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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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Form ACO-1
September 1999
Form Must Be Typed

NOV 29 2005

WELL COMPLETION FORM

11/29 2005

WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

ORIGINAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: Eaglwing
Operator Contact Person: Tom W. Nichols
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Kris Kennedy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

9/12/05 9/20/05 11/8/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-179-21138-00-00

County: Sheridan

C SW NE Sec. 13 Twp. 9 S. R. 26 East West

2090 N feet from S / N (circle one) Line of Section

3000 E feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Borger A Well #: 1-13

Field Name: Wildcat

Producing Formation: Lansing Kansas City

Elevation: Ground: 2589' Kelly Bushing: 2594'

Total Depth: 4160' Plug Back Total Depth: 4131'

Amount of Surface Pipe Set and Cemented at 283 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2303 Feet

If Alternate II completion, cement circulated from 2303

feet depth to surface w/ 200 sx cmt.

Drilling Fluid Management Plan ALT II With
(Data must be collected from the Reserve Pit) 1-28-08

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: KCC

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

OCT 28 2005
CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

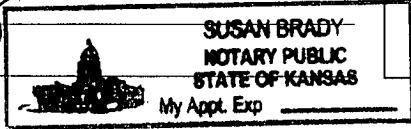
Title: Tom Nichols, Production Manager Date: 11-28-05

Subscribed and sworn to before me this 28th day of November

2005

Notary Public: Susan Brady

Date Commission Expires: 11-04-07



KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Murfin Drilling Company, Inc. Lease Name: Borger A Well #: 1-13
Sec. 13 Twp. 9 S. R. 26 East West County: Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey Cores Taken Electric Log Run (Submit Copy) List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity

Log Formation (Top), Depth and Datum Sample Name Top Datum SEE ATTACHED LIST RECEIVED NOV 29 2005 KCC WICHITA

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD Table with columns: Size, Set At, Packer At, Liner Run

Date of First, Resumerd Production, SWD or Enhr. Producing Method

Estimated Production Per 24 Hours Table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Borger "A" #1-13

Operator: Murfin Drilling Company, Inc.
Contractor: Murfin Drilling Company, Inc.
Rig #3

Lisbon Prospect #3089

2090 FNL 2000 FEL
Sec. 13-T9S-R26W
Sheridan County, Kansas

Contact Person: David Doyel
Phone number: 316-267-3241
Well site Geologist: Kris Kennedy

Call Depth: 3100'
Spud: 3:15 p.m. 9/12/05

API # 15-179-21138
Casing: 8 5/8" @ 283'
5 1/2" @ 4158'
Elevation: 2589' GL
2594' KB

TD: 4160'

DAILY INFORMATION:

9/12/05 MIRT.

9/13/05 Depth 600'. Cut 600'. DT: 8 hrs. (WOC). CT: none. Dev.: 1/4° @ 283'. Spud @ 3:15 p.m. 9/12/05. Ran 6 jts. = 276.20' of 8 5/8" surf. csg. set @ 283', cmt. w/200 sx. comm., 3% cc, 2% gel, plug down @ 7:30 p.m. 9/12/05, drilled out @ 3:30 am. 9/13/05, circ. 5 bbls. by Allied.

9/14/05 Depth 2320'. Cut 1720'. DT: none. CT: none. Dev.: 1/4° @ 930'.

9/15/05 Depth 3070'. Cut 750'. DT: none. CT: none. Dev.: none.

9/16/05 Depth 3600'. Cut 530'. DT: none. CT: none. Dev.: none.

9/17/05 Depth 3820'. Cut 220'. DT: none. CT: 11 1/2 hrs. Dev.: 1/2° @ 3614'. **DST #1 3584-3614' (Topeka):** 30-30-30-30; Rec. 3' M. HP: 1760-1691; FP: 14/17, 19/22; SIP: 987-930.

9/18/05 Depth 3975'. Cut 155'. DT: none. CT: 13 3/4 hrs. Dev.: none. **DST #2 3888-3936 (Lansing C-F zones):** 30-30-15-90; Rec. 10' O sptd M (1% O, 99% M). HP: 1939-1905; FP: 18/29, 29/48; SIP: 790-1029.

