FORM MUST BE TYPED FORM C-1 4/90

FORM MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

4,70	Must be approved	by the K.C.C. five (5)	days prior to commencing well
expected Spud Date	06/11/90	•••••	NE NW NW Sec 29 Twp 11 S, Rg19 WW West
month	day	year	4950
	30110		4950 feet from South line of Section
PERATOR: License ERN'IN		· ••··································	feet from East line of Section
Name: P.O. BUX	VE3 'EN 5.	1110.	(Note: Locate well on Section Plat on Reverse Side)
Address:	370		
Address: HAYS City/State/Zip: DUN		KS 6/601	County: ELLIS Lease Name: UNKNOWN Field Name: UNKNOWN
Contact Person:	E. PRAII		Lease Name: SOLOMON Well #: #1-29 N
Contact Person:625	3446		Field Name: UNKNOWN
			Is this a Prorated Field? Target Formation(s): ARBUCKLE ARBUCKLE
TOUTDACTOR. Licence #.	4083		Target Formation(s): ARBUCKLE
CONTRACTOR: License #: KA	NSAS DRILL	ING	Nearest lease or unit boundary: 330
nauc			Ground Surface Elevation: N/A feet MSL
iali Daillad San	Hall Class	Type Equipment:	Domestic well within 330 feet: yes XX no
Hell Drilled For:	Mett Class:	rype equipment:	Municipal well within one mile: yes XX no
XX Oil Inj	1 4 : . 1	XX Mud Rotary	187)
			Depth to bottom of fresh water:
Gas Storage	XX	Air Rotary	Depth to bottom of usable water:
OWWO Disposal	Wildcat	Cable	Surface Pipe by Atternate: I 2 V
Seismic; # of Holes	•	Y	Length of Surface Pipe Planned to be set: 200
			Length of Conductor pipe required: ******
If OWNO: old well informati			Projected Total Depth: .3540
Operator:			Formation at Total Depth: ARBUCKLE
Well Name:			Water Source for Drilling Operations:
Comp. Date:	Old Total Dep	oth	well X.X farm pond other
		/	DWR Permit #:
oirectional, Deviated or Ho	orizontal wellbore	e? yes^^ no V	Will Cores Be Taken?: yes ^X .X no
f yes, total depth location			If yes, proposed zone:
			_
•		<u>AFFIDAVI</u>	
The undersigned hereby affi	rms that the dril	ling, completion and eve	entual plugging of this well will comply with K.S.A. 55-101,
It is agr <mark>eed that the foll</mark> o			•
1. The appropriate dis	trict office shal	l be notified before se	etting surface pipe;
2. The minimum amount of	of surface pipe as	specified above shall i	be set by circulating cement to the top; in all cases surface
3. If the well is dry	a nivering occas	socioated materials plus	s a minimum of 20 feet into the underlying formation; to the district office. An agreement between the operator
and the district of	fice on plug lend	ith and placement is neg	cessary prior to plugging;
4. The appropriate dis	trict office will	be notified before wel	ll is either plugged or production casing is cemented in:
If an Alternate II	completion, produ	ction pipe shall be ceme	ented from below any usable water to surface within 120 days
of spud date. In a	Il cases, notify	district office prior	o any cementing.
	itatements made he	erein are true and to the	best of my knowledge and belief.
06/11/90 s	ignature of Operat	or or Agent:	CONTRACTOR AS AGENT
		SEA	RCH; TNC: /
	FOR KCC USE		
	ADT # 15-	051 ~ 24114	-00-00
R A	Conductor r	- 24,664 oipe required _ NONE	feet L. D
	Minimum sur	face pipe required 22	D feet per Alt. • (2)
さい SS		mpw	D' feet per Alt. ●②
	EFFECTIVE D		W.S.

1180

	JEHNUN, INC.
FOR KCC USE:	
API # 15- Conductor pipe requirements surface pipe Approved by:	24.664 - 00-00 red <u>NONE</u> feet required <u>ADD</u> feet per Alt. • (2)
EFFECTIVE DATE:	<u> </u>
This authorization ex	
(This authorization v 6 months of effective	void if drilling not started within ve date.)
Spud date:	Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division 200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATORWESTERN	INVESTME	NTS. INC.	LOCATION OF WELL:			
LEASE SOLOMON	20		4950 feet north of SE corner			
	29		4290 feet west of SE corner			
FIELD UNKNOWN			NW Sec. 29 T 11 R	<u>19</u> © (U)		
NO. OF ACRES ATT		O WELL	IS SECTION REGULAR IRREGULAR? IF IRREGULAR, LOCATE WELL FROM NEAREST			
DESCRIPTION OF A	CREAGE	. NW	CORNER BOUNDARY.			
NOTE: If plat de your own so NON PROVATURE	caled or su	insufficient rveyed plat. PL	for your circumstances, you may	attach		
		- ;'				
				•		
•						
•	<u> </u>	 	<u> </u>			
•						
•			<u> </u>			
		-				
		. .				
			······································			
		-				
•						
In plotting the proposed 1) The marrier in warmer in wa						
section with 8	surrounding par	tial sections, 4	ocat by identifying section times, i.e. 1 seections, 16 sections, etc.;	ection, 1		
2) the well's toca supply in adjoin of the Commissi	ning drilling ur	o the location of nits, pursuant to	other wells producing from the same common s.A.R. 82-3-108, 82-3-207, 82-3-312, or special	source of at orders		
3) the distance of	the proposed d	rilling location	rom the section's east and south lines; and	, i		
4) the distance to	the nearest le	ase or un <u>ic boພ</u> ຄວ	ry line.			
•			and to the best of my knowledge and belief			
Signature of Operator of	r Agent	\T./U/	Min			
06/11/90	<u> </u>	SEARCH.	INC. AS AGENT			
Date	Title _		•			