

**CONFIDENTIAL**

**WELL COMPLETION FORM**

WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Operator: License # 5056  
Name: F.G. Holl Company, LLC  
Address: 9431 E. Central - Suite 100  
City/State/Zip: Wichita, Kansas 67206  
Purchaser: None  
Operator Contact Person: Franklin R. Greenbaum  
Phone: (316) 684-8481  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Joshua Austin

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

10-25-05 11-13-05 11/13/2005  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 033-21450-00-00  
County: Comanche County, Kansas 150' S. of  
W/2 SW SW Sec. 8 Twp. 35 S. R. 19  East  West  
510 feet from (S) N (circle one) Line of Section  
330 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Box Ranch Well #: 1-8  
Field Name: Wildcat  
Producing Formation: None  
Elevation: Ground: 1743' Kelly Bushing: 1756'  
Total Depth: 6880' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 818 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT I WHM  
(Data must be collected from the Reserve Pit) 4-3-07  
Chloride content 22,000 ppm Fluid volume 1200 bbls  
Dewatering method used Hauled free fluids to disposal  
Location of fluid disposal if hauled offsite:  
Operator Name: KWB Oil & Gas Company  
Lease Name: HARMON SWD License No.: 5993  
Quarter NW Sec. 11 Twp. 33S S. R. 20  East  West  
County: Comanche Docket No.: D-22304

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-139, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum  
Title: Exploration Manager Date: 11/30/2005

Subscribed and sworn to before me this 30th day of November, 2005  
19 Betty H. Spotswood  
Notary Public: Betty H. Spotswood

Date Commission Expires: 04/30/2006

Notary Public - State of Kansas  
**BETTY H. SPOTSWOOD**  
My Appointment Expires 4/30/2006

**KCC Office Use ONLY**  
YES Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X

Operator Name: F.G. Holl Company, LLC Lease Name: Box Ranch Well #: 1-8  
 Sec. 8 Twp. 35 S. R. 19  East  West County: Comanche County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

BCSL/DIL/ML

DCPML

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

See attachment

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
<b>Conductor</b>		<b>20"</b>		<b>43'</b>			
<b>Surface</b>	<b>12-1/4"</b>	<b>8-5/8"</b>	<b>23#</b>	<b>818'</b>	<b>A-Con Common</b>	<b>210 200</b>	<b>3%cc 2%gel</b>

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 (If vented, Sumit ACO-18.)



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**COPY**

**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

**Invoice**

<b>Bill to:</b> F G HOLL P O BOX 158 BELPRE, KS 67519	3678275	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		510176	10/31/05	11555	10/25/05
	<b>Service Description</b>				
	Cement				
	<b>Lease</b>		<b>Well</b>		<b>Well Type</b>
Box Ranch		1-8		New Well	
<b>AFE</b>		<b>Purchase Order</b>		<b>Terms</b>	
				Net 30	
<b>CustomerRep</b>		<b>Treater</b>			
K. McGuire		K. Gordley			

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D201	A-CON BLEND (COMMON)	SK	210		
D200	COMMON	SK	200		
C194	CELLFLAKE	LB	105		
C310	CALCIUM CHLORIDE	LBS	1158		
C320	CEMENT GELL.	LR	376		
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1		
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1		
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	160		
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	80		
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1544		
E107	CEMENT SERVICE CHARGE	SK	410		
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1		
R701	CEMENT HEAD RENTAL	EA	1		
F123	BASKET, 8 5/8"	EA	2		
S100	FUEL SURCHARGE		1		

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**Discount**  
 Comanche County & State Tax Rate: 5.30%  
 (T) Taxable Item

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

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TREATMENT REPORT



Customer ID	Date
Customer F.G. Holl Company, LLC.	11-14-05
Lease Box Ranch	Lease No. Well # 1-8

Field Order # 11408	Station Pratt	Casing 4 1/2" D.P.	Depth	County Comanche	State KS.
Type Job Cement-Plug to Abandon- New Well			Formation	Legal Description 8-355-19W	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 4 1/2" D.P.	Tubing Size	Shots/Ft		Cement 185 sacks 60/40	RATE Poz with 62 Gel	PRESS 1.59C	ISIP 5 Min.
Depth	Depth	From	To	13.3#/Gal., 8.09 Gal.	Max 1.59C		10 Min.
Volume	Volume	From	To		Min		15 Min.
Max Press 600 PST	Max Press	From	To		Avg		Annulus Pressure
Well Connection 4 1/2" X H	Annulus Vol.	From	To		HHP Used		Total Load
Plug Depth Surface	Packer Depth	From	To	Flush	Gas Volume		

Customer Representative Kenny McQuire	Station Manager Dave Scott	Treater Clarence R. Messick
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Time AM	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00			119	380	Trucks on location and hold safety meeting
					1 <sup>st</sup> Plug 50 sts at 6710'
4:48		600		6	Start Fresh H <sub>2</sub> O Pre-Flush
		600	20	9	Start mixing 50 sts cement
		600	34	6	Start Drilling mud Flush
			119		2 <sup>nd</sup> Plug 50 sts at 850'
10:50		200		9	Start Fresh H <sub>2</sub> O Pre-Flush
		200	10	9	Start mixing 50 sts cement
		200	24	9	Start Fresh H <sub>2</sub> O Flush
11:20			32		3 <sup>rd</sup> Plug 50 sts at 300'
		50		9	Start mixing 50 sts cement
		50	14	9	Start Fresh H <sub>2</sub> O Displacement
			15		4 <sup>th</sup> Plug 10 sts at 40'
12:25				9	Start mixing cement
12:26			3		Circulate cement to surface
12:30			3-4	2	Plug mouse and Rat Holes
					Wash up pump truck
1:00					Job Complete
					Thanks
					Clarence R. Messick

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