9/19/05 Depth 4080'. Cut 105'. DT: none. CT: 15 3/4 hrs. Dev.: none. **DST #3 3992-4054 (Lansing I-K zones):** 30-60-30-90; Rec. GTS, 455' CLN GSY O (15% G, 85% O), 245' GSY OILY M (10% G, 40% O, 50% M), 100' G&OCM (10% G, 30% O, 60% M), 100' G7OCM (5% G, 25% O, 70% M), 900' TF. HP: 1999-1820; FP: 66/251, 276/346; SIP: 1356-1344.

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Borger "A" #1-13
 Daily drilling report
 Page two

9/20/05 RTD 4160'. Cut 80'. DT: none. CT: none. Dev.: ½° @ 4160'. HC @ 11:15 a.m. 9/19/05. Log Tech logged from 3:00 p.m. to 8:45 p.m. 9/19/05, LTD @ 4161'. Ran 99 jts. = 4158' of 5 ½" prod. csg. set @ 4158', cmt. w/ 140 sx. AA-2 port collar @ 2263', 15 sx. in RH, plug down @ 6:30 a.m. 9/20/05, by Acid Services. Rig released @ 10:30 a.m. 9/20/05. **FINAL REPORT.**

Borger 'A' #1-13 2090' FNL 2000 FEL Sec. 13-T9S-R26W 2594' KB							Popp-Borger Unit #1-14 630 FNL 160 FEL Sec. 14-T9S-R26W 2649' KB	
Formation	Sample top	Datum	Ref	Log Top	Datum	Ref	Log Top	Datum
Anhydrite	2253	+341	+5	2254	+340	+4	2313	+336
B/Anhydrite	2288	+306	+5	2288	+306	+5	2348	+301
Neva				3186	-592	-19	3222	-573
Topeka	3600	-1006	-6	3603	-1009	-9	3649	-1000
Heebner	3814	-1220	-13	3815	-1221	-14	3856	-1207
Toronto	3836	-1242	-11	3836	-1242	-11	3880	-1231
Lansing	3853	-1259	-12	3849	-1255	-8	3896	-1247
BKC	4080	-1486	-7	4080	-1486	-7	4128	-1479
RTD	4160			4161				
LTD							4197	

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Borger A #1-13
Completion Report
Section 13-9S-26W
Sheridan County, KS

