

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5822
Name: VAL Energy Inc.
Address: 200 W. Douglas #520
City/State/Zip: Wichita, Ks. 67202
Purchaser: Maclaskey Oilfield Services
Operator Contact Person: K. Todd Allam
Phone: (316) 263-6688
Contractor: Name: VAL Energy Inc.
License: 5822

CONFIDENTIAL

API No. 15 - 007-22938-00-00
County: Barber
C NW Sec. 32 Twp. 33S S. R. 10 East West
660 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Wellsite Geologist: Wes Hanson
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Base Name: Circle Industries Well #: #1
Field Name: Kochia

NOV 30 2005

Producing Formation: Mississippian
Elevation: Ground: 1471 Kelly Bushing: 1481
Total Depth: 4734 Plug Back Total Depth: 4713
Amount of Surface Pipe Set and Cemented at 253 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows
Operator: _____
Well Name: _____

KCC

NOV 25 2005

Original Comp. Date: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Drilling Fluid Management Plan *ACT WITHIN 1-10-08*
(Data must be collected from the Reserve Pit)
Chloride content 55000 ppm Fluid volume 1100 bbls
Dewatering method used Hauled
Location of fluid disposal if hauled offsite: _____
Operator Name: Messinger Petroleum
Lease Name: Nichols License No.: 4706
Quarter _____ Sec. 20 Twp. 30 S. R. 8 East West
County: Harper Docket No.: D27434

10-15-2005 10-22-05 11-4-2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: K Todd Allam
Title: President Date: 11-25-2005
Subscribed and sworn to before me this 25 day of November,
2005.
Notary Public: Gary D Stearns
Date Commission Expires: _____

GARY D. STEARNS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 2-11-2008

KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

ORIGINAL

Operator Name: VAL Energy Inc. Lease Name: Circle Industries Well #: #1
Sec. 32 Twp. 33S S. R. 10 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
Micro Log Compensated Density/Neutron/PE Dual Induction Sonic
Log Formation (Top), Depth and Datum Sample
Name Top Datum
Hebner 3637 -2156
Stalnaker Sand 3955 -2474
Lansing 4069 -2588
Kansas City 4157 -2676
Hertha 4368 -2887
Mississippian 4587 -3106

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Purpose: Perforate, Protect Casing, Plug Back TD, Plug Off Zone
Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives
KCC
OCT 25 2005
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PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2 spf 4594-4610 1000 gal. 15% MA 4594-4610
45m.lb Sand Frac w/450BBI Water w/Nitrogen 4594-4610
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TUBING RECORD
Size Set At Packer At Liner Run
2 7/8 4500 Yes No

Date of First, Resumerd Production, SWD or Enhr. 11-18-2005
Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours
Oil Bbls. 40 Gas Mcf 100 Water Bbls. 200 Gas-Oil Ratio Gravity 26

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)

ALLIED CEMENTING CO., INC. 20986

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <u>15 Oct 05</u>	SEC. <u>32</u>	TWP. <u>33s</u>	RANGE <u>10w</u>	CALLED OUT <u>800pm</u>	ON LOCATION <u>11:00pm</u>	JOB START <u>2:10am</u>	JOB FINISH <u>2:45am</u>
LEASE <u>Circle industries</u>	WELL # <u>1</u>	LOCATION <u>Hazleton, KS, 2N, 2W, Spinto</u>		COUNTY <u>Baeban</u>	STATE <u>KS</u>		

OLD OR NEW (Circle one)

CONTRACTOR Val #3 OWNER Val Energy

TYPE OF JOB <u>Surface</u>	CEMENT
HOLE SIZE <u>12 1/4</u>	AMOUNT ORDERED <u>185sx 60:40:2%gel, 3%cc</u>
CASING SIZE <u>8 5/8</u>	
TUBING SIZE	
DRILL PIPE	
TOOL	
PRES. MAX <u>200</u>	COMMON <u>111 A @ 8.70 965.70</u>
MEAS. LINE	POZMIX <u>74 @ 4.70 347.80</u>
CEMENT LEFT IN CSG. <u>15'</u>	GEL <u>3 @ 14.00 42.00</u>
PERFS.	CHLORIDE <u>6 @ 38.00 228.00</u>
DISPLACEMENT <u>15% Bbls Fresh water</u>	ASC @ _____

EQUIPMENT

PUMP TRUCK CEMENTER R Felio
120 HELPER Rick H.

BULK TRUCK
389 DRIVER Jerry C.

BULK TRUCK
_____ DRIVER _____

REMARKS:

Pipe on Bottom, Break Circ, Pump 185sx 60:40+2%gel+3%cc, Stop pump, Release Plug, wash up on top of Plug, slow rate at 11 Bbls Stop pumps at 15% Bbl total Disp. cement Did circ.

