

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

KCC
NOV 21 2005

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

Operator: License # 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1670 BROADWAY, SUITE 3300
City/State/Zip: DENVER, CO 80202-4838
Purchaser: GARY-WILLIAMS ENERGY CORPORATION

API No. 15 - 15-053-21147-0000
County: ELLSWORTH

Operator Contact Person: TOM LARSON
Phone: (620) 653-7368

Contractor: Name: SUMMIT DRILLING
License: 30141

Wellsite Geologist: TIM HEDRICK

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>7/31/05</u>	<u>8/10/05</u>	<u>8/10/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

~~W~~ ~~N~~ ~~E~~ Sec. 22 Twp. 17 S. R. 10 East West
2570 feet from SOUTH Line of Section
1780 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: TRITSCH-SCHEPMANN Well #: 1-22

Field Name: WILDCAT

Producing Formation: _____

Elevation: Ground: 1812' Kelly Bushing: 1822'

Total Depth: 3404' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 472' Feet

Multiple State Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas Hedrick

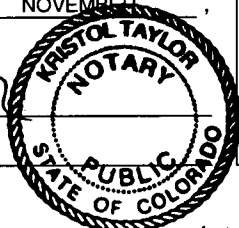
Title: SR. GEOLOGIST Date: 11/21/2005

Subscribed and sworn to before me this 21st day of NOVEMBER

2005

Notary Public: Crystal Taylor

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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Side Two

ORIGINAL

Operator Name: SAMUEL GARY JR. & ASSOCIATES, INC. Lease Name: TRITSCH-SCHEPMANN Well #: 1-22
 Sec. 22 Twp. 17 S. R. 10 East West County: ELLSWORTH

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Sample Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	TOPEKA	2580'	-758
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	HEEBNER	2836'	-1014
List All E. Logs Run:	DUAL INDUCTION	DOUGLAS	2868'	-1046
	DUAL COMPENSATED POROSITY	BRN LIME	2949'	-1127
	BHC SONIC	LANSING	2962'	-1140
	MICROLOG	ARBUCKLE	3316'	-1494
		TD	3384'	

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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	472'	CLASS A	235	2% GEL & 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)		Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease
 If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* INVOICE *

Invoice Number: 098002

Invoice Date: 08/16/05

150053

Sold Samuel Gary, Jr. & Assoc.
To: % Larson Engineering, Inc.
562 W. Highway #4
Olmitz, KS
67561-8561

Cust I.D.....: Gary
P.O. Number...: TritschSchepmann 1-22
P.O. Date.....: 08/16/05

Due Date.: 09/15/05
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	99.00	SKS	8.7000	861.30	T
Pozmix	66.00	SKS	4.7000	310.20	T
Gel	6.00	SKS	14.0000	84.00	T
Handling	171.00	SKS	1.6000	273.60	T
Mileage	26.00	MILE	10.2600	266.76	T
171 sks @.06 per sk per mi					
Rotary Plug	1.00	JOB	750.0000	750.00	T
Mileage pmp trk	26.00	MILE	5.0000	130.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 267.59
ONLY if paid within 30 days from Invoice Date

Subtotal: 2675.86
Tax.....: 168.58
Payments: 0.00
Total....: 2844.44

<267.59>
2576.85

DRIG COMP W/O LOE

AFE # 122

ACCT # 135/72

APPROVED BY J.C. Larson

ALLIED CEMENTING CO., INC. 17587

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend

DATE <u>8-10-05</u>	SEC. <u>22</u>	TWP. <u>17</u>	RANGE <u>10w</u>	CALLED OUT <u>11:00 am</u>	ON LOCATION <u>2:30 am</u>	JOB START <u>7:00 am</u>	JOB FINISH <u>9:25 am</u>
Taitzsch-Schepmann LEASE <u>1-22</u>			WELL #	LOCATION <u>Highway 1 + Holy Road Blktop</u>		COUNTY <u>Ellsworth</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>			LOCATION <u>3 1/2 north - west into</u>				

CONTRACTOR Summit Drilling OWNER Samuel-Gary & Ass, Inc

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 3400'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

CEMENT AMOUNT ORDERED 16.5 sy 20/40 170 gel

COMMON	<u>99 mt</u>	@	<u>8.70</u>	<u>866.30</u>
POZMIX	<u>66 mt</u>	@	<u>4.70</u>	<u>310.20</u>
GEL	<u>6. mt</u>	@	<u>14.00</u>	<u>84.00</u>
CHLORIDE		@		
ASC		@		

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HANDLING	<u>171 mt</u>	@	<u>1.60</u>	<u>273.60</u>
MILEAGE	<u>171 mt .06</u>	@	<u>26</u>	<u>266.76</u>
TOTAL				<u>1795.86</u>

EQUIPMENT

PUMP TRUCK CEMENTER Jack

120 HELPER Ricky

BULK TRUCK DRIVER Don

342 DRIVER

BULK TRUCK DRIVER

REMARKS:

1st plug @ 3302' with 35 sy cement
2nd plug @ 1300' with 35 sy cement
3rd plug @ 975' with 35 sy cement
4th plug @ 510' with 35 sy cement
5th plug @ 60' with 20 sy cement

Thanks

CHARGE TO: Samuel GARY & Ass, Inc

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>3302'</u>			
PUMP TRUCK CHARGE				<u>750.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>26</u>	@	<u>5.00</u>	<u>130.00</u>
TOTAL				<u>880.00</u>

PLUG & FLOAT EQUIPMENT

MANIFOLD		@		
		@		
		@		
		@		
		@		

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Don Cox

DAN COX
PRINTED NAME

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* I N V O I C E *

Invoice Number: 097855

Invoice Date: 08/04/05

✓49615

Sold Samuel Gary, Jr. & Assoc.
To: % Larson Engineering, Inc.
562 W. Highway #4
Olmitz, KS
67561-8561

Tritech-Schepmann #1-22

Cust I.D.....: Gary
P.O. Number...:
P.O. Date.....: 08/04/05

Due Date.: 09/03/05
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	235.00	SKS	8.7000	2044.50	T
Gel	5.00	SKS	14.0000	70.00	T
Chloride	7.00	SKS	38.0000	266.00	T
Handling	247.00	SKS	1.6000	395.20	E
Mileage	26.00	MILE	14.8200	385.32	E
247 sks @.06 per sk per mi					
Pump Truck	1.00	JOB	670.0000	670.00	E
Extra Footage	176.00	PER	0.5500	96.80	E
Mileage pmp trk	26.00	MILE	5.0000	130.00	E
Wood Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 411.28
ONLY if paid within 30 days from Invoice Date

Subtotal: 4112.82
Tax.....: 153.44
Payments: 0.00
Total....: 4266.26

<411.28>
3854.98

DRLG COMP W/O LOE

AFE # 122

ACCT # 135/60

APPROVED BY *T.C. Larson*

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 22 2005
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 17552

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: ✓
Great Bend

DATE <i>8-1-05</i>	SEC. <i>22</i>	TWP. <i>17</i>	RANGE <i>10</i>	CALLED OUT <i>11:20 am</i>	ON LOCATION <i>1:30 pm</i>	JOB START <i>4:15 pm</i>	JOB FINISH <i>4:35 pm</i>
LEASE		WELL # <i>1-22</i>	LOCATION <i>Tritsch-Schepmann</i>		COUNTY <i>Cherokee</i>	STATE <i>K.S.</i>	
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)		<i>8 5/8</i>	LOCATION <i>Bush Ten + Hwy 3 1/2 N 4/5</i>				

CONTRACTOR *Summit Drilling Rig # 8*

TYPE OF JOB *8 5/8 Pipe job*

HOLE SIZE *12 1/2* T.D. *476 ft*

CASING SIZE *8 3/4 28'* DEPTH *476 ft*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. *15 ft*

PERFS. _____

DISPLACEMENT *29*

EQUIPMENT

PUMP TRUCK CEMENTER *Mike Munsch*

181 HELPER *Don ~~Di~~ Dimitr*

BULK TRUCK DRIVER *Rick Heinz*

312

BULK TRUCK DRIVER _____

REMARKS:

*run 8 5/8 Pipe + Circulat Hols with mud
mix cement + displace it Down
Cement did come around Down
*(Phew)**

CHARGE TO: *Samuel Mary*

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *X Dan Cox*

OWNER *Same*

CEMENT AMOUNT ORDERED *235 ~~cc~~ 23 cc*

COMMON <i>235 gal</i>	@	<i>8.70</i>	<i>2044.50</i>
POZMIX _____	@		
GEL <i>5 gal</i>	@	<i>14.00</i>	<i>70.00</i>
CHLORIDE <i>7 gal</i>	@	<i>38.00</i>	<i>266.00</i>
ASC _____	@		
RECEIVED			
KANSAS CORPORATION COMMISSION			
NOV 22 2005			
CONSERVATION DIVISION			
WICHITA, KS			
HANDLING <i>2.47 gal</i>	@	<i>1.60</i>	<i>395.20</i>
MILEAGE <i>247 gal</i>	@	<i>26</i>	<i>385.32</i>
			TOTAL <i>3161.02</i>

SERVICE

DEPTH OF JOB *476 ft*

PUMP TRUCK CHARGE *670.00*

EXTRA FOOTAGE *176* @ *SS* *96.80*

MILEAGE *26* @ *5.00* *130.00*

TOTAL *896.80*

PLUG & FLOAT EQUIPMENT

MANIFOLD *1-8 5/8 wood plug* @ *SS.00* *SS.00*

TOTAL *SS.00*

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *X DAN COX*

PRINTED NAME