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- 9/20/05 Unloaded 102 jts Midwestern Pipeworks 5 1/2", 15.5 PPF, LTC new L.S. range 3 csg. Murray Csg crews drifted csg on location. MDC rig #3 RIH w/99 jts 5 1/2", 15.5 PPF csg w/guide shoe & port collar. Shoe jt 20.64. Tagged btm 4157'. Set btm guide shoe 4156.30', insert 4134.66', port collar 2263' w/basket below port collar. Circulated & rotated 1 hr prior to cementing. RU Acid Services. Pumped 5 BFW, 12 bbl super flush, 3 BFW, 140 sacks AA2 w/.8% FLA, 5# gilsonite, 10% salt, .35% CFR, .2% defoamer. Released plug. Landed plug w/98.5 BFW @ 1500# = 800# overlift pressure. Plug dwn @ 6:35 A.M. Rotated csg within 10 bbl of landing plug. Good circulation. Cellar stayed full. Released pressure, float held. Landed csg in slips. Centralizers: 4134', 4050', 3965', 3880', 3795', 3667', 3495', 3328', 2391', 1796'. Scratchers: 4061-4056', 4044-4013', 3901-3886', 3863-3843'
- 9/21/05 Waiting in Completion. Reports will follow as soon as Rig moves in.
- 9/26/05 Brought 8 5/8" connections to surface. Backfilled cellar & leveled location.
- 9/28/05 MIRU Log Tech & Portable Mast. TOC 3140', PC 2303', LTD 4131'. RDMO.
- 10/14/05 MIRU MDC's #396. MI 2 3/8" tbg. SDOWE. Est cost \$1,100.
- 10/17/05 MI swab tank. RIH w/port collr tool & 2 3/8" tbg. Found port collar @ 2303'. RU Swift Services. Pressured to 1200# & held. Opened PC. Pumped 11 sacks gel to gain circulation, 16 sacks gel to gain full returns. Started cmt. Pumped 39 sacks SMD & lost circulation. With 50 sacks regained circulation. Pumped total 200 sacks SMD to circulate cmt to surface. No state man on location. Called Darell Dipman w/KCC w/cmt information. Displaced cmt w/8 1/2 BW. Closed PC. Pressured to 1100# & held. Ran tbg to 2463', circ clean w/20 BW. TOH w/tbg & PC tool. SDON. Est cost \$8,664.
- 10/18/05 S/D csg to 3700'. RU Perf Tech. Tagged fluid 3675'. Perforated 5 1/2' CSG @ 4043-48 "K", 4028-32 "J", 4020-23 "J", 3928-30 "F", all 4 SPF EHSC. Good show oil on last 3 guns. FL approx 3560'. RIH w/plug & pkr. Set plug 4068', set pkr 4018', isolating 4043-48' "K". Tagged fluid 3250' = 788' FIT, 425' fillup, 560' oil on top. S/D to 3960' = 75' FIT, rec 3.51 BTF. 1 hr test 6 PPH, FL 3960' = 75' FIT, rec 1.17 BTF, 100% oil. SDON. Est cost \$16,789.
- 10/19/05 Plug 4068', pkr 4038', isolating 4043-48 (K). Tagged fl 2700'=1338' FIT, 1260' overnight f/up. S/D to 3960'=75' FIT, rec 5.85 BTF, 100% oil. Released pkr & ran dwn to 4052'. Tagged 2900'. Dumped 250 gal 15% MCA + .30 BW to spot acid. Reset pkr 4038'. Loaded tbg w/17 bbl=1 bbl late. Press to 200#, 0# in 30 sec. W/1 bbl acid out, communicated to 4028-32 (J). Tag fl 1900', vacuum on backside. Made 2 pulls. Moved pkr to 3997' & set isolating 4043-48 (K), 4028-32 (J), 4020-23 (J). Tagged 2350', S/D to 3550'. Retreated w/500 gal 15% MCA. Displaced acid w/18 BW. Acid on btm, .30 BPM, 400#, 4 bbl acid out 1.1 BPM, 800#, 6 bbl acid out, 1.8 BPM, 1000#. SD f/7 min, let soak. ISIP 700#, 7 min 125#. Displaced remaining acid. Ending rate 2 BPM, 1100#, ISIP 850#, 16 min, slight vac, 30 BTL. Let set 30 min. Tagged 450' f/surface. S/D to 3190'=800' FIT, rec 25.76 BTF, 7% wtr. 1 hr test, 6 PPH, FL 3190'=800' FIT, rec 12.87 BTF, 3% wtr, 3% emulsion. Retreated w/250 gal 15% NE-FE w/5% solvent, 150# rock salt plug, 1000 gal 15% NE-FE, 5% solvent, 150# rock salt plug, 1000 gal 15% NE-FE w/5% solvent. Displaced w/21 BW. Loaded 3.5 BPM, 1200#. First plug on btm, 3 BPM, 1350#. Start 2nd plug 2.8 BPM, 1100#. 2nd plug on btm, 2.9 BPM, 1200#. Start displacement 2 BPM, 900#. Ending displacement 2 BPM, 850#, ISIP 600#. 34 min, slight vac, 82 BTL, FL 45' f/surface. S/D to 2300'=1697' FIT, rec 31.59 BTF, 51 short of load. Good show of oil. Released pkr. Swabbed acid off backside. Reset pkr. SDON. Est Cost = \$27,210.
- 10/20/05 Plug 4068', pkr 3997', isolating 4043-48(K), 4028-32(J), 4020-23(J). Tag fl 900' f/surface, 3097' FIT, 797' overnight fill up, 2897' oil, 200' wtr = 7% wtr. S/D to 2800' = 1197' FIT, rec 26.91 BTF, 24 short of load. 1 hr test, 6 PPH, FL 3200' = 797' FIT, rec 15.21 BTF, 13% wtr, 4% emulsion, gravity 37.2. 2 hr test, 6 PPH, FL 3300' = 697' FIT, rec 12.87 BTF = 3 bbl over load, 1% wtr, 3% emulsion, no fines. Moved tools. Plug 3943', pkr 3902', isolating 3928-30(F). Tag fl 2800'. 2nd pull, dry. Ran pkr to 3933', tag fl 2950'. Rigged up Swift. Dumped 5 1/2 bbl 15% MCA to spot acid. Reset pkr 3902'. Treated w/250 gal 15% MCA. Displaced w/16.70 BW, loaded w/16.70 bbl = 1 bbl late. Press to 300# w/slight bleed off. Press to 500# w/slight bleed off. W/1 bbl out, feeding 1/4 BPM 600#, 2 1/2 out, .43 BPM 700#, all acid displaced. .43 BPM 700#, ISIP 650#, 10 min 400#, 22.7 BTL. Released press, flowed back 1 1/2 bbl. Swabbed dry, rec 18.72 BTF, no oil. Retreated w/500 gal 15% NE-FE w/5% solvent. Displaced w/21 BW. Start 1 BPM 600#, end 1.3 BPM 800#, ISIP 600#, 20 min 200#, 33 BTL. Released press, flowed back 1 bbl. S/D to 3850'=50' FIT. Rec 19.89 BTF, 13 short of load. Released pkr. Swabbed acid off backside. Reset pkr. SDON. Est Cost \$32,581.



