

KCC

NOV 21 2005

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: NCRA
Operator Contact Person: Kevin Wiles, Sr.
Phone: (620) 275-2963
Contractor: Name: Cheyenne Drilling LP
License: 33375
Wellsite Geologist: Steven P. Murphy, PG

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9-16-05	9-21-05	10-21-05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 055-21,881-00-00
County: Finney
C E2 W2 NE Sec. 33 Twp. 23 S. R. 32 East West
1450 feet from S (N) (circle one) Line of Section
1650 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Neeley Well #: 7
Field Name: Congdon
Producing Formation: Miss St. Louis
Elevation: Ground: 2828' Kelly Bushing: 2834
Total Depth: 4875 Plug Back Total Depth: 4846
Amount of Surface Pipe Set and Cemented at 560 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2768 Feet
If Alternate II completion, cement circulated from 2768
feet depth to 280' w/ 300 sx _____ sx cmt.

Drilling Fluid Management Plan *ALT DWLH*
(Data must be collected from the Reserve Pit) *1-28-08*
Chloride content 13,000 ppm Fluid volume 80 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Compliance Coordinator Date: 11-21-05

Subscribed and sworn to before me this 21st day of NOVEMBER,
2005.

Notary Public: [Signature]
Date Commission Expires: 09-12-09

ERICA KUHLMIEIER
Notary Public - State of Kansas
My Appt. Expires 09-12-09

KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received _____
Geologist Report Received _____
UIC Distribution _____

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Slide Two

KCC ORIGINAL

Operator Name: American Warrior, Inc.

Lease Name: Neeley NOV 21 2005 Well #: 7

Sec. 33 Twp. 23 S. R. 32 East West

County: Finney

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron; Sonic Cement Bond Log; Dual Induction Log; Microresistivity Log; Dual Compensated Porosity Log;

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Stark	4246	-1412
BKC	4328	-1494
Pawnee	4484	-1650
Fort Scott	4510	-1676
Cherokee	4522	-1688
Morrow Sand	4680	-1846
Miss St. Gen	4719	-1885
Miss St. Louis	4772	-1938

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	44#	560'	Common	175 sx	3%cc 1/4 #
Production Pipe	7-7/8"	5-1/2"	15.5	4874'	SMD	150 sx	Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	4707' to 4714'	2000 Gal 10% Acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4790'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
N/A	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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ALLIED CEMENTING CO., INC. 19663

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>9/16/05</u>	SEC. <u>33</u>	TWP. <u>23S</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>3:30 PM</u>	JOB START <u>5:45 PM</u>	JOB FINISH <u>6:15 PM</u>
LEASE <u>Neely</u>	WELL# <u>Q #</u>	LOCATION <u>156th Jeanie Barker Rd</u>			COUNTY <u>Finney</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)		<u>1/4N 1/2W 1/4N</u>					

CONTRACTOR Cheyenne #8

TYPE OF JOB Cmt 8 3/4 Surface CSG

HOLE SIZE 12 1/4 T.D. 560

CASING SIZE 8 3/4 DEPTH 560

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 500 MINIMUM 100

MEAS. LINE SHOE JOINT 42

CEMENT LEFT IN CSG. 42

PERFS.

DISPLACEMENT 33 BAL

OWNER Same

CEMENT

AMOUNT ORDERED

1755Ks Lite + 39000 1/4 # Flo-Seal

1000Ks Com + 39000

COMMON	<u>100 SKS</u>	@	<u>10.00</u>	<u>1000.00</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>95Ks</u>	@	<u>38.00</u>	<u>342.00</u>
ASC		@		
<u>Lite weight</u>	<u>1755Ks</u>	@	<u>9.30</u>	<u>1627.50</u>
<u>Flo-Seal</u>	<u>44#</u>	@	<u>1.70</u>	<u>74.80</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>295 SKS</u>	@	<u>1.60</u>	<u>472.00</u>
MILEAGE	<u>68 SK/mi</u>			<u>1150.50</u>

EQUIPMENT

PUMP TRUCK CEMENTER Max

191 HELPER Jerrad

BULK TRUCK

347 DRIVER Mike

BULK TRUCK

DRIVER

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REMARKS:

Cmt 8 3/4 Csg with 1755Ks Lite +
1000Ks Com Drop Plug Displac 33
PBL Land Plug Close in Head
Cement did Circulate

SERVICE

DEPTH OF JOB	<u>560</u>		
PUMP TRUCK CHARGE			<u>670.00</u>
EXTRA FOOTAGE	<u>260</u>	@	<u>.55</u> <u>143.00</u>
MILEAGE	<u>65 mi</u>	@	<u>5.00</u> <u>325.00</u>
MANIFOLD		@	
		@	
		@	

TOTAL 1138.00

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1-8 3/4 Rubber Plug</u>	@	<u>100.00</u>
<u>1-8 3/4 Baffle Plate</u>	@	<u>45.00</u>
<u>2-8 3/4 Centralizers</u>	@	<u>55.00</u> <u>110.00</u>
	@	
	@	

TOTAL 255.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Ramon Ruiz

Ramon Ruiz
PRINTED NAME



CHARGE TO:
AMERICAN WARRIOR INC
 ADDRESS
 CITY, STATE, ZIP CODE

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TICKET No 9403

PAGE 1 OF 1

SERVICE LOCATIONS 1. NESS CITY KS	WELL/PROJECT NO. 7	LEASE NEELEY	COUNTY/PARISH FINNEY	STATE Ks	CITY	DATE 10-19-05	OWNER SAME
2.	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR CoTools	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CEMENT PORT COLLAR	WELL PERMIT NO.	WELL LOCATION NE/GARDEN COR KS		
4.	INVOICE INSTRUCTIONS						
REFERRAL LOCATION							

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	70		MI		4.00	280.00
578		1			PUMP SERVICE	1	2770	FT		1250.00	1250.00
288		1			SACK SAND	1		SK		19.00	19.00
105		1			PORT COLLAR OPENING TOOL	1		JOB		400.00	400.00
330		1			SWIFT MULTI-DRUM SLAB	350		SKS		11.50	4025.00
276		1			FLOCELE	88		WS		1.10	96.80
581		1			SERVICE CHARGE CEMENT	350		SKS		1.10	385.00
583		1			DRAGAGE	34898	1221.43	TM		1.00	1221.43

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS -

Joshua Well Speed
X Donald M. ...

