

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Barline Oil Company Lease Name: Schultze A Well #: 1-29
Sec. 29 Twp. 8 S. R. 13 [] East [x] West County: Osborne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [x] Yes [] No
Samples Sent to Geological Survey [x] Yes [] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No
List All E. Logs Run:

[x] Log Formation (Top), Depth and Datum [] Sample
Name: Anny 1014 Top Datum
(See attached geological sample log for additional tops.)

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Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes handwritten note: See Attached Completion Report (Squeezed Lansing "A" & "B" Zones and reperfored)

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes handwritten note: See attached Completion Report and stamp: RECEIVED DEC 01 2005 KCC WICHITA

Table with 4 columns: Tubing Record (Size, Set At, Packer At, Liner Run), Date of First, Resumerd Production, SWD or Enhr. (Pump testing), Producing Method (Flowing, Pumping, Gas Lift, Other), Estimated Production Per 24 Hours (4-7 Bbls. Variable), Gas Mcf, Water Bbls. (67), Gas-Oil Ratio, Gravity (29)

Disposition of Gas: [x] Vented [] Sold [] Used on Lease
METHOD OF COMPLETION: [] Open Hole [x] Perf. [] Dually Comp. [x] Commingled
Production Interval: Toronto & Lansing A & B zns.



TREATMENT REPORT

Customer ID		Date	
Customer <i>BarLine oil Co</i>		<i>9-1-05</i>	
Lease <i>Schultz</i>		Lease No.	Well # <i>A1-29</i>

Field Order #	Station <i>Pratt</i>	Casing <i>5 1/2</i>	Depth	County <i>Osborne</i>	State <i>Ks</i>
Type Job <i>5 1/2 Port Collar</i>	Formation <i>New well</i>		Legal Description <i>29-8s-13W</i>		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME			
Casing Size <i>5 1/2</i>	Tubing Size <i>2 3/8</i>	Shots/Ft		<i>150sks</i>	<i>Acid A-con 3% CC</i>	<i>12 1/2 gal</i>	RATE	PRESS	ISIP
Depth	Depth <i>760 P.C.</i>	From	To		<i>Pre Pad 2% CAL gel</i>	<i>Max 7</i>			5 Min.
Volume	Volume	From	To		<i>Pad 1/4# cell/flake</i>				10 Min.
Max Press	Max Press	From	To		Frac				15 Min.
Well Connection	Annulus Vol.	From	To						HHP Used
Plug Depth	Packer Depth	From	To		Flush				Annulus Pressure
									Gas Volume
									Total Load

Customer Representative <i>Rob Long</i>	Station Manager <i>Dave Scott</i>	Treater <i>Allen F. Werth</i>
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Service Units	<i>125</i>	<i>226</i>	<i>381</i>	<i>570</i>				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1700</i>					<i>called out 8-31-05</i>
<i>0830</i>					<i>on loc w/ equip. set up + Plan Job. 9-1-05</i>
		<i>800#</i>			<i>P.C. 760' Test 800# OK.</i>
		<i>300#</i>		<i>1 1/2</i>	<i>open P.C. take rate 1 1/2 BPM</i>
<i>0936</i>					<i>st mix 150sks</i>
			<i>68</i>		<i>Fin mix circ cmt to P. +</i>
			<i>2</i>		<i>st disp. Pump 2Bbls</i>
<i>1005</i>		<i>700#</i>			<i>Fin Disp. Close Tool P.S. Test 700# OK</i>
<i>1012</i>		<i>#300</i>	<i>12</i>		<i>Rev out @ 800'</i>
					<i>washup equip.</i>
					<i>Rack up.</i>
<i>1100</i>					<i>Job complete</i>

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Thanks Allen + Crew

ALLIED CEMENTING CO., INC.