**Borger A #1-13
Completion Report
Section 13-9S-26W
Sheridan County, KS**

- 10/21/05 Plug 3943', pk 3902', isolating 3928-30 (F). Tag fl 2300' = 1600' FIT, 1550' overnight fill up, 600' oil on top, 37% oil. S/D to 3860' = 40' FIT, rec 7.00 BTF. 1 hr test 6 pph, FL 3880' = 15' FIT, rec 1.16 BTF, 13% oil, 2% emulsion, 2/10 fines. 2 hr test 4 pph, FL 3880' = 15' FIT, rec 1.16 BTF, 13% oil, 1% emulsion, 1/10 fines. TOH w/tbg & tools. RIH w/new 2 3/8" x 3' perf sub, new 2 3/8" SN, 7 jts 2 3/8" tbg, new 2 3/8x5 1/2 AC, 126 jts 2 3/8" tbg. Btm perf sub 4114.35', SN 4110.25', AC 3895.47' set w/12" stretch on 10,000# tension. SDOWE. Est Cost - \$35,587.
- 10/24/05 RIH w/swab. Tagged fluid 1600' f/surface = 2510' FIH. Pulled 2500' w/500' wtr = 20% wtr. RIH w/new 2 x 1 1/2 x 12' RWTC, brass bbl & PT, SV, 4' SMP, 2' x 3/4" sub, 12 - 7/8" rods, 151 - 3/4" rods, 8' x 3/4" sub, 1 1/4 x 16' PR w/6' liner. Spaced out & longstroked. Got strong blow. Clamped off PR. Assembled wellhead connections. RDMO. Built tank battery pad & set cattle guard in fence row. Est Cost - \$38,075.
- 10/25/05 Signed electrical contract @ Western Coop. Waiting on tank battery, electric & LL.
- 10/26/05 Waiting on tank battery, LL & elect. Hauled 114 American f/Gano to lease.
- 10/27/05 Built pumping unit pad.
- 10/28/05 Set 114 American unit on pad & hung onto PR. Set new 20 hp Teco mtr & control panel. Ditched, laid & backfilled 320' electric line f/control panel to where power pole will be set. Ditched, laid & backfilled 2700' 3" PVC sch 40 PVC lead line. Hooked up to wellhead.
- 10/31/05 Waiting on tank battery & electric, muddy.
- 11/02/05 Western Co-op started setting electric poles.
- 11/03/05 Western Co-op Electric completed electrical hook up.
- 11/04/05 Waiting on tank battery.
- 11/07/05 Hooked up electric line to meter pole & energized elect system. Pulled 2' wtr f/btm of swab tank.
- 11/08/05 McDonald Tank set new 10x15 FGGB, new 12x10 FGSWT, 2 new 12x10 WSST. Hooked up riser to GB. Took 100 BO f/swab tank & filled LL & put remainder in GB. 33 JTF, 1019 FTF, 3090' FAP, static FL. POP. 8.33x54x1.5, 106.01 BTF, 90% PE.
- 11/09/05 8.23x54x1.5, 103.68 TF, 100% oil, NPF, 89% PE, 3.34 BOIS/1 well. Filled GB. Champion checked out, 6% wtr @ wellhead, 1% wtr to stock. Treated GB.
- 11/10/05 8.23x54x1.5, 99.20 TF, 100% oil, NPF, 85% PE, 95.19 BOIS/1 well. Champion checked out wellhead, heated 10% wtr before heating 8% emulsion. Champion set chemical feeder & hooked up to LL. Started demulsifier.
- 11/11/05 8.23x54x1.5, 92.16 TF, 7% wtr, 85.71 BO, 6.45 BW, NPF, 79% PE, 106.88 BOIS/1 well. Built dike around tank battery. 11/12 - 8.23x54x1.5, 66.36 BO, 2.76 BW, 4% wtr, 69.12 TF, 59% PE, YPF, 68.48 BOIS/1 well. 11/13 - 8.23x54x1.5, 55.30 BO, 2.30 BW, 4% wtr, 57.60 TF, 49% PE, YPF, 50.10 BOIS/1 well.
- 11/15/05 8.23x54x1.5, 37.63 BO, .77 BW, 2% WTR, 38.40 TF, 33% PE, PF, 43.00 BOIS/1 well
- 11/16/05 8.23x54x1.5, 36.29 BO, .74 BW, 2% WTR, 37.03 TF, 32% PE, PF, 38.41 BOIS/1 well.

