

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: Thornton
License: 4815
Wellsite Geologist: Bill Barks

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
7-31-06 8-1-06 9-5-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-31170-00-00
County: Montgomery
SW NW NW Sec. 15 Twp. 33 S. R. 14 East West
4540' FSL feet from S / N (circle one) Line of Section
4750' FEL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: W&A Farlow Trust Well #: A1-15
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 868' Kelly Bushing: _____
Total Depth: 1615' Plug Back Total Depth: 1607'
Amount of Surface Pipe Set and Cemented at 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ACT-11100-11-28-02*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 11-17-06
Subscribed and sworn to before me this 17th day of November
2006
Notary Public: AMANDA L. EIFERT
Date Commission Expires: _____

AMANDA L. EIFERT
NOTARY PUBLIC, STATE OF MI
COUNTY OF LIVINGSTON
MY COMMISSION EXPIRES Oct 7, 2012
LIVINGSTON COUNTY OF Ingham

KCC Office Use ONLY
Y Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: W&A Farlow Trust Well #: A1-15
 Sec. 15 Twp. 33 S. R. 14 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached <div style="text-align: center;"> KCC NOV 17 2006 CONFIDENTIAL </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	42'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1611'	Thick Set	165	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1398' - 1400'	100 gal 15% HCl, 3505# sd, 225 BBL fl	
4	1138' - 1139.5'	100 gal 15% HCl, 3010# sd, 200 BBL fl	
4	1094.5' - 1096.5'	100 gal 15% HCl, 3505# sd, 210 BBL fl	
4	1051' - 1054'	100 gal 15% HCl, 6025# sd, 260 BBL fl	

TUBING RECORD		Size 2 3/8"	Set At 1593'	Packer At NA	Liner Run	Yes	✓ No
Date of First, Resumed Production, SWD or Enhr. 9-9-06		Producing Method			Flowing	✓ Pumping	Gas Lift Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 0	Water Bbls. 29	Gas-Oil Ratio NA	Gravity NA		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

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Office Phone
918-626-4100

Thornton Drilling Company
P.O. BOX 811
POCOLA, OK 74902

Fax
918-626-4105

Operator:		Well No.	Lease	Loc.	1/4	1/4	1/4	Sec.	Twp.	Rge.
DART CHEROKEE BASIN		A1-15	FARLOW TRUST					15	33	14E
County:		State:	Type/Well	Depth:	Hours:	Date Started:		Date Completed:		
MONTGOMERY		KS		1615'		08-01-06		08-01-06		
Driller:		Driller:	Casing Used:			Cement Used:			Rig No.	
MIKE WEIR		NICK WEIR	OPERATOR			TDC			17	
From	To	Formation	From	To	Formation	From	To	Formation		
0	11	SOIL	11	16	LIME	16	28	SHALE		
28	50	SAND - WET	50	318	SHALE	318	325	SAND		
325	383	SHALE	383	390	SAND	390	419	SHALE		
419	463	SAND	463	520	SHALE	520	532	LIME		
532	538	SHALE - BLACK	538	539	LIME	539	671	SHALE		
671	680	LIME	680	690	SHALE	690	713	SAND		
713	742	SHALE	742	753	LIME	753	763	SHALE		
763	768	LIME	768	883	SHALE	883	904	LIME - PINK		
904	986	SHALE	986	1015	LIME - OSWEGO	1015	1026	SHALE - SUMMIT		
1026	1045	LIME	1045	1052	SHALE - MULKY	1052	1063	LIME		
1063	1069	SHALE	1069	1070	COAL - IRONPOST	1070	1089	SHALE		
1089	1092	LIME	1092	1094	SHALE	1094	1095	COAL - CROWBURG		
1095	1100	LIME & SHALE	1100	1136	SHALE	1136	1138	COAL - MINERAL		
1038	1165	SANDY SHALE & SHALE	1165	1177	SAND	1177	1395	SHALE		
1395	1397	COAL - ROWE	1397	1457	SHALE	1457	1463	LIME - MISSISSIPPI		
1463	1474	CHAT & LIME - MISS. - WATER	1474	1615	LIME - HARD	1615	TD			

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

NOV 17 2006

TICKET NUMBER 10441
 LOCATION Eureka
 FOREMAN Troy Strickler

CONFIDENTIAL
 TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
8-2-06	2368	Farkow Trust, W+A A1-15				MG																
CUSTOMER Dart Cherokee Basin		<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Alan</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>Kyle</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>					TRUCK #	DRIVER	TRUCK #	DRIVER	463	Alan			479	Kyle						
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463	Alan																					
479	Kyle																					
MAILING ADDRESS 211 W. Myrtle																						
CITY Independence	STATE KS	ZIP CODE 67301																				
		Bus Jones																				

JOB TYPE Langstring HOLE SIZE 6 3/4" HOLE DEPTH 1615' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1610' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL _____ WATER gal/sk 8° CEMENT LEFT in CASING _____
 DISPLACEMENT 2686' DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation w/ 35Bbl. Wash down 30' casing. Wash cutting to surface. Pump 4sk Gel - Flush, w/ Hulls, 10Bbl Soap, 16 Bbl Dye water. Mixed 165 sks Thick Set Cement w/ 8" Kol-Seal Per/sk @ 13.2# Per/sk. Wash out Pump & lines. Release Plug. Displace w/ 26Bbl Water. Float Pump Pressure 1000 PSI. Bump Plug to 1500 PSI. Init Spins. Release Pressure. Float Held. Good Cement to surface = 88Bbl Slurry to P. 4.

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE 3rd of 3 wells	3.15	126.00
1126A	165sks	Thick Set Cement	14.65	2417.25
1110A	1320#	Kol-Seal 8" Per/sk	.36#	475.20
1118A	300#	Gel-Flush	.14#	42.00
1105	50#	Hulls	.34#	17.00
5407		Ten-Mileage Bulk Truck	m/c	275.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
1238	1gal	Soap	33.75	33.75
1205	2gal	Bi-Cide	25.35	50.70
Thank You!				
			Sub Total	4150.90
			5.32 SALES TAX	158.55
			ESTIMATED TOTAL	4309.45

AUTHORIZATION ADP

TITLE _____

201131

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