KANSAS CORPORATION COMMISSION ORIGINAL Form ACO-1 September 1999 Form Must Be Typed

CONFIDENTIAL WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33573	API No. 15 - 055-21928 - 00 -00
Name: Arena Resources, Inc.	County: Finney
Address: 4920 S. Lewis, Suite 107	CNESec. 36 Twp. 26S S. R. 31 East V West
City/State/Zip: Tulsa, OK 74105	1320 feet from S (N) (circle one) Line of Section
Purchaser: None KCC	1320 feet from E) W (circle one) Line of Section
Coorntor Contact Borson, Mike Barnhart	Footages Calculated from Nearest Outside Section Corner:
Phone: (919) 747-6060 JAN 0 2 2007	(circle one) (NE) SE NW SW
Contractor: Name: Cheyenne Drilling LP CONFIDENTIAL	
icense: 33375	Field Name: Hugoton
Wellsite Geologist: Ron Osterbuhr	Producing Formation: None
Designate Type of Completion:	Elevation: Ground: 2795 Kelly Bushing: 2801
New Well Re-Entry Workover	Total Depth: 2736 Plug Back Total Depth:
New Well He-Entry Workover Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 570 Feet
·	Multiple Stage Cementing Collar Used?
Gas ENHR SIGW	If yes, show depth setFeet
Dry Other (Core, WSW, Expl., Cathodic, etc)	
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management PlasAHJ NH 9-8-07
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 6500 ppm Fluid volume 1000 bbls
Plug BackPlug Back Total Depth	Dewatering method used_Evaporation
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	,
Other (SWD or Enhr.?) Docket No	Operator Name:
12-3-06 12-5-06 12-5-06	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter SecTwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Information of side two of this form will be held confidential for a period of 1	or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Mulk Bounkout	KCC Office Use ONLY
Title: Production Manager Date: 12-15-06	Letter of Confidentiality Received
Subscribed and sworn to before me this 2rd day of <u>Sartaar</u>	If Denied, Yes Date:
	Wireline Log Received
2009	Geologist Report Rekenigas CORPORATION COMMISS
Notary Public Susan J. Dundy	UIC Distribution JAN 0 5 2007
Date Commission Expires: My Commission Expires 06-02-2	2007
Commission #03002103	CONSERVATION DIVISION WICHITA, KS

Operator Name: Arena	a Resources, Inc.	····	Lease	Name:	Nally Land & C	attle CO.	Well #:1-36	.		
Sec. 36 Twp. 265		East West	County							
tested, time tool open temperature, fluid reco	and closed, flowing overy, and flow rate	and base of formations g and shut-in pressures s if gas to surface test, final geological well site	s, whether sh along with fi	ut-in pr	essure reached	static level, hydr	ostatic pressur	es, bottom hole		
Drill Stem Tests Taken (Attach Additional S		Yes 🗸 No		∑ L	.og Formati	on (Top), Depth	and Datum	Sample		
•		☐ Yes 🗹 No		Nam			Top	Datum +1652		
Cores Taken				Blaine Cedar Hills			1149 1337	+1464		
Electric Log Run		✓ Yes No		Stone Corral (Base)			1890	+911		
(Submit Copy)				Hollenberg				+177		
List All E. Logs Run:				Herri	ington		2666	+135		
Dual Ind Log; (Comp Neut/D	ensity Log		Kride	er		2674	+107		
			:	Odell			2714	+87		
r					l Depth		2736	+65		
		CASING Report all strings set	G RECORD t-conductor, sur	√ No face, into		tion, etc.				
Purpose of String	Size Hole	Size Casing	Weig	ht	Setting	Type of	# Sacks	Type and Percent		
Surface Csg	Drilled	Set (In O.D.) 8 5/8	24	⊢ [.	Depth 570	Cement Lite & CI 'A'	Used 200 & 150	Additives 3% CC, 1/4# floseal,		
Canado Cog	12 1/4	0 5/0	24		370	LICUOTA	200 & 130	376 CC, 174# HOSEAI,		
I [
		ADDITIONA	AL CEMENTIN	IG / SQI	JEEZE RECORE)				
Purpose: Perforate	Depth Top Bottom	Type of Cement	#Sacks I	#Sacks Used		Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone										
					/////					
Shots Per Foot	PERFORATI	ON RECORD - Bridge Pl	ugs Set/Type		Acid, Fra	cture, Shot, Cemen	it Squeeze Recor	rd		
Shots Fer Foot	Specify	Footage of Each Interval P	erforated		(Ai	mount and Kind of M	aterial Used)	Depth		
TUBING RECORD	Size	Set At	Packer At	:	Liner Run	Yes No)	<u> </u>		
Date of First, Resumerd	Production, SWD or E	Enhr. Producing Mo		Flowin				er (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	_ ·	(m ²)		Gas-Oil Ratio	Gravity		
Disposition of Gas	METHOD OF (COMPLETION	- <u>15</u>	1 10 C	Production Inter	·val				
Vented Sold	Used on Lease	Open Hole	e [Perf.		Dually Comp.	Commingled	······			
(If vented, Sub		Other (Spe	ecify)	السبط دورود	10 mag 19 19 19 19 19 19 19 19 19 19 19 19 19					
			4.7	·						