21558

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: _____

DATE <u>8-3-05</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
<u>ROGER G. SHALLER</u>							<u>11:30am</u>
LEASE <u>TRUST</u>	WELL # <u>A 1-29</u>	LOCATION <u>COVERT 3rd</u>			COUNTY <u>OSBORNE</u>	STATE <u>KC</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR MEB

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 220

CASING SIZE 8 5/8 DEPTH 219

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 10-15

PERFS. _____

DISPLACEMENT 1322

OWNER _____

CEMENT

AMOUNT ORDERED 160 COM 3 1/2

COMMON	<u>160</u>	@	<u>8.70</u>	<u>1,392.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>5</u>	@	<u>38.00</u>	<u>190.00</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER MARK

345 HELPER STEVE

BULK TRUCK

282 DRIVER CARY

BULK TRUCK

_____ DRIVER _____

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HANDLING	<u>168</u>	@	<u>1.60</u>	<u>268.80</u>
MILEAGE	<u>6 1/2 / 54 / mile</u>			<u>352.80</u>
TOTAL				<u>2,245.60</u>

REMARKS:

CEMENT CIRC

Surface

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 670.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 35 @ 5.00 175.00

MANIFOLD _____ @ _____

TOTAL 845.00

CHARGE TO: BARLINE OIL

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8 wood</u>	@	<u>55.00</u>
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL		<u>55.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Michael J. Deenan

Michael J. Deenan
PRINTED NAME



TREATMENT REPORT

Customer ID		Date	
Customer BarLine Oil Company		11-16-05	
Lease Schultze A		Lease No.	Well #
			1-29

Field Order # 10347	Station Pratt KS	Casing	Depth	County Osborne	State KS
Type Job Acid Frac			Formation old well	Legal Description 29-8^s-13^w	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size 2 3/8	Shots/Ft	3500gal	Acid 20% HCL XTA-25	Pre Pad	RATE	PRESS	ISIP 700 #
Depth	Depth 2964 PKR	From	To	Pad	Max	10	3500 #	5 Min. 200 #
Volume	Volume 11.4	From	To	Frac	Min			10 Min. 100 #
Max Press	Max Press 3500	From	To	Flush cc-1 water	Avg			15 Min. 0 #
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth 2964	From	To		Gas Volume			Total Load

Customer Representative Rob Long	Station Manager Dave Scott	Treater Allen F. Werth
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Service Units	225	339	464	237				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1300					on hoc, setup + Plan Job
1445					PKR @ 3022' - Test IRON 4400 PSI OK
1520		100#	53	5.5	Pump 53 BBLs Ocean Tkg Blow on ANN
1522		600#	12	6	Pull PKR to 2964' - Pump. 12 BBLs
1523			14	8	st 500# Plug.
1531		1500#	36	10	st 1500 gal acid PSI climbing.
		2000#	6	10	st 200# Plug.
			48	10	st 2000 gal acid.
		3500#	48	8	st 2000 gal Flush
		3000#		7	slow Rate to 7 BPM
		1500#		6	slow Rate to 6 BPM RECEIVED
1542					ISIP. 700 PSI DEC 01 2005
1547		200#			5min 200 PSI KCC WICHITA
1552		100#			10min 100 PSI
1557		0#			15min 0 PSI
					Rackup. 140 BBLs w/ Plug 500#
1630					Job complete 36 BBLs gel acid
					6 BBLs w/ 200# Plug.
					48 BBLs Acid
					48 BBLs Flush
					152 BBLs TOTAL.

Handwritten signature: Hank's

F.G. Holl Co., LLC Morning Report

Morning Report On <input type="checkbox"/>		08/31/2005	Well Name <input type="checkbox"/>		SCHULTZE A 1-29	Save Report <input checked="" type="checkbox"/> <input type="checkbox"/>	
TWP	8S	County	OSBORNE	Depth	3,244		
Ran	13W	District	FALLIS	Elev (KB)	1,766		
Sec	29	Pumper		Elev (GR)	1,771		
Location		2310 FSL & 1650					

M.I.R.U. G-L Well service double drum pole.
 Rigged up Log Tech ran cement bond log top of cement 2460 ft good cement bond.
 Sterling trucking unloaded 2-3/8 tubing and set swab tank.
 Ran Baker 5-1/2 port collar tool in the hole on 22 joints 2-3/8 tubing shut well in overnight.

9-1-05
 Ran 5-1/2 port collar tool on 25 joints 2-3/8 tubing stung into port collar Acid services pressured tubing to 1000 #'s open port collar took injection rate pumped 1-1/2 bbl minute 300 #'s .
 Acid services pumped 150 sks A- con blend cement had good cement returns to surface closed port collar pressure tested to 800 #'s held ok reversed cement out cleaned up equipment .
 Pulled 2-3/8 tubing and port collar tool out of the hole shut well in .