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KCC WICHITA



CHARGE TO: Murfin Drly
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

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 NOV 29 2005
 KCC WICHITA

TICKET No 8844

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Hays, Ks.
 2. Ness City Ks
 3. _____
 4. REFERRAL LOCATION _____

WELL/PROJECT NO. A #1-13 LEASE Borger
 COUNTY/PARISH Sheridan STATE Ks CITY _____
 RIG NAME/NO. _____ SHIPPED VIA SLT DELIVERED TO Location DATE 10-17-05 OWNER Same
 TICKET TYPE SERVICE SALES CONTRACTOR Co Tools
 WELL TYPE oil WELL CATEGORY Development JOB PURPOSE Cement Part Collar WELL PERMIT NO. _____ WELL LOCATION _____
 INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #103	70	mi			4.00	280.00
578		1			Pump Charge (Part Collar)	1	ea	2303	'	1250.00	1250.00
330		2			SMD Cement	200	skts			11.50	2300.00
276		2			Floacle	75	#			1.10	82.50
279		2			Bestarite gel	26	skts			12.00	312.00
81		2			Cement Service Charge	300	skts			1.10	330.00
83		2			Drayage	1120	10 TM			1.00	1120.10

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED 10-17-05 TIME SIGNED 12:30 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				5874.60
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Sheridan TAX 6.3% 109.75
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL 5844.35

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Nick Korbe

APPROVAL John [Signature]

Thank You!



