

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5208
Name: Exxon Mobil Oil Corporation *
Address: P. O. Box 4358
City/State/Zip: Houston, TX 77210-4358
Purchaser: _____
Operator Contact Person: Beverly Roppolo **RECEIVED**
Phone: (281) 654-1943 **JUL 23 2003**
Contractor: Name: Key Energy
License: N. A. **KCC WICHITA**
Wellsite Geologist: N. A.

Designate Type of Completion: REFRAC
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Mobil Oil Corporation

Well Name: STONE "C" #1 UNIT, WELL #2
Original Comp. Date: 1-9-88 Original Total Depth: 2881'
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

<u>5-10-02</u>	<u>12-8-97</u>	<u>5-17-02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 055-21586 -00-01
County: Finney
E/2 NE NW Sec. 20 Twp. 26 S. R. 33 East West
660' FNL feet from S / (N) (circle one) Line of Section
2550' FWL feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: STONE "C" #1 UNIT Well #: 2
Field Name: Hugoton
Producing Formation: Chase
Elevation: Ground: 2918 Kelly Bushing: 2927
Total Depth: 2881 Plug Back Total Depth: 2824
Amount of Surface Pipe Set and Cemented at 936 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N. A. Feet
If Alternate II completion, cement circulated from N. A.
feet depth to N. A. w/ N. A. sx cmt.

Drilling Fluid Management Plan OWWD KJR 1-29-08
(Data must be collected from the Reserve Pit)

Chloride content N. A. ppm Fluid volume N. A. bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

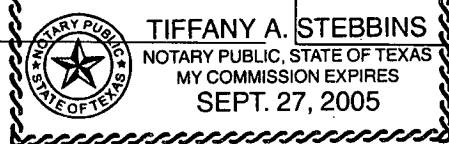
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beverly Roppolo
Title: Contract Completions Admin Date: 7/18/03

Subscribed and sworn to before me this 18 day of July,
2003

Notary Public: Tiffany A. Stebbins
Date Commission Expires: 9-27-05



KCC Office Use ONLY

____ Letter of Confidentiality Attached
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ Distribution

X

Operator Name: Exxon Mobil Oil Corporation * Lease Name: STONE "C" #1 UNIT Well #: 2
 Sec. 20 Twp. 26 S. R. 33 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>U. KRIDER</td> <td>2580</td> <td>2588</td> </tr> <tr> <td>L. KRIDER</td> <td>2608</td> <td>2616</td> </tr> <tr> <td>WINFIELD</td> <td>2644</td> <td>2652</td> </tr> <tr> <td>TOWANDA</td> <td>2702</td> <td>2714</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	U. KRIDER	2580	2588	L. KRIDER	2608	2616	WINFIELD	2644	2652	TOWANDA	2702	2714
<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																	
Name	Top	Datum																	
U. KRIDER	2580	2588																	
L. KRIDER	2608	2616																	
WINFIELD	2644	2652																	
TOWANDA	2702	2714																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.250	8.625	24#	936	CLASS C	450	50:50 c/poz
PRODUCTION	7.875	5.500	14#	2871	CLASS C	200,100	3%D79,2% B28

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				


Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2 SPF	2580' - 2588'	FRAC'D WELL WITH 985,300 scf OF	
	2608' - 2616'	80Q N2 FOAM @ 80BPM	
	2644' - 2652'		
	2702' - 2714'		

TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8", 89# jts @2701'		

Date of First, Resumed Production, SWD or Enhr. 1-7-98	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval <input type="checkbox"/> Other (Specify)
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 Job Date: 05-13-2002	Customer: Exxon Mobil
	District: Ulysses
	Representative: Richard Lewis
	DS Supervisor: Dave Brawley
	Well: Stone C1-2