9-2-05
 Shut rig down let cement set up.

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F.G. Holl Co., LLC Morning Report

Morning Report On	<input type="checkbox"/>	09/06/2005	Well Name	<input type="checkbox"/>	SCHULTZE A 1-29	Save Report	<input checked="" type="checkbox"/>	<input type="checkbox"/>
TWP	8S	County	OSBORNE	Depth	3,244			
Ran	13W	District	FALLIS	Elev (KB)	1,766			
Sec	29	Pumper		Elev (GR)	1,771			
Location	2310 FSL & 1650							

Rigged up Log Tech perforated KC A zone from 3032-3034 with 4 spf.
 Ran Baker 5-1/2 packer in the hole on 95 joints 2-3/8 tubing set packer at 2996 ft.
 Went in with tubing swab swabbed tubing down ,swab down recovered 11.60 bbls with good show of oil natural started 30 minute swab tests.
 1-/st pull .58 bbl 50 % oil cut.
 2-/nd pull .58 bbl 50 % oil cut , swabbed 1.16 bbls for the hour.
 3-/rd pull .58 bbl 78 % oil cut.
 4-/th pull .29 bbl 89 % oil cut., swabbed .87 bbl for the hour .
 Went to 1 hour swab tests low fluid.
 1-/st hour pull .58 bbl 94 % oil cut.
 2-/nd hour pull .58 bbl 97 % oil cut.
 Allied Acid dumped 250 gal 10 % mud acid down the tubing put 7 bbls kcl water on top shut well in overnight.

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F.G. Holl Co., LLC Morning Report

Morning Report On <input type="checkbox"/>		09/07/2005		Well Name <input type="checkbox"/>		SCHULTZE A 1-29		Save Report <input checked="" type="checkbox"/> <input type="checkbox"/>	
TWP	8S	County	OSBORNE	Depth	3,244				
Ran	13W	District	FALLIS	Elev (KB)	1,766				
Sec	29	Pumper		Elev (GR)	1,771				
Location	2310 FSL & 1650								

Tubing had small blow went in with tubing swab fluid 350 ft down pulled from 1500 ft had ~~300 ft~~ free oil on top.

Went back in with swab pulled from 1900 ft had raw acid on pull acid did not go overnight called acid truck out.

Released packer ran 1 joint 2-3/8 tubing and 2-3/8 x 8' tubing sub down to 3036 ft .

Rigged up Allied Acid circulated acid out of tubing , respotted new acid on perfs pulled 1 joint 2-3/8 tubing and 2-3/8 x 8' tubing sub reset packer at 2996 ft.

Going to treat perfs with 500 gal. 10 % mud acid.

Acid on bottom perfs taking fluid started pumping acid 1-1/2 bbls out caught pressure started treating 1/2 bbl minute 300 #'s pressure increasing slowed rate down to 1/4 bbl minute treated at 700 #'s isip was 600 #'s , 15 minutes holding 500 #'s released pressure well flowed 4 bbls back.

1:00 started swabbing acid load back, 3-/rd pull had good show of oil.

Swab down recovered 20.43 bbls 34 % oil cut fluid at 2600 ft , acid load clear.

1-/st hour swabbed 7.38 bbls 45 % oil cut , fluid at 2600 ft.

2-/nd hour swabbed 4.65 bbls 46 % oil cut, fluid at 2800 ft.

3-/rd hour swabbed 3.20 bbls 60 % oil cut , fluid at 2800 ft.

Shut well in overnight.

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F.G. Holl Co., LLC Morning Report

Morning Report On <input type="checkbox"/>		09/08/2005		Well Name <input type="checkbox"/>		SCHULTZE A 1-29		Save Report <input checked="" type="checkbox"/> <input type="checkbox"/>	
TWP	8S	County	OSBORNE	Depth	3,244				
Ran	13W	District	FALLIS	Elev (KB)	1,766				
Sec	29	Pumper		Elev (GR)	1,771				
Location	2310 FSL & 1650								

Small blow gas on tubing went in with tubing swab fluid 1750 ft down 1282 ft fill-up 300 ft free oil on top.

Swab down recovered 4.35 bbls .

1-/st hour swabbed 6.96 bbls 35 % oil cut ,fluid at 2800 ft.