ALLIED CEMENTING CO., INC. 25163

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665		SERV	ICE POINT: 	<i>LCY</i>
12-5-66 SEC TWP. RANGE CO DATE 36 31W	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
DAILY LAND & LOCATION COPE/A	4Nd/3N-/W			STATE
OLD OR NEW (Circle one)			_	CC
CONTRACTOR ChEYENNE DRLG. RIGH!	OWNER	SAME		0 2 2007
TYPE OF JOB PTA HOLE SIZE 77/4' T.D. 27/0'	CEMENT		CONF	DENTIAL
CASING SIZE DEPTH	AMOUNT ORI	DERED		PENIAL
TUBING SIZE DEPTH	200 SKs	60/4000262	6EL /4#	6-5EA1
DRILL PIPE 4½' DEPTH 1920				
TOOL DEPTH		- 	. 70	
PRES. MAX MINIMUM	COMMON	120 SKS	@ 1220	1464 8
MEAS. LINE SHOE JOINT	POZMIX	80 SKS	@ 612	488 4
CEMENT LEFT IN CSG.	GEL	10 5ks	@ 16 65	166 50
PERFS.	CHLORIDE		. @	
DISPLACEMENT	ASC		.@	
EQUIPMENT				
	Plo-52A	4 30#	.@ <u>~</u>	- ced
PUMPTRUCK CEMENTER TERRY	1/0-3241	L 30"		100 %
# 422 HELPER WAYNE			_@ _@	
BULK TRUCK			· @	
# 399 DRIVER Alyw			@	
BULK TRUCK			@	
# DRIVER	HANDLING	2125Ks	@ 190	402 80
		& DER SKI	MILS	1049 40
REMARKS:		•	TOTAL	3670 20
50 SKS AT 1920			101112	
80 Sts AT 950'		SERVIO	TE.	
50 SKS A+ 600		SERVIC		
20 SKS AT 20	DEPTH OF JOI	в /	920	
		CHARGE		955 \$
	EXTRA FOOT	AGE	@	
	MILEAGE	55 MI	@ 6 4	330 %
	MANIFOLD _		_	
THAK YOU			@	
1 April 2			@	
THANK YOU CHARGE TO: ARENA RESOURCES			•	_
CTDEET			TOTAL	1285 €
SIKEEI				
CITYSTATEZIP	_			
	ŀ	PLUG & FLOAT	EQUIPMEN	T
				·
		P	@	
			@	
To Allied Cementing Co., Inc.			_@	
You are hereby requested to rent cementing equipment				
and furnish cementer and helper to assist owner or			_ @	
contractor to do work as is listed. The above work was			,-	
done to satisfaction and supervision of owner agent or			TOTAL	
contractor. I have read & understand the "TERMS AND				
CONDITIONS" listed on the reverse side.	TAX			
	TOTAL CHAR	GE		