RECEIVED		
KANSAS CORPORATION COMMISSION	@	
NOV 30 2005	@	
CONSERVATION DIVISION	@	
WICHITA, KS	@	
HANDLING <u>194</u>	@ <u>1.60</u>	<u>310.40</u>
MILEAGE <u>16 x 194 x .06</u>		<u>186.24</u>
TOTAL		<u>2080.14</u>

SERVICE

DEPTH OF JOB <u>258'</u>		
PUMP TRUCK CHARGE		<u>670.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>16</u>	@ <u>5.00</u>	<u>80.00</u>
MANIFOLD <u>Head rental</u>	@ <u>75.00</u>	<u>75.00</u>
	@	
	@	

TOTAL 825.00

CHARGE TO: Val Energy
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8"</u>		
<u>1-wooden Plug</u>	@ <u>55.00</u>	<u>55.00</u>
	@	
	@	
	@	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment



INVOICE NO.

FIELD ORDER 11796

Subject to Correction

Date **10-23-05**
Customer ID

Lessee **Circle Industries**
County **Barber**

Well # **1**
State **KS.**

Legal **32-335-10W**
Station **Pratt**

CHARGE

ValEnergy, Incorporated

Depth Formation

Shoe Joint **20'**

Casing **5 1/2" 14# AA 4733'**

TD **4734'**

Job Type **Cement-Lug String New**

Customer Representative **Dale Smith**

Treater **Clarence R. Messick**

AFE Number

PO Number

Materials Received by **X Dale Smith**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-209	100 sk.	AA-2				
D-203	25 sk.	60/40 Poz				
C-199	76 lb.	FLA-322				
C-221	517 lb.	Salt (Fine)				
C-243	24 lb.	Defoamer				
C-312	94 lb.	Gas Blok				
C-321	499 lb.	Gilsonite				
C-302	750 gal.	Mvd Flush				
F-101	4 ea.	Turbolizer, 5 1/2"				
F-143	1 ea.	Top Rubber Cement Plug, 5 1/2"				
F-191	1 ea.	Guide Shoe - Regular, 5 1/2"				
F-231	1 ea.	Flapper Type Insert Float Valves, 5 1/2"				
E-100	110 mi.	Heavy Vehicle Mileage, 1-Way				
E-101	55 mi.	Pickup Mileage, 1-Way				
E-104	319 m.	Bulk Delivery				
E-107	125 sk.	Cement Service Charge				
R-210	1 ea.	Casing Cement Pumper, 4501'-5,000'				
R-402	2 hrs.	Cement Pumper, Additional Hours on Location				
R-701	1 ea.	Cement Head Rental				
R-702	1 ea.	Casing Swivel Rental				
Discounted Price =				\$ 6,739.72		
Plus taxes						

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NOV 30 2005
CONSERVATION DIVISION
WICHITA, KS

10241 NE Hiway 61 P.O. Box 8613 - Pratt, KS 67124-8613 - Phone (620) 672-1201 - Fax (620) 672-5383 **TOTAL**

TREATMENT REPORT



Customer ID	Date
Customer Val Energy, Incorporated	10-23-05
Lease Circle Industries	Lease No.
	Well # 1
Field Order # 11796	Station Pratt
Casing 5 1/2" 14#/ft	Depth 4733'
	County Barber
	State KS.

Fluid Order # 11796 Station Pratt Casing 5 1/2" 14#/ft Depth 4733' County Barber State KS.
 Type Job Cement Long String New Well Formation Legal Description 32-335-10W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2" 14#/ft	Tubing Size	Shots/Pt		100 sacks AA-2 with 25% Deterger	RATE	PRESS	ISIP	
Depth 4733'	Depth	From	To	10% Sulf, 1% Gas Block, 5#/sk Gilsontite	Max		5 Min.	
Volume 115.49 Bbl.	Volume	From	To	15 #/Gal., 6.23 Gal./sk., 1.44 CU.FT./sk.	Min		10 Min.	
Max Press 500 PSI	Max Press	From	To	25 sacks 60/40 P	Avg		15 Min.	
Well Connection Cement	Annulus Vol.	From	To	Flush	MHP Used		Annulus Pressure	
Plug Depth 4713'	Packer Depth	From	To	115 Bbl Fresh H ₂ O	Gas Volume		Total Load	

Customer Representative Dale Smith Station Manager Dave Scott Treater Clarence R. Messick

Service Units	119	227	347	501
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Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00					Trucks on location and hold safety meeting
1:15					Val Drilling start to run regular guide shoe, shoe joint with insert screw well into collar and a total of 120,15 new 14#/ft 5 1/2" casing.
					Run Turbolizers on joints #1, 2, 3, 4.
3:00					Casing in well rotate circulate for 45 minute
3:30	400			6	Start Fresh H ₂ O Pre-Flush
	400		26	6	Start Mud Flush
			43		Shut in well
			4-3		Plug rat hole and mouse hole
	400			5	Open well. Start mixing 100 sacks AA 2 cement
			25		Shut in well. Wash pump and lines. Release plug.
					Open well
4:10	100			7	Start Fresh H ₂ O Displacement
4:30	500		115		Plug down
	1500				Pressure up
					Release pressure. Insert hold
					Wash up pump truck
5:00					Job Complete

Thanks, Clarence R. Messick