INVOICE NO.		Subject to Correction		FIELD ORDER 10926 ✓	
Date	092005	Lease	BORGER	Well #	1-13
Customer ID		County	SHERIDAN	State	KS
		Depth		Formation	
				Shoe Joint	20, 64
MURFIN DRILLING		Casing	5 1/2	Casing Depth	4155
				TD	4160
				Job Type	LONGSKINE 5 1/2 IN
		Customer Representative	JOHN GERBER	Treater	M. McGUIRE

CHARGE

AFE Number	PO Number	Materials Received by	X John Gerber
------------	-----------	-----------------------	---------------

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	140 SKS	AA2	-			
D203	25 SKS	60/40 P02	-			
C195	106 lb	FLA 322	-			
C321	699 lb	GILSONITE	-			
C243	27 lb	DEFORMER	-			
C221	777 lb	SALT	-			
C244	47 lb	CEMENT FRICTION REDUCER	-			
C203	500 gal	SUPER FLUSH	-			
F101	10	TURBOIZERS 5 1/2 (HAYS)	-			
F143	1	TOP RUBBER CEMENT PUMP 5 1/2 (HAYS)	-			
F191	1	REGULAR GUIDE SHOES 5 1/2 (HAYS)	-			
F292	10	CEMENT SCRAPER ROTATING (HAYS)	-			
F121	1	BUCKET 5 1/2 (HAYS)	-			
F800	1	THREADED COMMAND KIT (PRAAT)	-			
F261	1	CEMENT PORT COLLAR 5 1/2 (HAYS)	-			
F231	1	INSERT FLAPPER TYPE 5 1/2 (HAYS)	-			
E100	350 MI	HEAVY VEHICLE MILEAGE				
E101	175 MI	PICKUP MILEAGE				
E107	165 SK	CEMENT SERVICE CHARGE				
E104	1348 TM	PROPANE BULK DELIVERY				
R209	1	CASING CEMENT PUMPER 4001-4500				
R701	1	CEMENT HEAD RENTAL				
R701	1	CASING SWIVEL RENTAL				
		DISCOUNTED PRICE				
		+ TAX				
				\$12609.71		

WELLBILL

RECEIVED
NOV 29 2005
KCC WICHITA



RECEIVED

TREATMENT REPORT

NOV 20 2005

KCC MICHITA MORFIN DRILLING

09-20-05

Lease BORGER

Lease No. Well # 1-13

Field Order # 10226 Station PRATT Casing 5 1/2 Depth 4155 County SHERRILL State KS
 Type Job LONG STRIKE 5 1/2" Formation Legal Description K5-95-26 W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft 1.5	6.63	Acid 140 SKS AA2		RATE	PRESS	ISIP
Depth 4155	Depth	From 14.8	To	Pre Pad 5% CASSET 35% FRICK RED	Max			5 Min.
Volume 98.4	Volume	From	To	Pad 2% DEFAMK 3% FAL322	Min			10 Min.
Max Press	Max Press	From	To	Frac 10% SALT 5% HCL MTL	Avg			15 Min.
Well Connection Plug Depth 4134	Annulus Vol.	From 1.25	To	Flush 25 SKS 60/40 P02	HHP Used			Annulus Pressure
Plug Depth 4134	Packer Depth	From	To	1/20	Gas Volume			Total Load

Customer Representative JOHN GERSTNER Station Manager DAVE SCOTT Treater M McWIRE

Service Units	109	380	457	346	570
---------------	-----	-----	-----	-----	-----

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					ON LOCATION
					START RUNNING 5 1/2" CASING
					REGULAR GAUGE SHOW
					CENTRALS 1, 3, 5, 7, 9, 12, 16, 20, 42, 56
					BASKET PIN #44
					PORT COLLAR #45
0500	0445			Drop Rate	CASING IN HOOD UP TO RIG W
					ROTAME SWIVEL & PLUG CONT. & MANN FLOW
					CIRCULATE W RIG
0600					HOOK UP TO PUMP TRUCK
0550				4.5	H2O AHEAD
0552			5	4.5	MUD FLUSH
0556			17	4.5	H2O SPACER
0600			20	5.5	START MIXING CEMENT @ 14.8 #
0612	150		59	5.0	START DOWN CLEAR PUMP & LINE
0614					RELEASE PLUG
				5.5	DISPLACEMENT W FRESH MUD
0631	1500		98.5		PLUG DOWN / HOLD
			4	4	MIX SLOWLY FOR RAT HOLE
					JOB COMPLETE

