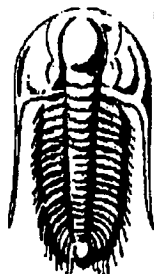
TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME _____

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JAN 3 0 2007
KCC WICHITA



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

KCC
JAN 29 2007
CONFIDENTIAL

Prepared For: **American Warrior Inc**

PO Box 399
Garden City KS 67846

ATTN: Marc Downing

27 10S 22W Graham KS

Faulkner #1-27

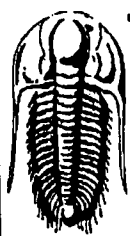
Start Date: 2007.01.07 @ 05:37:18

End Date: 2007.01.07 @ 11:08:48

Job Ticket #: 27598 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
PO Box 399
Garden City KS 67846

ATTN: Marc Downing

Faulkner #1-27
27 10S 22W Graham KS
Job Ticket: 27598 DST#: 1
Test Start: 2007.01.07 @ 05:37:18

Tool Information

Drill Pipe:	Length: 3838.00 ft	Diameter: 3.80 inches	Volume: 53.84 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 31.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 64000.00 lb
		Total Volume: 53.99 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	12.00 ft			String Weight: Initial 59000.00 lb
Depth to Top Packer:	3878.00 ft			Final 59000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	30.00 ft			
Tool Length:	51.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

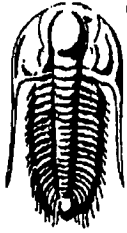
Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Change Over Sub	1.00			3858.00	
Shut In Tool	5.00			3863.00	
Hydraulic tool	5.00			3868.00	
Packer	5.00			3873.00	21.00 Bottom Of Top Packer
Packer	5.00			3878.00	
Stubb	1.00			3879.00	
Perforations	1.00			3880.00	
Recorder	0.00	6719	Inside	3880.00	
Perforations	25.00			3905.00	
Recorder	0.00	13221	Outside	3905.00	
Bullnose	3.00			3908.00	30.00 Bottom Packers & Anchor

Total Tool Length: 51.00

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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Marc Downing

Faulkner #1-27
27 10S 22W Graham KS
Job Ticket: 27598 **DST#: 1**
Test Start: 2007.01.07 @ 05:37:18