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	N2 RATE scf/min	INJ RATE bbl/min	BH FOAM QUALITY %
05:13:2002:08:26:24	2966	0.0	0	0.0	0.0
05:13:2002:08:26:29	Pressure Test Lines				
05:13:2002:08:26:29	2943	0.0	0	0.0	0.0
05:13:2002:08:26:44	2898	0.0	0	0.0	0.0
05:13:2002:08:27:04	2866	0.0	3222	0.0	0.0
05:13:2002:08:27:24	2856	0.0	0	0.0	0.0
05:13:2002:08:27:44	2847	0.0	0	0.0	0.0
05:13:2002:08:28:04	2834	0.0	0	0.0	0.0
05:13:2002:08:28:24	746	0.0	0	0.0	0.0
05:13:2002:08:28:44	838	0.0	0	0.0	0.0
05:13:2002:08:29:04	32	0.0	0	0.0	0.0
05:13:2002:08:29:24	27	0.0	0	0.0	0.0
05:13:2002:08:29:44	27	0.0	0	0.0	0.0
05:13:2002:08:30:04	32	0.0	0	0.0	0.0
05:13:2002:08:30:24	27	0.0	0	0.0	0.0
05:13:2002:08:30:44	27	0.0	0	0.0	0.0
05:13:2002:08:31:04	27	0.0	0	0.0	0.0
05:13:2002:08:31:24	27	0.0	0	0.0	0.0
05:13:2002:08:31:44	27	0.0	0	0.0	0.0
05:13:2002:08:32:04	32	0.0	0	0.0	0.0
05:13:2002:08:32:24	27	0.0	0	0.0	0.0
05:13:2002:08:32:44	27	0.0	0	0.0	0.0
05:13:2002:08:33:04	32	0.0	0	0.0	0.0
05:13:2002:08:33:24	27	0.0	0	0.0	0.0
05:13:2002:08:33:44	27	0.0	0	0.0	0.0
05:13:2002:08:34:04	27	0.0	0	0.0	0.0
05:13:2002:08:34:24	27	0.0	0	0.0	0.0
05:13:2002:08:34:44	27	0.0	0	0.0	0.0
05:13:2002:08:35:04	27	0.0	0	0.0	0.0
05:13:2002:08:35:24	27	0.0	0	0.0	0.0
05:13:2002:08:35:44	32	0.0	0	0.0	0.0
05:13:2002:08:36:04	32	0.0	0	0.0	0.0
05:13:2002:08:36:24	32	0.0	0	0.0	0.0
05:13:2002:08:36:44	32	0.0	0	0.0	0.0
05:13:2002:08:37:04	27	0.0	0	0.0	0.0
05:13:2002:08:37:24	32	0.0	0	0.0	0.0
05:13:2002:08:37:44	27	0.0	0	0.0	0.0
05:13:2002:08:38:04	37	0.0	0	0.0	0.0
05:13:2002:08:38:24	27	0.0	0	0.0	0.0
05:13:2002:08:38:44	27	0.0	0	0.0	0.0
05:13:2002:08:39:04	27	0.0	0	0.0	0.0
05:13:2002:08:39:24	41	0.0	0	0.0	0.0
05:13:2002:08:39:33	Started Pad				
05:13:2002:08:39:33	78	0.0	5093	0.0	0.0
05:13:2002:08:39:44	146	0.0	12086	28.2	0.0
05:13:2002:08:40:04	215	0.0	9785	23.0	0.0
05:13:2002:08:40:24	229	0.0	10	3.3	0.0
05:13:2002:08:40:44	165	0.0	0	0.0	0.0
05:13:2002:08:41:04	128	0.0	0	0.0	0.0
05:13:2002:08:41:24	114	0.0	0	0.0	0.0
05:13:2002:08:41:44	105	0.0	0	0.0	0.0
05:13:2002:08:42:04	92	0.0	0	0.0	0.0
05:13:2002:08:42:24	87	0.0	0	0.0	0.0
05:13:2002:08:42:44	92	0.0	3392	13.2	0.0
05:13:2002:08:43:04	87	0.0	0	0.0	0.0
05:13:2002:08:43:24	82	0.0	0	0.0	0.0
05:13:2002:08:43:44	82	0.0	300	2.0	0.0

