

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CORRECTION
3/7/85
CARD MUST BE SIGNED

Starting Date: March 5 1985
month day year

API Number 15- 051-24,181-00-00

OPERATOR: License # KCC #9816
Name Fagin Exploration Company
Address 1801 California Street, Ste. 4380
City/State/Zip Denver, Colorado 80202
Contact Person David Fagin
Phone 303-293-2703

SW SE SE Sec 3 Twp 11 S, Rge 20 East West
..... 330 Ft North from Southeast Corner of Section
..... 1110 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #
Name
City/State

Nearest lease or unit boundary line feet.
County Ellis
Lease Name Love Well# 1

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 3700 feet
Projected Formation at TD Arbuckle
Expected Producing Formations LKC-Arbuckle

Depth to Bottom of fresh water 200 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 800 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 220 ~~300~~ feet
Conductor pipe if any required N/A feet
Ground surface elevation 2060 feet MSL.
This Authorization Expires 9-5-85
Approved By 3-5-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. Karas Martin Orlg Co.

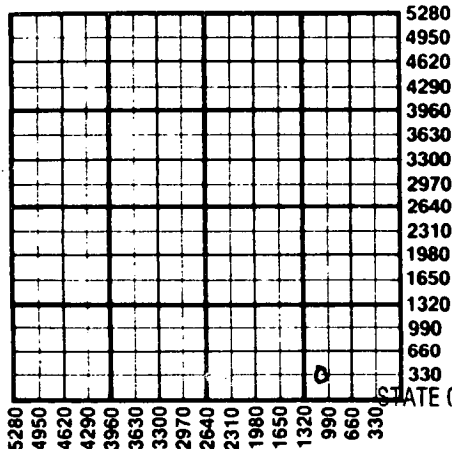
Date 2/28/85 Signature of Operator or Agent David K. Fagin Title President
DAVID K. FAGIN

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

A Regular Section of Land
1 Mile = 5,280 Ft.

1. Notify District office before setting surface casing.
 2. Set surface casing by circulating cement to the top.
 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
 4. Notify District office 48 hours prior to old well workover or re-entry.
 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
 7. Obtain an approved injection docket number before disposing of salt water.
 8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



RECEIVED
 STATE CORPORATION COMMISSION

MAR 06 1985
 3-6-1985
 CONSERVATION DIVISION
 Wichita, Kansas

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238