

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31124
Name: Tim Doty
Address: P.O. Box 117
City/State/Zip: Sedan, KS 67361
Purchaser: Coffeyville Resources
Operator Contact Person: Tim Doty
Phone: (620) 725-3636
Contractor: Name: MOKAT Drilling
License: 5831

Wellsite Geologist: Thomas H. Oast
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10-11-06 10-12-06 10-17-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 019-26,741-0000
County: Chautauqua
NE NE NW SE Sec. 10 Twp. 34 S. R. 11 East West
2440 feet from (S) N (circle one) Line of Section
1620 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Bellmon Well #: 81
Field Name: Peru-Sedan Oil & Gas
Producing Formation: Wayside Sandstone
Elevation: Ground: 886 est. Kelly Bushing: N/A
Total Depth: 1220' Plug Back Total Depth: 1206'
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1,206
feet depth to surface w/ 110 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT II WITH 1-2808*
Chloride content N/A ppm Fluid volume 300 bbls
Dewatering method used Vacuum Truck
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Geologist Date: November 28, 2006
Subscribed and sworn to before me this 28th day of November,
2006.
Notary Public: [Signature]
Date Commission Expires: 4-8-2010

NOTARY PUBLIC, State of Kansas
TIM DOTY
My Appt. Exp. 4-8-2010

KCC Office Use ONLY
4 Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received **RECEIVED**
Geologist Report Received **NOV 30 2006**
UIC Distribution **KCC WICHITA**

KCC

Operator Name: Tim Doty Lease Name: Bellmon Well #: 81
 Sec. 10 Twp. 34 S. R. 11 East West County: Chautauqua

NOV 30 2006

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Drum Limestone	925	-39
Lenapah Limestone	1130	-244
Wayside Sandstone	1140	-254
Altamont Limestone	1195	-309

Gamma-Ray/Neutron/Cement Bond Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 7/8"	8 5/8"	N/A	40'	Portland "1"	8 sacks	None
Production	6 3/4"	4 1/2"	N/A	1202'	60/40 Poz.	110 sacks	Phenoseal, Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1140'-1150'	500 Gallons 15% HCL, 1,200 #s 20/40 Sand, 10,000 #s	1140-1150
		12/20 Sand, 334 Barrels Saltwater	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1135'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Resumerd Production, SWD or Enhr.		Producing Method			
10-20-06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	2	trace	60		38

Disposition of Gas Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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KCC WICHITA

ACKARMAN HARDWARE and LUMBER CO
 160 EAST MAIN STREET
 SEDAN, KS 67361

PHONE: (620) 725-3103

THANKS FOR YOUR BUSINESS!!

KCC
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Cust No	Job No	Purchase Order	Reference	Terms	Clerk	Date	Time
253636			BELLMON #81 JBD/TIM DOTY	NET 10TH	GC	10/11/06	10:49

Sold To:
 JONES & BUCK DEVELOPMENT
 P. O. BOX 68
 SEDAN KS 67361

Ship To:

DOC# 133367

 * INVOICE *

TAX : 001 KANSAS SALES TAX

LN#	SHIPPED	ORDERED	UM	SKU	DESCRIPTION	SUGG	UNITS	PRICE/PER	EXTENSION
1	8		EA	RM44816	PORTLAND CEMENT 92.6#		8	9.30 /EA	74.40
					<i>Bellmon #81 Surface Cement</i>				
								RECEIVED NOV 30 2006 KCC WICHITA	

** AMOUNT CHARGED TO STORE ACCOUNT **

80.20 TAXABLE 74.40
 NON-TAXABLE 0.00
 SUBTOTAL 74.40

(OAST)

TAX AMOUNT 5.80
 TOTAL AMOUNT 80.20

X

Received By

11/27/2006 09:54 FAX 9183382210
 CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

CONSOLIDATED

ATTN: Tom

TICKET NUMBER 10920
 LOCATION Bartlesville
 FOREMAN Tracy Williams

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-10-06		Bellman #81				CO
CUSTOMER JBD			TRUCK #			
MAILING ADDRESS			DRIVER		TRUCK #	
CITY			DRIVER		TRUCK #	
STATE		ZIP CODE	DRIVER		TRUCK #	
			492 Tim		KCC	
			407 Dallas		NOV 30 2006	
			428 Norman		CONFIDENTIAL	

JOB TYPE Fillup HOLE SIZE 6 3/4 HOLE DEPTH 240 CASING SIZE & WEIGHT 4 7/8
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Ran 1/2" pipe down backside + broke circulation, ran cement to surface. Pulled 1/2" + topped off with cement.
ran 30 sks of cement
Circulated cement to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5609	2 hrs	PUMP CHARGE		
		MILEAGE		
5407	min	Tom Mileage		
5500c	dhrs	80 Van		
1104	2820#	Cement		
<u>No Charge</u>				
				SALES TAX
				ESTIMATED
				TOTAL

UTORIZATION _____ TITLE _____ DATE _____

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CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-487-8676

TICKET NUMBER

07481

LOCATION

Bartlesville

FOREMAN

Tracy L. Williams

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-13-06	4291	Gellman #81	10	345	11E	CO
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Mailing Address			492	Tim	NOV 30	2006
CITY			401	Bill S	CONFIDENTIAL	CONFIDENTIAL
STATE			Nunnley Transport			
ZIP CODE						

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1220 CASING SIZE & WEIGHT 4 1/2 10.5
CASING DEPTH 1806 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
DISPLACEMENT 19.23 DISPLACEMENT PSI 300 MIX PSI 0 RATE 4.5

REMARKS: Ran 4rks of gel + broke circulation. Started cement 40/60 pozmix with 5# gilsonite 5% salt +, 4# pheno. Found out that the bulk truck wasn't completely loaded for the well. Did not have enough water to clean hole out. Finished pumping cement + washed up to pump plug. Pumped plug to bottom + set shot. Shut in + let customer rep what was going on and that we would make it right.

Did not circulate cement to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Production Casing		800.00
5406	40	MILEAGE		126.00
5402	1206	Footage		205.02
5407	min	Ten Mileage		225.00
5501C	4hrs	Transport		392.00
1107A	80#	Phenoseal		80.00
1110	400#	Gilsonite		184.00
1111	200#	Granulated Salt		58.00
1118B	350#	Premium Gel		49.00
1129	5000gal	City Water		64.00
1131	80rks	40/60 Pozmix		748.00
4404	1	4 1/2" Rubber Plug		40.00

209844

6.3%

SALES TAX ESTIMATED TOTAL

22.00 3098.00 06

AUTHORIZATION

TITLE

RECEIVED DATE

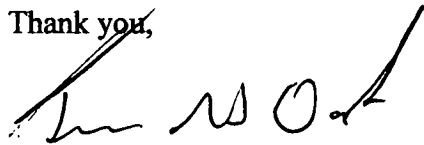
NOV 30 2006

KCC WICHITA

Please hold confidential the information from side two of the ACO-1 form for the Bellmon Lease, Well #81 located in:

NE/4 NE/4 NW/4 SE/4
Sec. 10 -T34S-R11E
2440 feet from the South Line of Section
1620 feet from the East Line of Section
API No. 15-019-26,741-0000

Thank you,



Thomas H. Oast
Geologist

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