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JUL 23 2003
KCC WICHITA

Well: Stone C1-2

Job Date: 05-13-2002

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	N2 RATE scf/min	INJ RATE bbl/min	BH FOAM QUALITY %
05:13:2002:08:44:24	78	0.0	0	0.0	0.0
05:13:2002:08:44:44	78	0.0	0	0.0	0.0
05:13:2002:08:45:04	87	0.0	3402	7.2	0.0
05:13:2002:08:45:24	197	0.0	11596	27.0	0.0
05:13:2002:08:45:44	307	0.4	13267	31.8	0.0
05:13:2002:08:46:04	398	4.5	13517	35.9	0.0
05:13:2002:08:46:24	458	6.7	13607	38.7	0.0
05:13:2002:08:46:27	Stage at Perfs: Pad				
05:13:2002:08:46:27	462	6.9	13627	39.0	0.0
05:13:2002:08:46:44	462	7.8	13667	39.9	0.0
05:13:2002:08:47:04	485	7.9	13737	40.3	0.0
05:13:2002:08:47:24	572	13.6	16909	41.2	97.6
05:13:2002:08:47:44	911	15.4	26734	77.7	82.7
05:13:2002:08:48:04	1172	15.9	27004	79.5	80.7
05:13:2002:08:48:24	1346	15.9	27284	80.9	80.3
05:13:2002:08:48:44	1424	15.9	27134	80.0	80.2
05:13:2002:08:49:04	1451	16.0	27014	79.5	80.1
05:13:2002:08:49:24	1474	16.0	27184	80.0	80.1
05:13:2002:08:49:44	1492	16.0	26934	79.4	80.1
05:13:2002:08:50:04	1515	16.0	26904	79.3	80.1
05:13:2002:08:50:24	1529	16.0	27274	80.3	80.0
05:13:2002:08:50:44	1543	16.0	27244	80.2	80.0
05:13:2002:08:51:04	1556	16.0	27324	80.4	80.0
05:13:2002:08:51:24	1570	15.9	27604	81.1	80.1
05:13:2002:08:51:44	1579	16.0	27514	80.9	80.1
05:13:2002:08:52:04	1588	16.0	27444	80.8	80.2
05:13:2002:08:52:24	1584	16.0	26524	78.5	80.2
05:13:2002:08:52:44	1570	15.9	26404	78.3	80.2
05:13:2002:08:53:04	1561	16.0	26494	78.6	79.9
05:13:2002:08:53:24	1561	16.0	26214	77.8	79.7
05:13:2002:08:53:44	1556	16.0	26104	77.4	79.6
05:13:2002:08:54:04	1552	15.9	27874	82.4	79.5
05:13:2002:08:54:24	1538	16.0	22582	79.3	79.4
05:13:2002:08:54:44	1566	15.9	26824	79.3	74.8
05:13:2002:08:55:04	1575	15.9	27224	80.3	80.0
05:13:2002:08:55:24	1570	16.0	27354	80.5	79.7
05:13:2002:08:55:44	1570	16.0	27454	80.8	80.0
05:13:2002:08:56:04	1566	16.0	27534	81.0	80.0
05:13:2002:08:56:24	1561	16.0	27244	80.4	80.1
05:13:2002:08:56:44	1561	16.0	27304	80.6	80.1
05:13:2002:08:57:04	1556	16.2	27544	80.7	80.1
05:13:2002:08:57:24	1556	16.0	27334	80.4	80.1
05:13:2002:08:57:44	1511	16.0	27344	80.7	80.1
05:13:2002:08:58:04	1451	16.2	27334	80.5	80.1
05:13:2002:08:58:24	1424	16.0	27434	80.8	80.1
05:13:2002:08:58:44	1442	16.2	27414	80.4	80.1
05:13:2002:08:59:04	1483	16.2	27374	80.6	80.1
05:13:2002:08:59:24	1515	16.2	27244	80.3	80.1
05:13:2002:08:59:44	1524	16.2	27284	80.4	80.1
05:13:2002:09:00:04	1529	16.2	27374	80.6	80.0
05:13:2002:09:00:24	1538	16.2	27884	81.7	80.0
05:13:2002:09:00:44	1529	16.2	27214	80.3	80.1
05:13:2002:09:01:04	1529	16.2	27074	79.9	80.2
05:13:2002:09:01:24	1474	16.0	26864	79.5	80.1
05:13:2002:09:01:44	1428	16.2	28765	82.6	79.9
05:13:2002:09:02:04	1355	16.2	26974	79.7	79.8
05:13:2002:09:02:24	1318	16.2	26984	79.6	80.0
05:13:2002:09:02:44	1364	16.2	27004	79.8	79.9
05:13:2002:09:03:04	1428	16.0	28605	84.0	79.8
05:13:2002:09:03:24	1469	16.0	27274	80.1	79.8
05:13:2002:09:03:44	1506	16.0	27334	80.3	80.0
05:13:2002:09:04:04	1520	16.2	27354	80.5	80.0
05:13:2002:09:04:24	1529	16.0	27464	80.4	80.0