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* INVOICE *

Invoice Number: 098432

Invoice Date: 09/14/05

RECEIVED
NOV 29 2005
KCC WICHITA

87/8"

Sold Murfin Drilling Co.
To: 250 N. Water, St. #300
Wichita, KS
67202

COPY

Cust I.D.....: Murfin
P.O. Number...: Borger "A"1-13
P.O. Date.....: 09/14/05

Due Date.: 10/14/05
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	200.00	SKS	10.0000	2000.00	T
Gel	4.00	SKS	14.0000	56.00	T
Chloride	7.00	SKS	38.0000	266.00	T
Handling	211.00	SKS	1.6000	337.60	E
Mileage	47.00	MILE	12.6600	595.02	E
211 sks @.06 per sk per mi					
Surface	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	47.00	MILE	5.0000	235.00	E
Surface Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 421.46
ONLY if paid within 30 days from Invoice Date

Subtotal: 4214.62
Tax.....: 149.75
Payments: 0.00
Total....: 4364.37

421.46

3942.91

Account	Unit Rig	W L	No.	Amount	Description
03600	00340		2342	3942.91	Cement S. Csg OK 11

ALLIED CEMENTING CO., INC. 21646

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: OAKLEY

DATE <u>9-12-05</u>	SEC <u>13</u>	TWP <u>9S</u>	RANGE <u>26W</u>	CALLED OUT	ON LOCATION <u>5:00 PM</u>	JOB START <u>7:00 PM</u>	JOB FINISH <u>7:50 PM</u>
LEASE <u>BORGER "A"</u>		WELL # <u>1-13</u>	LOCATION <u>Studley 5 1/2 S 74 E - S 1 W</u>		COUNTY <u>Sheridan</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR <u>MURFIN DRILL REG #3</u>		OWNER <u>SAME</u>
TYPE OF JOB <u>SURFACE</u>		CEMENT
HOLE SIZE <u>12 1/4"</u>	T.D. <u>283'</u>	AMOUNT ORDERED
CASING SIZE <u>8 5/8"</u>	DEPTH <u>283'</u>	<u>200 SKS COM 3% CC 2% CE</u>
TUBING SIZE	DEPTH	
DRILL PIPE	DEPTH	
TOOL	DEPTH	
PRES. MAX	MINIMUM	
MEAS. LINE	SHOE JOINT	
CEMENT LEFT IN CSG. <u>15'</u>		
PERFS.		
DISPLACEMENT <u>17 BBL</u>		
EQUIPMENT		
PUMP TRUCK # <u>191</u>	CEMENTER <u>TERRY</u>	
	HELPER <u>JARROD</u>	
BULK TRUCK # <u>218</u>	DRIVER <u>ALAN</u>	
BULK TRUCK #	DRIVER	

RECEIVED
NOV 29 2005
KCC WICHITA

COMMON <u>200 SKS</u>	@ <u>10⁰⁰</u>	<u>2000⁰⁰</u>
POZMIX	@	
GEL <u>4 SKS</u>	@ <u>14⁰⁰</u>	<u>56⁰⁰</u>
CHLORIDE <u>7 SKS</u>	@ <u>38⁰⁰</u>	<u>266⁰⁰</u>
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <u>211 SKS</u>	@ <u>160</u>	<u>337⁶⁰</u>
MILEAGE <u>6¢ PER SK/MI</u>		<u>595⁰²</u>
TOTAL		<u>3254⁶²</u>

REMARKS:

CEMENT did CTCR.

SERVICE

DEPTH OF JOB <u>283'</u>	
PUMP TRUCK CHARGE <u>670⁰⁰</u>	
EXTRA FOOTAGE @	
MILEAGE <u>47 MI</u> @ <u>5⁰⁰</u>	<u>235⁰⁰</u>
MANIFOLD @	
TOTAL <u>905⁰⁰</u>	

THANK YOU

CHARGE TO: MURFIN DRILL, CO.
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8 SURFACE Plug</u>	@	<u>55⁰⁰</u>
	@	
	@	
	@	
	@	
TOTAL		<u>55⁰⁰</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Keith [Signature]

PRINTED NAME