Mud and Cushion Information

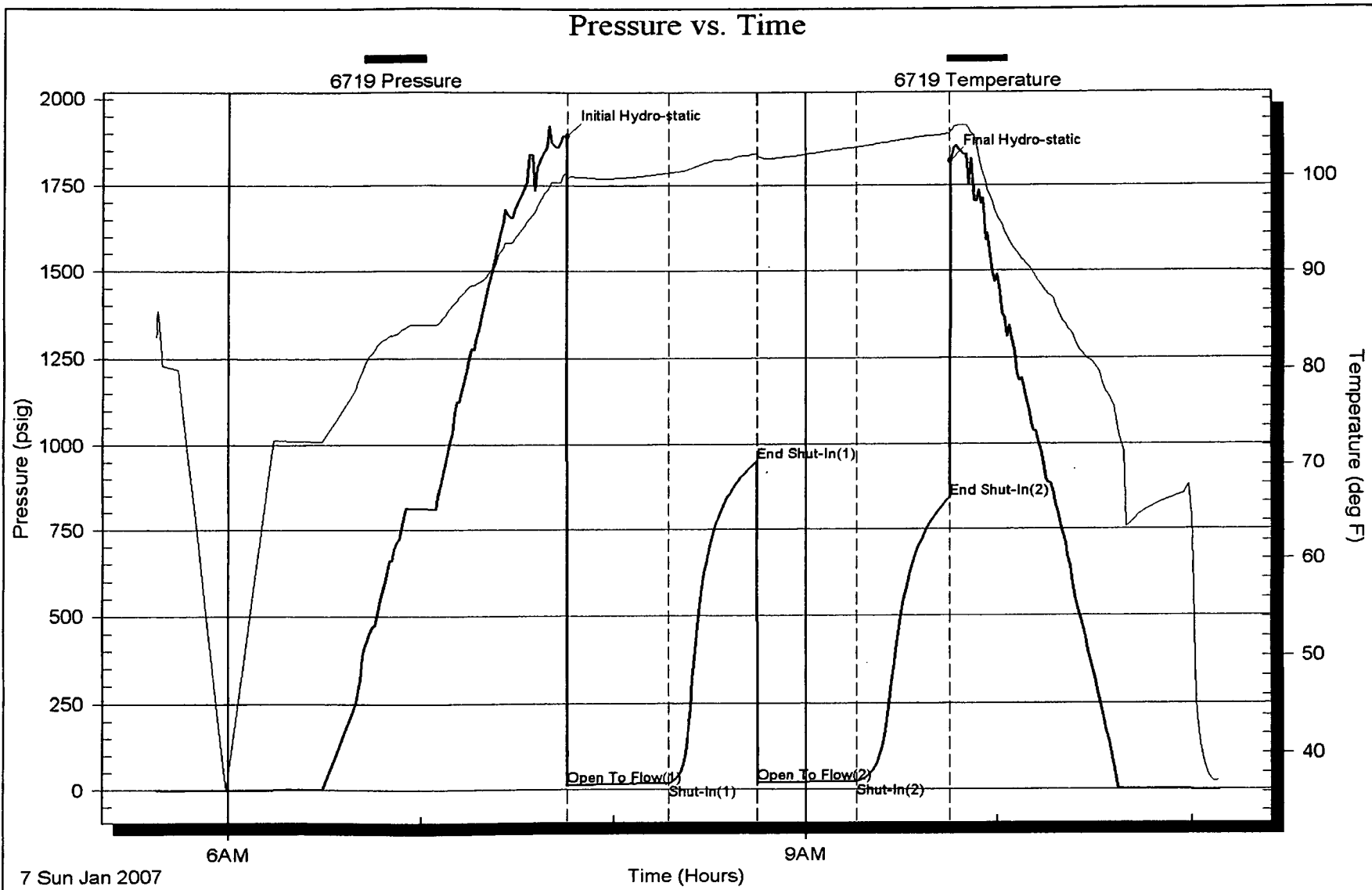
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: sec/qt	Cushion Volume: bbl		
Water Loss: in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	Mud W/Oil Spots in Tool	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

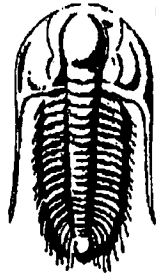


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 JAN 29 2007

KCC
 Ref. No: 27598

lobite Testing, Inc



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City Ks. 67846

ATTN: Marc Downing

27-10s-22w-Graham

Faulkner #1-27

Start Date: 2007.01.08 @ 07:58:20

End Date: 2007.01.08 @ 13:02:05

Job Ticket #: 27599 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2007.01.09 @ 17:10:11 Page 1

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American Warrior Inc

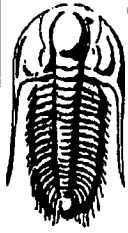
Faulkner #1-27

27-10s-22w-Graham

DST # 2

Arbuckle

2007.01.08



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc
PO Box 399
Garden City Ks. 67846
ATTN: Marc Downing

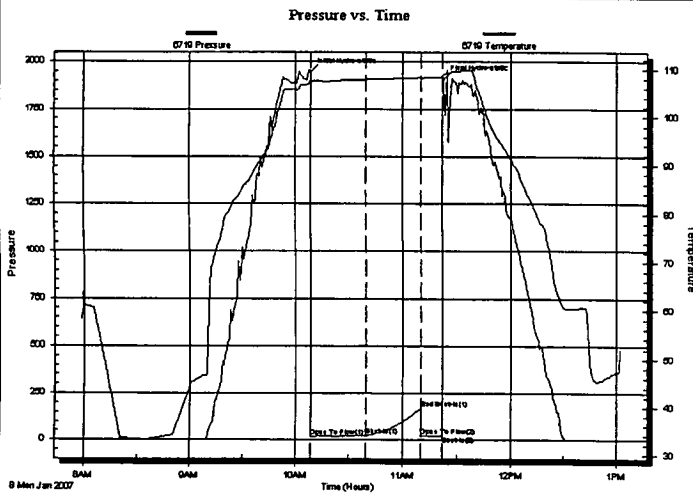
Faulkner #1-27
27-10s-22w-Graham
Job Ticket: 27599 DST#: 2
Test Start: 2007.01.08 @ 07:58:20