Rad Sto Side

CONSERVATION DIVISION

HECEINED SOUTH

ALLIED CEMENTING CO., INC. 25451

RUSSELL, KANSAS 67665	REMIT TO	P.O. BOX 31 RUSSELL, KANSAS 67665	
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SERVICE POINT:
Oakley

	T====	Tan-1-	T				···		
DATE/2/3/66	SEC.	TWP.	RANGE 3/W	CAL	LED O	UT	ON LOCATION	JOB START	JOB FINISH
			, rt			12	7 : .		STATE
LEASE' - 1+1- Ce		176	LOCATION Con	1011	and a	100	IW IN W/s	FINNEY	IK5
OLD OR NEW (Ci	rcle one)		<u>'</u>						
GOVERN A GROOM	1		111			.1	1,3		
CONTRACTOR (100 V C	Nava	//		<u>OWN</u>	ER /7/~	eNa Kes	ources	
TYPE OF JOB	12 X	T.D.	grown verify wanty		CHES AS	TO NICE			
HOLE SIZE					CEM				
CHOILLO DIED	4 24 6			·		UNT ORI		11 11	at the same of the
TUBING SIZE DRILL PIPE		<u>DEF</u>					Class A +	39/2011	1 le - 5 - age
TOOL	·	DEF		 -	1/0	2 7/15	C1005 19 T	3/2011	
	000	DEF	IIMUM 156		COM	MON	1505Az	0177	
MEAS. LINE			DE JOINT 40		POZM		1 1 1/14	_@ <u>/ ~~, ~~</u> @	1870,00
CEMENT LEFT IN	ICSG U		DE JOHNI 125		FOZIV. GEL	шх		_	
PERFS.	1 000. 7					ORIDE	12 stc		559,20
DISPLACEMENT	36,4	3			ASC_	MIDE	1 2000 591129	@ <u> Z. A</u>	1 de la Constantina
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	EQU	IPMENT				-5-cal	500	_ @ 7,0°	100,00
		- 11.4			1 1 50	1 21		_ @ <u></u>	100,00
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	HELPER	Deal	1	·				_ @	
BULKTRUCK		7							
	DRIVER	Mait	· · · · · · · · · · · · · · · · · · ·						
BULK TRUCK								@	
#	DRIVER				HANI	DLING_	37456	@ 190	710,60
					MILE.	age	9/5K/M:		1851,30
	REN	MARKS:				•	,	TOTAL	
								TOTAL	·
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Begla Certs		Mus	Wiet Jan-				SERVI	C.E.	
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						AGE_		@ 6000	33a cc
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T- A31'-1 C				-	2-61	to Comme	ralizers	@ <u>55,cc</u>	165.00
To Allied Cement	_			م. ا	- 6	<i>K</i>	rout Boller		
You are hereby re				it 4	1 - 7 M	Para Cha	. a.k		
and furnish cemer		_		2		J to take		_@	
contractor to do w									
done to satisfaction								TOTAL	<u> </u>
contractor. I have				ND ,	T 4 37				
CONDITIONS" I	isted on th	he reverse	side.						
				•	TOTA	L CHAR	GE		
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		_						•	
CICNIATIDE	1.5	is the same of the	· · · · · · · · · · · · · · · · · · ·						
SIGNATURE Professional Control of the Control of th									

TVN 0 2 5003 KANSAS CORPORATION COMMISSION PRECEIVED

MICHILY K2 CONSEEVALION DIVISION



4920 S. Lewis, Suite 107 Tulsa, Oklahoma 74105 Phone (918) 747-6060 FAX (918) 747-7620

Kansas Corporation Commission 130 S. Market, Room 2078 Wichita, Kansas 67202

Wike Bampart

January 2, 2007

Re: Nally Land & Cattle Company 1-36 API # 15-055-21928 Finney County, KS JAN 0 2 2007 CONFIDENTIAL

Gentlemen:

Arena Resources, Inc. respectfully requests that the referenced well completion information be held confidential for the maximum time allowed by rule.

Sincerely,

Mike Barnhart

RECEIVED KANSAS CORPORATION COMMISSION JAN 0 5 2007