Started 30 minute swab test.

1-/st 30 minute test .58 bbl 52 % oil cut fluid at 2800 ft.

2-/nd 30 minute swab test .58 bbl 28 % oil cut, fluid at 2800 ft.

3-/rd 30 minute swab test .58 bbl 28 % oil cut , fluid at 2800 ft.

4-/th 30 minute swab test .58 bbl 32 % oil cut , fluid at 2800 ft.

5-/th 30 minute swab test .58 bbl 25 % oil cut, fluid at 2800 ft.

6-/th 30 minute swab test .58 bbl 34 % oil cut , fluid at 2800 ft.

Rigged up Copeland Acid to retreat KC A zone perfs with 1250 gal 7-1/2 % acid 4 bbls acid out caught pressure started treating at 1 bbl minute 300 #'s , pressure started increasing slowed rate down to 1/2 bbl minute treating at 850 #'s pumped 10 bbls of over flush, isip was 800 #'s 10 minutes holding 600 #'s shut well in for 15 minutes 51 bbls acid load.

3:00 started swabbing acid load back, 1-/st hour swabbed 23.20 bbls good show of oil.

2-/nd hour swabbed 11.60 bbls 14 % oil cut fluid at 2750 ft .

3-/rd hour swabbed 5.22 bbls 25% oil cut fluid at 2800 ft .

40.02 bbls of 51 bbls of acid load back.

Shut well in overnight.

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F.G. Holl Co., LLC

Morning Report

Morning Report On <input type="checkbox"/>		09/09/2005	Well Name <input type="checkbox"/>		SCHULTZE A 1-29	Save Report <input checked="" type="checkbox"/> <input type="checkbox"/>	
TWP	8S	County	OSBORNE	Depth	3,244		
Ran	13W	District	FALLIS	Elev (KB)	1,766		
Sec	29	Pumper		Elev (GR)	1,771		
Location		2310 FSL & 1650					

Had small blow of gas on tubing went in with tubing swab fluid 2200 ft down 800 ft fluid in the hole 225 ft free oil on top.
 Released packer pulled 5-1/2 packer and 95 joints 2-3/8 tubing out of the hole.
 Rigged up Log Tech Reperforated from 3032-3037 with 4 spf.
 Ran 5-1/2 packer and 95 joints 2-3/8 tubing in the hole reset packer at 2996 ft.
 Went in with tubing swab fluid 700 ft down, swab down recovered 13.92 bbls .
 1-/st hour swabbed 7.28.bbls 32 % oil cut fluid 2800 ft.
 Shut down for lunch 30 minutes.
 2-/nd hour swabbed 3.25 bbls 50 % oil cut., fluid at 2900 ft.
 3-/rd hour 1 pull .58 bbl 72 % oil, fluid at 2900 ft.
 Rigged up Allied Acid going to retreated perfs with 1000 gal 28 % ne followed with 1000 gal 15 % ne acid.
 Pumped 3-1/2 bbl minute max pressure was 1475 #'s pressure dropped down to 1275 #'s pumped 6 bbls overflush isip was 650 #'s , 10 minutes holding 400 #'s 66 bbls total acid load, shut tubing in let well set over week-end.

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F.G. Holl Co., LLC Morning Report

Morning Report On <input type="checkbox"/>		09/12/2005	Well Name <input type="checkbox"/>		SCHULTZE A 1-29	Save Report <input checked="" type="checkbox"/> <input type="checkbox"/>	
TWP	8S	County	OSBORNE	Depth	3,244		
Ran	13W	District	FALLIS	Elev (KB)	1,766		
Sec	29	Pumper		Elev (GR)	1,771		
Location		2310 FSL & 1650					

300 #'s on tubing,blew pressure off tubing well started flowing acid load back had good show oil top.
 1-/st 30 minutes well flowed 17.40 bbls 12 % oil cut well stop flowing started swabbing acid load back.

1-/st hour swabbed 12.80 bbls 21 % oil cut, fluid at 2530 ft.
 2-/nd hour swabbed 3.19 bbls 32 % oil cut , fluid at 2800 ft.
 3-/rd hour swabbed 2.03 bbls 24 % oil cut , fluid at 2800 ft.
 4-/th hour swabbed 1.16 bbls 24 % oil cut , fluid at 2800 ft.
 Started 30 minute swab tests .
 1-/st 30 minutes swabbed .29 bbl 23 % oil cut , fluid at 3000 ft .
 2-/nd 30 minutes swabbed .29 bbls 33 % oil cut ,fluid at 3000 ft.
 Shut well in overnight.