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 10:08:50
Time Test Ended: 13:02:05
Interval: **3897.00 ft (KB) To 3965.00 ft (KB) (TVD)**
Total Depth: **4033.00 ft (KB) (TVD)**
Hole Diameter: **7.80 inches** Hole Condition: **Good**
Test Type: **Conventional Straddle**
Tester: **Jason McLemore**
Unit No: **32**
Reference Elevations: **2302.00 ft (KB)**
2294.00 ft (CF)
KB to GR/CF: **8.00 ft**

Serial #: 6719 **Inside**
Press@RunDepth: **20.61 psig @ 3904.00 ft (KB)**
Start Date: **2007.01.08** End Date: **2007.01.08**
Start Time: **07:58:22** End Time: **13:02:05**
Capacity: **7000.00 psig**
Last Calib.: **2007.01.08**
Time On Btm: **2007.01.08 @ 10:08:35**
Time Off Btm: **2007.01.08 @ 11:22:50**

TEST COMMENT: IFP Weak Blow Built to 1/2 "
ISI Dead
FFP Open 10 Min Dead Close in & Pull Tool



PRESSURE SUMMARY

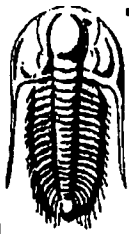
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1948.38	107.71	Initial Hydro-static
1	17.23	107.12	Open To Flow (1)
32	20.61	107.83	Shut-In(1)
62	170.44	108.27	End Shut-In(1)
62	21.16	108.22	Open To Flow (2)
74	23.43	108.43	Shut-In(2)
75	1910.06	108.90	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	Mud W/Oil Spots 2%O 98%M	0.05

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
PO Box 399
Garden City Ks. 67846
ATTN: Marc Downing

Faulkner #1-27
27-10s-22w-Graham
Job Ticket: 27599 **DST#: 2**
Test Start: 2007.01.08 @ 07:58:20

Tool Information

Drill Pipe:	Length: 3869.00 ft	Diameter: 3.80 inches	Volume: 54.27 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 31.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 90000.00 lb
		Total Volume: 54.42 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	24.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	3897.00 ft			Final 62000.00 lb
Depth to Bottom Packer:	3965.00 ft			
Interval between Packers:	68.00 ft			
Tool Length:	157.00 ft			
Number of Packers:	3	Diameter: 6.75 inches		

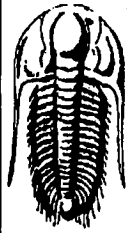
Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3877.00	
Shut In Tool	5.00			3882.00	
Hydraulic tool	5.00			3887.00	
Packer	5.00			3892.00	21.00 Bottom Of Top Packer
Packer	5.00			3897.00	
Stubb	1.00			3898.00	
Perforations	5.00			3903.00	
Change Over Sub	1.00			3904.00	
Recorder	0.00	6719	Inside	3904.00	
Blank Spacing	31.00			3935.00	
Change Over Sub	1.00			3936.00	
Perforations	25.00			3961.00	
Recorder	0.00	13252		3961.00	
Blank Off Sub	1.00			3962.00	
Blank Spacing	3.00			3965.00	68.00 Tool Interval
Packer	1.00			3966.00	
Stubb	1.00			3967.00	
Perforations	1.00			3968.00	
Change Over Sub	1.00			3969.00	
Recorder	0.00	13221		3969.00	
Blank Spacing	64.00			4033.00	68.00 Bottom Packers & Anchor

Total Tool Length: 157.00

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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc

Faulkner #1-27

PO Box 399
Garden City Ks. 67846

27-10s-22w-Graham

Job Ticket: 27599

DST#: 2

ATTN: Marc Downing

Test Start: 2007.01.08 @ 07:58:20

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: sec/qt

Cushion Volume:

bbl

Water Loss: in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	Mud W/Oil Spots 2%O 98%M	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0

