



KANSAS CORPORATION COMMISSION 1022520
 OIL & GAS CONSERVATION DIVISION

Form CDP-4
 April 2004
 Form must be Typed

CLOSURE OF SURFACE PIT

Operator Name: OSAGE Resources, LLC	License Number: 32811
Operator Address: 6209 N K61 HWY HUTCHINSON KS 67502 8608	
Contact Person: Benjamin W. Crouch	Phone Number: (620) 664 - 9622
Permit Number (API No. if applicable): 15-007-23089-00-00	Lease Name & Well No.: OSAGE 104
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit Location (QQQQ): <u>NE</u> <u>SW</u> <u>NE</u> <u>NW</u> Sec. <u>7</u> Twp. <u>33</u> R. <u>14</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>826</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>1960</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <u>Barber</u> County
Date of closure: <u>09/02/2008</u>	
Was an artificial liner used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
If no, how were the sides and bottom sealed to prevent downward migration of the pit contents? Clay/silt liner	
Abandonment procedure of pit: Allow pits to air dry and back fill with native fill.	

Submitted Electronically



KANSAS CORPORATION COMMISSION 1021432
 OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
 April 2004
 Form must be Typed

Submit in Duplicate

Operator Name: OSAGE Resources, LLC		License Number: 32811	
Operator Address: 6209 N K61 HWY		HUTCHINSON KS 67502	
Contact Person: Benjamin W. Crouch		Phone Number: 620-664-9622	
Lease Name & Well No.: OSAGE 104		Pit Location (QQQQ): NE SW NE NW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-007-23089-00-00		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 30 _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? clay/silt liner			
Pit dimensions (all but working pits): 10 _____ Length (feet) 5 _____ Width (feet)		<input type="checkbox"/> N/A: Steel Pits	
Depth from ground level to deepest point: 3 _____ (feet)		<input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit na _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Freshwater Number of working pits to be utilized: 1 Abandonment procedure: Allow fluids to dry, then backfill _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input checked="" type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: 08/13/2008	Permit Number: 15-007-23089-00-00	Permit Date: 08/14/2008	Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



*Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner*

August 14, 2008

Benjamin W. Crouch
OSAGE Resources, LLC
6209 N K61 HWY
HUTCHINSON, KS67502-8608

Re: Workover Pit Application
OSAGE Lease Well No. 104
Sec.07-33S-14W
Barber County, Kansas

Dear Benjamin W. Crouch:

District staff has inspected the above referenced location and has determined that the Workover pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the Workover pit within 24 hours of completion of drilling operations. **Keep pit away from draws and drainage.**

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site:
kcc.ks.gov/conservation/forms/

If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.

CONSERVATION DIVISION

Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802
(316) 337-6200 • Fax: (316) 337-6211 • <http://kcc.ks.gov/>