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F.G. Holl Co., LLC Morning Report

Morning Report On <input type="checkbox"/>		09/13/2005	Well Name <input type="checkbox"/>		SCHULTZE A 1-29	Save Report <input checked="" type="checkbox"/> <input type="checkbox"/>	
TWP	8S	County	OSBORNE	Depth	3,244		
Ran	13W	District	FALLIS	Elev (KB)	1,766		
Sec	29	Pumper		Elev (GR)	1,771		
Location		2310 FSL & 1650					

Small blow of gas on tubing went in with tubing swab fluid 2800 ft down , 250 ft fluid in the hole 50 ft free oil on top.
 30 minute swab test .58 bbl 14 % oil cut.
 Released packer pulled 2 joints 2-3/8 tubing reset packer at 2933 ft.
 Rigged up Acid Services to Squeeze perms with 50 SKS cement.
 Loaded Backside pressure tested to 500 #'s held ok.
 Took injection rate pumped 2bbls minute at 300 #'s , squeezed perms to 1000 #'s had 1 bbl cement left in casing released packer washed up pulled 5 joints reset packer at 2735 ft put 500 #'s on tubing shut well in overnight.

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F.G. Holl Co., LLC Morning Report

Morning Report On <input type="checkbox"/>		09/14/2005	Well Name <input type="checkbox"/>		SCHULTZE A 1-29	Save Report <input checked="" type="checkbox"/> <input type="checkbox"/>	
TWP	8S	County	OSBORNE	Depth	3,244		
Ran	13W	District	FALLIS	Elev (KB)	1,766		
Sec	29	Pumper		Elev (GR)	1,771		
Location	2310 FSL & 1650						

Released packer pulled 2-3/8 tubing and 5-1/2 packer out of the hole.
 Ran 4-7/8 tooth bit on 96 joints 2-3/8 tubing tagged cement at at 2962 ft rigged up
 Golden Bee hydro drill broke circulation started drilling cement, drilled thru perms circulated clean
 pressure tested perms to 500 #'s held ok.
 Pulled 2-3/8 tubing and 4-7/8 bit out of the hole shut well in overnight.

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F.G. Holl Co., LLC

Morning Report

Morning Report On <input type="checkbox"/>		09/15/2005		Well Name <input type="checkbox"/>		SCHULTZE A 1-29		Save Report <input checked="" type="checkbox"/> <input type="checkbox"/>	
TWP	8S	County	OSBORNE	Depth	3,244				
Ran	13W	District	FALLIS	Elev (KB)	1,766				
Sec	29	Pumper		Elev (GR)	1,771				
Location		2310 FSL &1650							

Rigged up Log Tech perforated KC A zone from 3032-37 with 4 spf.
 Ran 5-1/2 packer and 95 joints 2-3/8 tubing set packer at 2996 ft.
 Went in with tubing swab fluid 100 ft down swab down recovered 10.35 bbls slight show of muddy oil.
 30 minute swab test .58 bbl show of real muddy oil, fluid at 2532 ft.
 30 minute swab test 1.45 bbls show of muddy oil, fluid at 2532 ft.
 30 minute swab test 1.45 bbls show of muddy oil, oil sample cleaner.
 Swabbed perfs steady for 1 hour swabbed 3.48 bbls show of heavy muddy oil.
 Released packer ran 1 joint 2-3/8 tubing and 2-3/8 x 6' tubing sub, rigged up Allied acid loaded hole spotted acid on perfs pulled 1 joint 2-3/8 tubing and 2-3/8 x 6' tubing sub out reset packer at 2996 ft going to treat perfs with 500 gal 15 % ne acid.
 Pressured perfs to 200 #'s taking acid started treating at 1/2 bbl minute pressure increasing slowed rate to 1/4 bbl minute max pressure 800 #'s isip was 700 #'s
 15 minutes holding 500 #'s released pressure flowed 4 bbls back ,25 bbls acid load.
 Started swabbing acid load back, Swab down recovered 19.72 bbls 18 % oil cut fluid at 2032 ft.
 1-1/2 hour swabbed 10.44 bbls 12 % oil cut fluid at 2532 ft heavy oil , Acid load clear.
 Shut well in overnight.

