

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5123
Name: Pckrell Drilling Company, Inc.
Address: 100 S. Main, Suite 505
City/State/Zip: Wichita, Kansas 67202-3738
Purchaser: N/A
Operator Contact Person: Larry J. Richardson
Phone: (316) 262-8427
Contractor: Name: Company Tools
License: 5123
Wellsite Geologist: Jerry Smith

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11-07-06	11-17-06	11-18-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24.559-00-00
County: Ness
190 N 8 40' E.
SE NW NE Sec. 27 Twp. 19S S. R. 26 East West
800 feet from S / (N) (circle one) Line of Section
1610 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Whipple "C" Well #: 1
Field Name: Wildcat
Producing Formation: N/A
Elevation: Ground: 2617 Kelly Bushing: 2622
Total Depth: 4665 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 248' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 248'
feet depth to surface w/ 160sx common sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALT II with
1-28-08
Chloride content 3200 ppm Fluid volume 350 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: C.W. Sebitt
Title: C.W. Sebitts - President Date: 11-30-06
Subscribed and sworn to before me this 30 day of November,
20 06.
Notary Public: Verdella Lewis
Date Commission Expires: 6-06-10



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
DEC 01 2006
KCC WICHITA

Operator Name: Pckrell Drilling Company, Inc. Lease Name: Whipple "C" Well #: 1
 Sec. 27 Twp. 19S S. R. 26 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Radiation Guard
 Compensated Sonic

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	3922 (-1300)	
Lansing	3966 (-1344)	
Stark	4233 (-1611)	
Pawnee	4419 (-1797)	
Fort Scott	4488 (-1866)	
Cherokee Shale	4510 (-1888)	
Conglomerate	4562 (-1940)	
Mississippian	4587 (-1965)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	248'KB	common	160	2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	To P&A	60-40 poz	245 sx	6% gel w/1/4# Floseal/sx.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		

TUBING RECORD	Size	Set At	Packer At	Liner Run
N/A				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 KCC WICHITA

ALLIED CEMENTING CO., INC.

26534

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

NOV 30 2006

SERVICE POINT:
Great Bend

CONFIDENTIAL

DATE 11-18-06	SEC 27	TWP 19S	RANGE 26	CALLED OUT 7:00	ON LOCATION 8:30 AM	JOB START 10:30 AM	JOB FINISH 12:30 pm
LEASE Whipple "C"	WELL # 1	LOCATION Beeler S5, 1/2 E, S/Into			COUNTY Ness	STATE KS	
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)							

CONTRACTOR Pickrell #10

TYPE OF JOB Rotary plug

HOLE SIZE 7 7/8 T.D. 1950'

CASING SIZE DEPTH

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH 1950'

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT Fresh water + mud

OWNER Pickrell Drilling Co.

CEMENT

AMOUNT ORDERED 245 sx 60/40 6% Gel
1/4 Flo-seal

COMMON	147 cu.	@ 10.65	1565.55
POZMIX	98 cu.	@ 5.80	568.40
GEL	13 cu.	@ 16.65	216.45
CHLORIDE		@	
ASC		@	
FLO SEAL	61.#	@ 2.00	122.00
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	260 cu	@ 1.90	494.00
MILEAGE	260 mi	22	514.00
TOTAL			3481.21

EQUIPMENT

PUMP TRUCK CEMENTER Rick H.

181 HELPER Dave W.

BULK TRUCK

260 DRIVER Steve T.

BULK TRUCK

DRIVER

REMARKS:

- 1950' 50 sx
- 1080' 80 sx
- 540' 40 sx
- 280' 40 sx
- 60' 20 sx
- Rat hole 15 sx

CHARGE TO: Pickrell Drilling Co.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	1950'		
PUMP TRUCK CHARGE			815.00
EXTRA FOOTAGE		@	
MILEAGE	22	@	132.00
MANIFOLD		@	
		@	
		@	
TOTAL			947.00

PLUG & FLOAT EQUIPMENT

RECEIVED

DEC 01 2006

KCC WICHITA

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

NOV 30 2006
CONFIDENTIAL

SERVICE POINT:

26503

MB

DATE <u>11-7-06</u>	SEC <u>27</u>	TWP. <u>19s</u>	RANGE <u>26w</u>	CALC'D CUT <u>9 PM</u>	ON LOCATION <u>11:30 AM</u>	JOB START <u>3:30 PM</u>	JOB FINISH <u>6:00 PM</u>
LEASEE <u>Whipple</u>	WELL # <u>R#1</u>	LOCATION <u>Beeler #5 1E S/S</u>			COUNTY <u>Ness</u>	STATE <u>K.S.</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Pickrell Rig 10

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 253 ft

CASING SIZE 8 3/4" DEPTH 253 ft

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15 ft

PERFS. _____

DISPLACEMENT 15 bbl

OWNER _____

CEMENT AMOUNT ORDERED 160 sk Common
32cc 2 2 gal

COMMON	<u>160 sk</u>	@	<u>10.65</u>	<u>1704.00</u>
POZMIX		@		
GEL	<u>3 sk</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5 sk</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168 sk</u>	@	<u>1.90</u>	<u>319.20</u>
MILEAGE	<u>168 Del 09</u>	@	<u>22</u>	<u>332.64</u>
TOTAL				<u>2638.79</u>

EQUIPMENT

PUMP TRUCK CEMENTER Mike m

120 HELPER Brandon R.

BULK TRUCK

342 DRIVER Marlyn S.

BULK TRUCK

_____ DRIVER _____

REMARKS:

Circulate Hole with Rig mud pump
Mix Cement + Release Plug Displace
Plug Down with Water

Cement did circulate
To surface

SERVICE

DEPTH OF JOB	<u>253 ft</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>22</u>	@	<u>6.00</u> <u>132.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL			<u>947.00</u>

CHARGE TO: Pickrell Drilling

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1-3 3/8 wooden Plug</u>	@	<u>60.00</u>	<u>60.00</u>
	@		
	@		
	@		
	@		

Thank You
CH

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or

RECEIVED
DEC 01 2006
KCC WICHITA