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	N2 RATE scf/min	INJ RATE bbl/min	BH FOAM QUALITY %
05:13:2002:09:04:44	1534	16.0	27084	79.9	80.1
05:13:2002:09:05:04	1547	16.2	27164	80.0	80.1
05:13:2002:09:05:24	1547	16.0	27214	80.2	80.0
05:13:2002:09:05:44	1556	16.0	27384	80.5	80.0
05:13:2002:09:06:04	1566	16.0	27204	80.4	80.0
05:13:2002:09:06:24	1570	16.0	27194	80.0	80.0
05:13:2002:09:06:44	1575	16.2	27274	80.4	80.1
05:13:2002:09:07:04	1561	16.0	27634	81.3	80.1
05:13:2002:09:07:24	1511	16.2	27364	80.8	80.1
05:13:2002:09:07:44	1460	16.0	27844	81.3	80.1
05:13:2002:09:08:04	1387	16.0	27534	80.9	80.1
05:13:2002:09:08:24	1332	16.0	27534	81.0	80.2
05:13:2002:09:08:44	1479	16.0	27574	81.2	80.2
05:13:2002:09:09:04	1414	16.0	28065	82.4	80.2
05:13:2002:09:09:24	1460	16.0	27834	81.3	80.2
05:13:2002:09:09:44	1488	16.0	27534	81.0	80.2
05:13:2002:09:10:04	1488	16.0	27624	81.0	80.2
05:13:2002:09:10:24	1497	16.2	27544	80.8	80.2
05:13:2002:09:10:44	1501	16.0	27854	81.3	80.2
05:13:2002:09:11:04	1497	16.0	27614	81.3	80.2
05:13:2002:09:11:24	1501	16.0	27624	81.2	80.2
05:13:2002:09:11:44	1611	16.0	27294	80.6	80.2
05:13:2002:09:12:04	1506	16.0	27214	80.6	80.2
05:13:2002:09:12:24	1511	16.0	27694	81.7	80.2
05:13:2002:09:12:44	1511	16.2	27604	81.2	80.2
05:13:2002:09:13:04	1511	16.2	27644	81.5	80.3
05:13:2002:09:13:24	1515	16.0	28005	82.2	80.2
05:13:2002:09:13:44	1511	16.0	27604	81.3	80.2
05:13:2002:09:14:04	1515	16.2	27824	81.7	80.2
05:13:2002:09:14:24	1520	16.0	27774	81.7	80.1
05:13:2002:09:14:44	1520	16.0	27804	81.9	80.2
05:13:2002:09:15:04	1520	16.2	27414	80.4	80.3
05:13:2002:09:15:24	1515	16.0	27224	80.6	80.3
05:13:2002:09:15:44	1520	16.2	27684	81.4	80.2
05:13:2002:09:16:04	1529	16.2	28365	82.8	80.2
05:13:2002:09:16:24	1520	16.0	27384	80.8	80.2
05:13:2002:09:16:44	1529	16.2	27754	81.1	80.2
05:13:2002:09:17:04	1529	16.0	27764	81.7	80.2
05:13:2002:09:17:24	1529	16.0	27654	81.5	80.3
05:13:2002:09:17:44	1534	16.2	27624	81.3	80.3
05:13:2002:09:18:04	1538	16.0	27664	81.4	80.3
05:13:2002:09:18:24	1543	16.2	27854	81.6	80.2
05:13:2002:09:18:44	1534	16.0	27764	82.1	80.2
05:13:2002:09:19:04	1538	16.2	27714	81.3	80.2
05:13:2002:09:19:24	1538	16.0	27854	81.8	80.3
05:13:2002:09:19:44	1543	16.2	27794	81.9	80.3
05:13:2002:09:20:04	1543	16.2	27874	81.7	80.3
05:13:2002:09:20:24	1657	16.0	27764	81.7	80.3
05:13:2002:09:20:44	1543	16.0	27784	81.6	80.3
05:13:2002:09:21:01	Started Flush Automatically				
05:13:2002:09:21:01	1529	16.0	27884	81.8	80.3
05:13:2002:09:21:04	1474	0.0	27694	65.4	80.3
05:13:2002:09:21:24	1414	0.0	27874	65.7	80.3
05:13:2002:09:21:44	1410	0.0	28085	66.2	80.3
05:13:2002:09:22:00	Stage at Perfs: Flush				
05:13:2002:09:22:00	1350	0.0	24613	66.3	91.8
05:13:2002:09:22:04	1277	0.0	30	5.8	0.0
05:13:2002:09:22:24	1231	0.0	0	0.0	0.0
05:13:2002:09:22:44	1218	0.0	0	0.0	0.0
05:13:2002:09:23:04	1208	0.0	0	0.0	0.0