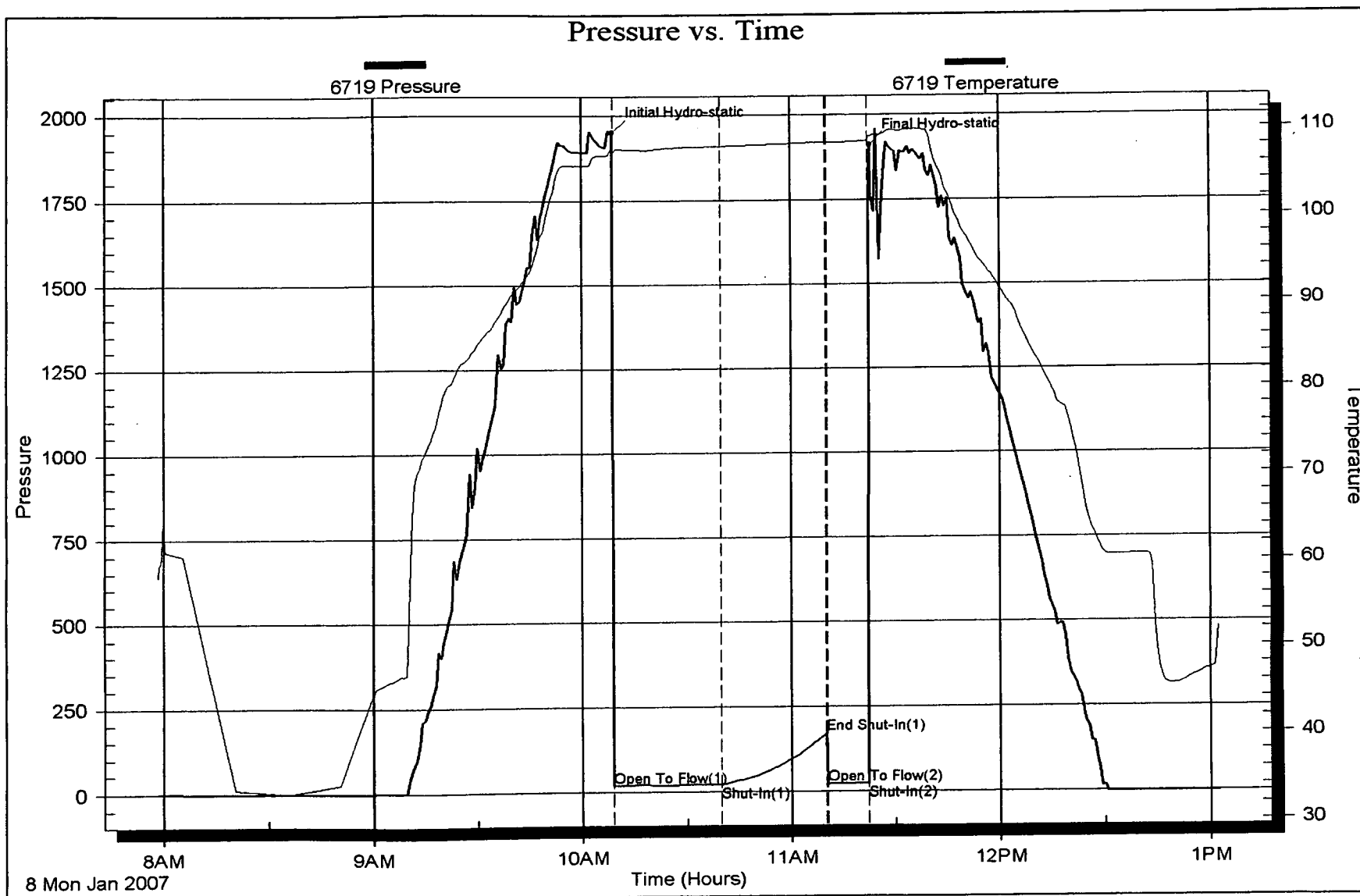
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



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JAN 30 2007
KCC WICHITA

Trilobite Testing, Inc

CONFIDENTIAL
JAN 29 2007
KCC

Ref. No: 27599

1-29-07



Date: 1-29-07

KCC
JAN 29 2007
CONFIDENTIAL

Kansas Corporation Commission
Finney State Office Building
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

RE: Well Faulkner 1-27

Dear Corporation Commission,

American Warrior, Inc. request that you please hold the enclosed information confidential for as long as the law allows.

Sincerely,

Nancy E. Davis
Compliance Coordinator

NED

Enclosure

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JAN 30 2007

American Warrior, Inc.
P.O. Box 399 • Garden City, Kansas 67846 • (620) 275-9231 **KCC WICHITA**