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F.G. Holl Co., LLC

Morning Report

Morning Report On	<input type="checkbox"/>	09/16/2005	Well Name	<input type="checkbox"/>	SCHULTZE A 1-29	Save Report	<input checked="" type="checkbox"/>	<input type="checkbox"/>
TWP	8S	County	OSBORNE	Depth	3,244			
Ran	13W	District	FALLIS	Elev (KB)	1,766			
Sec	29	Pumper		Elev (GR)	1,771			
Location	2310 FSL & 1650							

Small blow on the tubing went in with tubing swab fluid 2100 ft down ,932 ft fluid 10 ft free oil on top. 3.62 bbls on swab down.
 1-1/2 hour swabbed 6.96 bbls show of oil on top , fluid at 2750 ft.
 Released packer pulled 2-3/8 tubing and 5-1/2 packer out of the hole.
 Rigged Log Tech To perforate KC zones.
 Perforated KC I zone from 3211-3215,KC G zone from 3170 -3172,KC C zone from 3079-3085,KC B zone from 3068-3070,Upper KC B zone from 3048-3050,and Toronto from 3005-3008 with 4 sof.
 Ran Baker 5-1/2 bridge plug and packer in the hole on 108 joints 2-3/8 tubing set bridge plug at 3220 ft pulled 1 joint set packer at 3184 ft,goint to test KC I zone from 3211-15.
 Went in with swab ,swab down recovered 9.28 bbls no show of oil.
 30 minute swab test no fluid , shut well in overnight.

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Morning Report

Morning Report On <input type="checkbox"/>		09/19/2005		Well Name <input type="checkbox"/>		SCHULTZE A 1-29		Save Report <input checked="" type="checkbox"/> <input type="checkbox"/>	
TWP	8S	County	OSBORNE	Depth	3,244				
Ran	13W	District	FALLIS	Elev (KB)	1,766				
Sec	29	Pumper		Elev (GR)	1,771				
Location	2310 FSL & 1650								

Went in with swab no fluid in the hole, released packer ran 1 joint 2-3/8 tubing Allied acid spotted acid on perms pulled 1 joint 2-3/8 tubing reset packer going to treat KC I zone with 250 gal 15 % MCA acid.

Perfs broke at 700 #'s started treating at 1/4 bbl minute pressure fell back to 500 #'s increased rate to 1 bbl minute treated at 650 #'s isip was 500 #'s 15 minutes pressure at 350 #'s released pressure, 20.5 bbls acid load.

Started swabbing acid load back ,swab down recovered 12.82 bbls slight show of oil 6 bbls short of acid load.

30 minute swab test no fluid.

Released packer ran down released bridge plug pulled up set bridge plug at 3194 ft pulled 1 joint 2-3/8 tubing set packer at 3153 ft going to test KC G zone from 3170-3172.

Went in with swab , swab down recovered 9.57 bbls no show of oil.

30 minute swab test 400 ft of fluid 1.16 bbls no show of oil.

Released packer ran down released bridge plug pulled up set bridge plug at 3130 ft pulled 2 joints 2-3/8 tubing and ran 16 ft 2-3/8 tubing subs set packer at 3074 ft going to test KC C zone from 3079-3085.

Went in with swab ,perms making water kicking 1200 ft per pull 30 minutes swabbed 16 bbls no show of oil.

Released packer ran down released bridge plug pulled up set bridge plug at 3075 ft pulled 1 joint 2-3/8 tubing set packer at 3058 ft could not get packer to set pumped 20 bbls water down backside packer still would not set went down released bridge plug pulled bridge plug packer and 2-3/8 tubing out of the hole .

Shut well in overnight.

ROB LONG.

