

FOR KCC USE:

15-051-24956-00-00

FORM C-1 7/91  
FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 3-2-97

State of Kansas

DISTRICT # 4  
SGA? Yes No

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well.

Spot 210'E & 180'S East  
SE SW Sec 29 Twp 11 S Rg 19 X West

Expected Spud Date March 1 1997  
month day year

OPERATOR: License # 32034  
Name: Hal C. Porter  
Address: P O Box 18515  
City/State/Zip: Fountain Hills AZ 85269  
Contact Person: Hal Porter  
Phone: 620-816-1802

150 feet from South line of Section  
1200 feet from West line of Section  
IS SECTION X REGULAR IRREGULAR?  
(NOTE: Locate well on the Section Plat on Reverse Side)

County: Ellis  
Lease Name: Dale Solomon Well #: 1  
Field Name: None  
Is this a Prorated/Spaced Field? yes X no

CONTRACTOR: License # 31548 30606  
Name: Discovery Drilling MURFIN DRILLING

Target Formation(s): Arbuckle  
Nearest lease or unit boundary: 150 feet  
Ground Surface Elevation: 2090 approx feet MSL

Well Drilled For: Well Class: Type Equipment:  
X Oil Enh Rec Infield X Mud Rotary  
Gas Storage Pool Ext Air Rotary  
OWWO Disposal X Wildcat Cable  
Seismic: # of Holes Other  
Other

Water well within one-quarter mile: yes X no  
Public water supply well within one mile: yes X no  
Depth to bottom of fresh water: 180  
Depth to bottom of usable water: 700  
Surface Pipe by Alternate: 1 X 2

If OWWO: old well information as follows:

Length of Surface Pipe Planned to be set: 200  
Length of Conductor pipe required: None  
Projected Total Depth: 3800  
Formation at Total Depth: Arbuckle

Operator:  
Well Name:  
Comp. Date: Old Total Depth

Water Source for Drilling Operations:  
well X farm pond other  
Will Cores Be Taken?: yes X no  
If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, true vertical depth:  
Bottom Hole Location:

W.I.E. DOCKET NO.  
194,807-C (E-28,056)

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with S.A.C. 55-101 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/10/97 Signature of Operator or Agent: Hal C. Porter Title: Operator

FOR KCC USE:  
API # 15- 051-249560000  
Conductor pipe required NONE feet  
Minimum surface pipe required 200 feet per Alt. X (2)  
Approved by: JK 7-25-97  
This authorization expires: 8-25-97  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

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**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

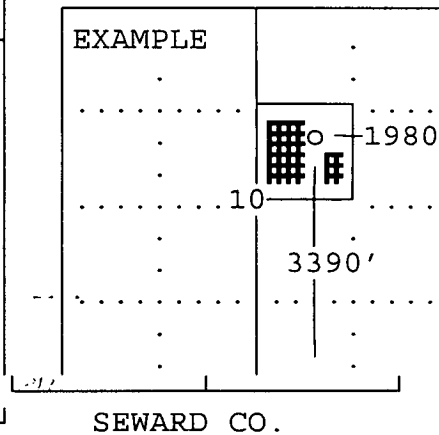
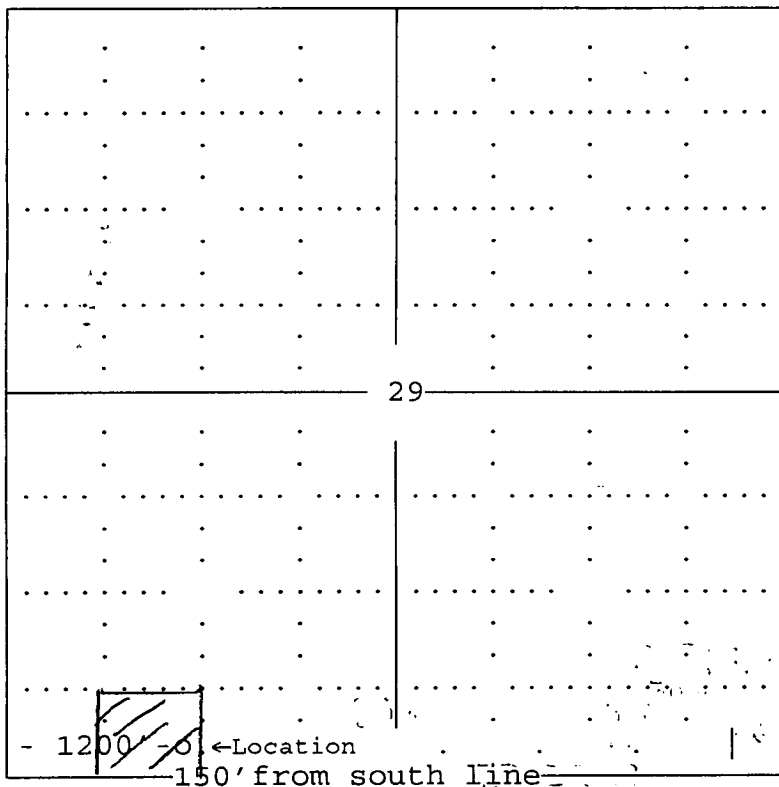
**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR Hal Porter  
 LOCATION OF WELL: COUNTY Ellis  
 LEASE Dale Solomon \_\_\_\_\_ 150 feet from south line of section  
 WELL NUMBER 1 \_\_\_\_\_ 1200 feet from west line of section  
 FIELD WILDCAT \_\_\_\_\_ SECTION 29 TWP 11S RG 19W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
 QTR/QTR/QTR OF ACREAGE SE - SW - SW **IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**  
 Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW  
**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



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**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.