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1/3/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: Duke Energy
Operator Contact Person: Kenny Andrews
Phone: (620) 629-4200
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Marvin T. Harvey, Jr.
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10/23/07 11/03/07 12/05/07
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 189-22617-0000
County: Stevens
NW - NW - NE - SW Sec. 27 Twp. 34 S. R. 35W
2466.9 feet from (S) N (circle one) Line of Section
1554 feet from (W) E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Blackmer B Well #: 2
Field Name: Ski Block
Producing Formation: Lower Morrow
Elevation: Ground: 2985.8 Kelly Bushing: 2997
Total Depth: 6577 Plug Back Total Depth: 6526
Amount of Surface Pipe Set and Cemented at 1748 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1100 mg/ ppm Fluid volume 1600 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp, _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Production Lead Date December 28, 2007
Subscribed and sworn to before me this 28 day of Dec.
20 07
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2009

KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

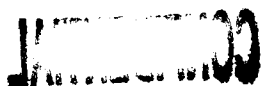
UIC Distribution
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ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

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CONSERVATION DIVISION
WICHITA, KS



Side Two

Operator Name: OXY USA Inc. Lease Name: Blackmer B Well #: 2

Sec. 27 Twp. 34 S. R. 35W East West County: Stevens

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Wellington Salt	2252 734
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Chase	2710 276
List All E. Logs Run: Cement Bond Microlog		Council Grove	2974 12
Array Compensated Resistivity		Wabaunsee	3437 -451
Spectral Density Dual Spaced Neutron		Heebner	4290 -1304
		Toronto	4313 -1327
		Lansing	4437 -1451
		(See Side Three)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1748	C C	550	A-Con + Additives (3% CaCl)
Production	7 7/8	5 1/2	17	6575	H	150	50/50 Poz + Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
8	6224-6228	1700 gals 17% FE Acid	
4	6170-6186	20,670 gals 75% 15# X-Link gel; 140,000# 20/40 Sand	

TUBING RECORD	Size 2-3/8	Set At 6149	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 12/26/2007	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil BBLS 5	Gas Mcf 757	Water Bbbs 22	Gas-Oil Ratio	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____

(If vented, Submit ACO-18) Other (Specify) _____



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OXY USA Inc.

1701 N. Kansas
P.O. Box 2528
Liberal, Kansas 67905

January 3, 2008

Kansas State Corporation Commission
Conservation Division – Room 2078
Finney State Office Building
130 S. Market
Wichita, KS 67202-3802

RE: BLACKMER B-2
SW/4 S-27 R-34S T-35W
Stevens County, Kansas
API # 15-189-22617

Dear Sir:

Please file confidential. The following items are being submitted for the above referenced well which was recently drilled and completed.

1. KANSAS STATE FORM ACO-1 + 2 copies
2. CEMENT REPORTS
3. GEOLOGICAL REPORT
4. A SET OF ELECTRIC LOGS

If there are any questions or you require further information, please contact me at the above address or by phone at (620) 629-4232.

Sincerely,

Kenny Andrews
Production Lead

Enclosures

Cc: OXY – Houston
OXY – Well File

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Side Three

Operator Name: OXY USA Inc. Lease Name: Blackmer B Well #: 2

Sec. 27 Twp. 34 S. R. 35W East West County: Stevens

<u>Name</u>	<u>Top</u>	<u>Datum</u>
Kansas City	4594	-1608
Marmaton	4847	-1861
Cherokee	5334	-2348
Atoka	5601	-2615
Morrow	5861	-2875
Chester	6236	-3250
St Genevieve	6522	-3536

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Customer Oil USA	Lease No.	Date 10-24-07
Lease Blackmer	Well # B#2	
Field Order # 200070	Station Liberal	Casing 8 1/8"
Type Job 8 1/8" Surface (NW)	Depth 1750	County Stevens
	Formation	State KS
		Legal Description 267-11-35

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 7/8"	Tubing Size	Shots/Ft		Acid 250 SK. A-Con @ 12.2%	RATE 2.43 cpm	PRESS 14.5	ISIP 14.5
Depth 1750	Depth	From	To	Pre Pad 20 SK. A-Con	Max 17.2 #		5 Min. 2.43 cpm
Volume 10.6	Volume	From	To	Pad 20 SK. A 2 1/2" 1/4 # Con	Min 1/4 # Con		10 Min. 1.37 cpm
Max Press	Max Press	From	To	Frac	Avg		15 Min. 7.11 SK
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative Cal Willie	Station Manager Servy Bennett	Treater Chad + crew
Service Units 195058 19524 19919 19501 19509 19505 19553		
Driver Names Chad D. Dorian L. Plouffe D. McCarty		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
17:30					On Loc, Spot-truck & Pig up
					Settle mix
19:35	0-2000				PSI test
19:40	100		0	5	Start mixing A-Con @ 17.2 #
20:31	0		238	5	Time-mix Lead
20:32	0		20000	5	Switch to Tail @ 14.5 #
20:46	0		119	5	Finish mix tail
20:46	0				Shut down, Drop plug, washup
20:51	0		0	5	Start disp.
21:15	550-1200		108	0	plug down slowed rate 10 bbl left to go
21:17	1700-0				Flowt held
21:15					Job Complete
					Thank You
					Chad + crew.

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WICHITA, KS

Customer Oxy USA	Lease No.	Date 29 Nov 07	
Lease Blackmer	Well # FJ-2		
Field Order # 20707	Station Liberal	Casing 5/2	Depth 6228
Type Job Acid Ball (ACNW)	Formation Lower Morrow	County Stevens	State Ks
Legal Description			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5/2	Tubing Size 2 7/8	Shots/Ft		Acid 17% FE	RATE	PRESS	ISIP 289	
Depth 6228	Depth 6083	From 6170	To 6228	Pre Pad	Max 6.3	3097	5 Min. 145	
Volume	Volume	From	To	Pad	Min 5.1	108	10 Min. VAC	
Max Press 4000	Max Press	From	To	Frac	Avg 5.7	2000	15 Min.	
Well Connection 2 7/8	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 6083	Packer Depth 6083	From	To	Flush treated water	Gas Volume		Total Load 114.3	

Customer Representative Joe Lusitania	Station Manager Terry Smith	Treater Jeremy Smith
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Service Units	19835	19921	19615	19857	19820	19924	19815			
Driver Names	Donnie		Tony		Allen		Terry			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0930					On location / Setup / Safety Meeting
0900	4000				Pressure Test Lines
0903		117	86.57	5.3	Start Acid
0905		108	7.8	5.2	Start Balls
0907		1224	29.41	5.1	Load Hole
0911		2960	41.6	6.1	change Rate
0919		3090	27.6	6.3	Start Flush
0923		289			Shut Down / ISIP
0928		145			5 min check
0929		VAC			

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Thank you for calling
 Basic Energy