

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor Name: Smith  
License: 33807  
Wellsite Geologist: Bill Barks

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

8-4-06 8-7-06 8-24-06  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31119-00-00  
County: Montgomery  
\_\_\_\_ NE \_\_\_\_ SE \_\_\_\_ NW Sec. 10 Twp. 31 S. R. 14  East  West  
3560' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
3020' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Ratzlaff Well #: B2-10  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Penn Coals  
Elevation: Ground: 889' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1547' Plug Back Total Depth: 1538'  
Amount of Surface Pipe Set and Cemented at 45 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) ALT II with 1-28-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Engr Clerk Date: 11-28-06  
Subscribed and sworn to before me this 28th day of November,  
2006  
Notary Public: [Signature]  
Date Commission Expires: \_\_\_\_\_

KAREN L. WELTON  
Notary Public - Michigan  
Ingham County  
My Commission Expires Mar 3, 2007  
Acting in the County of Ingham

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
NOV 30 2006

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Ratzlaff Well #: B2-10  
 Sec. 10 Twp. 31 S. R. 14  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See Attached

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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	12"	8 5/8"	24#	45'	Class A	10	
Prod	6 3/4"	4 1/2"	9.5#	1542'	Thick Set	155	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4	1341' - 1343'	100 gal 15% HCl, 4010# sd,	230 BBL fl	
4	1238.5' - 1240'	100 gal 15% HCl, 2515# sd,	195 BBL fl	
4	1138' - 1139.5'	100 gal 15% HCl, 2515# sd,	190 BBL fl	
4	1094' - 1096.5' / 1076' - 1077'	100 gal 15% HCl, 7015# sd,	375 BBL fl	
4	1026.5' - 1030.5'	100 gal 15% HCl, 8015# sd,	305 BBL fl	

TUBING RECORD				Liner Run	
Size	Set At	Packer At	Yes	<input checked="" type="checkbox"/> No	
2 3/8"	1504'	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
8-30-06		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	1	38	NA	NA

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

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# Smith Drilling Company

Dewey,  
OK

396871 West 1063 Way - Dewey, OK 74029  
Home: 918-534-1020 - Mobile: 918-534-7707

7313

DART CHEROKEE BASIN

RATZLAFF LEASE

AUGUST 8, 2006

MONTGOMERY COUNTY

WELL #B2-10

Sec 10 Twp 031 Range 14E

0 - 45	Casing	737 - 764	Shale	1341 - 1385	Shale
45 - 83	Lime	764 - 776	Lime	1385 - 1386	Coal
83 - 202	Shale	776 - 824	Shale	1386 - 1389	Riverton coal
202 - 209	Lime	824 - 825	Coal	1389 - 1397	Burgess sand
209 - 303	Shale	825 - 847	Sand	1397 - 1547	Miss lime
303 - 348	Sand	847 - 893	Shale	1547	Total depth
348 - 378	Shale Wet @345	893 - 894	Mulberry coal		
378 - 394	Sand	894 - 897	Shale		
394 - 403	Shale	897 - 928	Pink lime		
403 - 404	Coal	928 - 929	Coal		
404 - 406	Shale	929 - 984	Shale		
406 - 415	Lime	984 - 1008	Oswego lime		
415 - 428	Shale	1008 - 1016	Summitt shale		
428 - 431	Lime	1016 - 1025	Lime		
431 - 435	Shale	1025 - 1031	Mulky shale		
435 - 450	Lime	1031 - 1037	Lime		
450 - 467	Shale	1037 - 1073	Shale		
467 - 483	Lime	1073 - 1074	Beovin coal		
483 - 500	Shale	1074 - 1095	Shale		
500 - 540	Lime	1095 - 1096	Crowberg coal		
540 - 576	Sand	1096 - 1137	Shale		
576 - 577	Coal	1137 - 1138	Mineral coal		
577 - 601	Sand	1138 - 1191	Shale		
601 - 625	Lime	1191 - 1213	Sandy shale		
625 - 629	Shale	1213 - 1304	Shale		
629 - 663	Lime	1304 - 1305	Weir coal		
663 - 727	Shale	1305 - 1339	Shale		
727 - 737	Lime	1339 - 1341	Rowe coal		

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Terms Due Upon Receipt

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