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F.G. Holl Co., LLC Morning Report

Morning Report On <input type="checkbox"/>		09/20/2005	Well Name <input type="checkbox"/>		SCHULTZE A 1-29	Save Report <input checked="" type="checkbox"/> <input type="checkbox"/>	
TWP	8S	County	OSBORNE	Depth	3,244		
Ran	13W	District	FALLIS	Elev (KB)	1,766		
Sec	29	Pumper		Elev (GR)	1,771		
Location	2310 FSL & 1650						

Ran Baker 5-1/2 packer and bridge plug back in the hole set bridge plug at 3075 ft pulled 1 joint 2-3/8 tubing set packer at 3058 ft going to test KC B zone from 3068-70.
Went in with swab ,swab down recovered 8.28 bbls no show of oil.
30 minute swab test .58 bbl no show of oil.
30 minute swab test .58 bbl no show of oil.
Released packer ran down released bridge plug pulled up set bridge plug at 3059 ft pulled 1 joint ran 16 ft of 2-3/8 tubing subs set packer at 3042 ft going to test KC upper B zone at 3032-3037.
Went in with swab,swab down recovered 8.12 bbls slight show of oil.
30 minute swab test 1.16 bbls slight show of oil.
30 minute swab test .58 bbl slight show of oil.
Released packer spotted acid on perms reset packer going to treat perms with 350 gal 15 % mca acid perms started treating at 1/4 bbl minute 100 #'s 2 bbls acid out backside started circulating stop pumping released packer pulled up 3 ft reset packer started pumping acid still circulating A and B zones communicated released packer pulled up set 3026 ft above KC A zone 6 bbls acid left in tubing pumped 400 gal more of 15 % mca acid started treating perms at 2 bbls per minute pressure at 1200 #'s pressure dropped back to 950 #'s pumped 2 bbls overflush isip was 600 #'s 20 minutes 400 #'s released pressure flowed 4 bbls back.
Treated A and B zone with 750 gal 15 % mca acid 47.5 bbls acid load.
Started swabbing acid load back ,1-/st hour swabbed 25.32 bbls slight show of oil fluid at 1500 ft.
Backside had slight vacum released packer pulled 2 joints 2-3/8 tubing set packer at 2965 ft above Toronto perms.
Went back in with swab fluid 900 ft down ,swab down recovered 12.76 bbls show of muddy oil.
2-/nd hour swabbed 11.02 bbls show of muddy oil fluid at 2700 ft.
Swabbed 49.15 bbls shut well in overnight.

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F.G. Holl Co., LLC Morning Report

Morning Report On <input type="checkbox"/>		09/21/2005		Well Name <input type="checkbox"/>		SCHULTZE A 1-29		Save Report <input checked="" type="checkbox"/> <input type="checkbox"/>	
TWP	8S	County	OSBORNE	Depth	3,244				
Ran	13W	District	FALLIS	Elev (KB)	1,766				
Sec	29	Pumper		Elev (GR)	1,771				
Location		2310 FSL & 1650							

Went in with swab fluid 1300 ft down ,1732 ft fluid in the hole show of oil on top started swabbing acid load abck.

1-/st hour swabbed 9.28 bbls show of muddy oil ,fluid at 2800 ft.

2-/nd hour swabbed 6.98 bbls show of muddy oil ,fluid at 2800 ft.

Had vacum on backside packer could be leaking.

3-/rd hour swabbed 6.67 bbls show of muddy oil , fluid at 2800 ft.

Released packer ran down released bridge plug pulled up set bridge plug at 3020 ft pulled up set packer at 2996 ft going to test Toronto perfs at 3005 -08.

Went in with swab , fluid 2100 ft down, swab down recovered 2.16 bbls no show of oil.

1-/st hour swabbed 4.64 bbls no show of oil.

Shut down for lunch.

1 hour swab test 1.45 bbls no show of oil, vacum still on backside.

Rigged up Allied Acid loaded backside pressure tested packer to 500 #'s would not hold.

Released packer pulled 2-3/8 tubing and 5-1/2 packer out of the hole.

Ran 5-1/2 packer and 2-3/8 tubing back in the hole released bridge plug ran down set bridge plug at 3059 ft pulled up set packer at 3042 ft going to reswab test KC upper B zone from 3048-50 to see if it communicated with A zone perfs.

Went in with swab fluid 300 ft down swab down recovered 11.02 bbls with show of muddy oil ,no vacum on backside.

Shut well in overnht.

Packer that was pulled had hole in piston ,packer was leaking on swab test for today.