DATE SIGNED: **10-19-05** TIME SIGNED: **0800**

A.M.
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	7677123
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Finney TAX 6.45%	29.2 88
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	7970 11
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: **WAYNE WILSON** APPROVAL: _____

Thank You!



CHARGE TO:
AMERZAN WARDING LLC
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET No. **9066**
 PAGE 1 OF 2

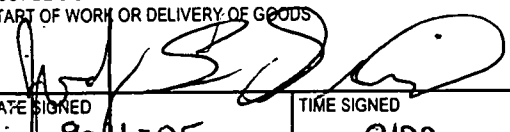
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SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. # 7	LEASE NEELEY	COUNTY/PARISH FDJNEY	STATE Ks	CITY	DATE 9-21-05	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR CHEYANE DRWG #8	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" 2-STAGE LOGGING	WELL PERMIT NO.	WELL LOCATION GOODW CO, KS 1/2 E, 2N, WNW		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	70		ME		4.00	280.00
578		1			PUMP SERVICE 2-STAGE	1	4869	HOBS	FT	1250.00 1600.00	1250.00 1600.00
221		1			LIGUID KCL	24		GAL		25.00 100.00	50.00 100.00
280		1			FLOCHECK-21	850		GAL		2.00	1700.00
402		1			CENTRALIZERS	12		EA	5/2"	60.00	720.00
403		1			CEMENT BASKETS	4		EA		200.00	800.00
407		1			DISSET FLOAT SHOE W/AUTO FILL	1		EA		250.00	250.00
408		1			BV TOOL - PLUG SET 7027#	1		EA		2500.00 2500.00	2500.00 2500.00
417		1			BV LATCH DOWN PLUG - RAFFLE	1		EA		200.00	200.00
404		1			PORT COLLAR TOPST # 50	1	2770	EA	FT	1900.00	1900.00
406		1			LATCH DOWN PLUG - RAFFLE	1		EA		210.00	210.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X 

DATE SIGNED **9-21-05** TIME SIGNED **0100**

A.M.
 P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	7160.00 8150.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#2	2381.03
WE UNDERSTOOD AND MET YOUR NEEDS?				subtotal	8720.88
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX	9541.03
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Finney 6.3%	461.27
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	10,002.30
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
Wayne Wilson

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 10-19-05 PAGE NO. 7

CUSTOMER AMERICAN WARRIOR INC WELL NO. 7 LEASE NEELEY JOB TYPE CEMENT PORT COLLAR TICKET NO. 9403

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0730							ON LOCATION
								2 3/8 X 5 1/2 PORT COLLAR = 2768 RBP = 3636
	1000		17		✓		1000	LOAD HOLE - TEST RBP - HELD
	1015		8 1/2	✓				SPOT 1 SK SAND 2770 PULL UP LOCATE PORT COLLAR
	1110	2	2	✓		500		OPEN PORT COLLAR - 2WT RATE - NO BLEW
	1115	3 1/2 ^{ADD}	180	✓		500		MIX CEMENT LB - 325 SMD = 11.2 PPG TZ - 25 SMD = 12.5 PPG
		3	10	✓		350		
	1225	3	9 3/4	✓		600		DISPLACE CEMENT
	1235			✓		1100		CLOSE PORT COLLAR - PSE TEST - HELD CALCULATED 0 SKS CEMENT TO PIT
	1245	3	30		✓		400	RUN 4 JTS - CEMENT CLEAN WASH UP TRUCK PULL TOOL
	1330							JOB COMPLETE

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THANK YOU
WARRIOR, DUSTY, BEST

JOB LOG

SWIFT Services, Inc.

DATE 9-21-05 PAGE NO. 7

CUSTOMER AMERICAN WARRIOR WELL NO. # 7 LEASE NEELEY JOB TYPE 5 1/2" LONGSTRONG TICKET NO. 9066

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2230							ON LOCATION
	0300							START 5 1/2" CASING IN WELL
								TD - 4875' 5 1/2 - 15.5 #/ft
								TD - 4869'
								ST - 21'
								CONTRACTORS - 1, 3, 5, 7, 10, 12, 15, 18, 21, 23, 49, 57
								CONTRACTORS - 2, 6, 50, 58
								PORT COLUME 2770' TOP JT # 50
	0800							DROP BALL - CALULATE
	0835	5 1/2	10		✓		450	PUMP 10 BBLs KCL FLUSH
	0837	5 1/2	20		✓		450	PUMP 20 BBL FLUORCHECK 21
	0840	5 1/2	10		✓		450	PUMP 10 BBLs KCL FLUSH
	0847	5	43		✓		350	MAX CSWT
	0858							WASH OUT PUMP - LINES
	0900							RELEASE LATCH DOWN PLUG
	0902	6 1/2	0		✓			DISPARE PLUG
		6 1/2	114				800	
	0922	6	115.4				1750	PLUG DOWN - PSE UP LATCH IN PLUG
	0925						OK	RELEASE PSE - HEAD
								WASH UP
	1000							JOB COMPLETE

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THANK YOU
WALK, DUSTY, BERRY