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F.G. Holl Co., LLC

Morning Report

Morning Report On		<input type="checkbox"/>	09/22/2005	Well Name		<input type="checkbox"/>	SCHULTZE A 1-29	Save Report		<input checked="" type="checkbox"/>	<input type="checkbox"/>
TWP	8S	County	OSBORNE	Depth			3,244				
Ran	13W	District	FALLIS	Elev (KB)			1,766				
Sec	29	Pumper		Elev (GR)			1,771				
Location	2310 FSL & 1650										

Went in with tubing swab fluid 700 ft down ,2300 ft fluid in the hole no show of oil swab down recovered 11.88 bbls last pull dry zone swabbed dry.

Rigged up Allied acid spotted acid on perms going to retreat KC B zone from 3048-50 with 500 15 % mca acid.

Started treating at 1/2 bbl minute 200#'s pressure increased to 600 #'s started getting blow on backside communicated to A zone Hooked up to backside pumped 12 bbls to flush acid out.

Released packer pulled 16 ft of subs and 2 joints 2-3/8 tubing set packer at 2964 ft loaded backside tested packer to 500 #'s held ok.

Ran 2 joints 2-3/8 tubing reset packer at 3026 ft going to treat KC A-B zones with 1000 gal 28 % 500 #'s rock salt plug and follow with 500 gal 15 % acid.

Acid on bottom started pumping 5 bbls minute at 1150 #'s 12 bbls out started mixing plug 24 bbls plug on perms pressure increased up to 1700 #'s broke back to 1500 #'s

isip was 800 #'s shut wel lin for 1 hour pressure dropped to 75 #'s ,75 bbls total acid load.

1: 00 started swabbing acid load back.

2:45 came off seating nipple swabbed 33.64 bbls of load back slight show muddy oil fluid at 1300 ft.

3:45 swabbed 11.02 bbls show of muddy oil , fluid at 2650 ft.

4:45 swabbed 6.96 bbls show of muddy oil, fluid at 2700 ft.

Shut well in overnight.

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F.G. Holl Co., LLC Morning Report

Morning Report On <input type="checkbox"/>		09/23/2005	Well Name <input type="checkbox"/>		SCHULTZE A 1-29	Save Report <input checked="" type="checkbox"/> <input type="checkbox"/>	
TWP	8S	County	OSBORNE	Depth	3,244		
Ran	13W	District	FALLIS	Elev (KB)	1,766		
Sec	29	Pumper		Elev (GR)	1,771		
Location	2310 FSL & 1650						

Tubing had small blow of gas to surface went in with tubing swab fluid 1200 ft down
1850 ft of fluid in the hole 15 ft free clean oil on top.

Swab down recovered 7.83 bbls good show of clean gassy oil.

1-/st hour swabbed 12.47 bbls 2 % oil cut fluid at 2800 ft.

2-/nd hour swabbed 7.83 bbls 5 % oil cut fluid at 2800 ft.

3-/rd hour swabbed 6.38 bbls 6 % oil cut fluid at 2800 ft.

4-/th hour swabbed 4.64 bbls 12 % oil cut fluid at 2800 ft.

5-/th hour swabbed 3.77 bbls 14 % oil cut fluid at 2800 ft.

Shut well in over weekend.

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F.G. Holl Co., LLC		Morning Report	
Morning Report On	<input type="checkbox"/> 09/26/2005	Well Name	<input type="checkbox"/> SCHULTZE A 1-29
		Save Report <input checked="" type="checkbox"/>	
TWP	8S	County	OSBORNE
Depth	3,244		
Ran	13W	District	FALLIS
Elev (KB)	1,766		
Sec	29	Pumper	
Elev (GR)	1,771		
Location	2310 FSL & 1650		

Small blow of gas to surface went in with tubing swab fluid 800 ft down , 2200 ft fluid in the hole 50 ft free oil on top.

Released packer went down released bridge plug pulled 2-3/8 tubing 5-1/2 packer and bridge plug out of the hole.

Rigged up Log Tech set CIBP at 3062 ft.

Ran 2-3/8 x 15 ft mud anchor 2-3/8 seating nipple .

96 joints 2-3/8 tubing set tubing at 3031 ft 30 ft off bottom.

Ran new 2-3/8 x 1-1/2 x 12' bhd pump.

Ran 120 new norris 3/4 rods, 1-3/4 x 6' rod sub 16 ft polish rod with 7 ft hard faced liner.

Hung well off rigged G-L Well Service down.

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