

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5208
Name: Exxon Mobil Oil Corporation *
Address: P. O. Box 4358
City/State/Zip: Houston, TX 77210-4358
Purchaser: _____
Operator Contact Person: Beverly Roppolo
Phone: (281) 654-1943
Contractor: Name: Key Energy
License: N. A.
Wellsite Geologist: N. A.

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Designate Type of Completion: REFRAC
____ New Well ____ Re-Entry Workover
 Oil ____ SWD ____ SLOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Mobil Oil Corporation
Well Name: USA WHITE "E" UNIT, WELL #3

Original Comp. Date: 4-18-88 Original Total Depth: 2969
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

4-19-02 2-14-88 4-26-02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 093-20921 -00-01
County: Kearny
SE NW SW Sec. 21 Twp. 26 S. R. 35 East West
1570' FNL feet from S / (N) (circle one) Line of Section
4030' FWL feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: USA WHITE "E" UNIT Well #: 3
Field Name: Hugoton
Producing Formation: Chase
Elevation: Ground: 3033 Kelly Bushing: 3044
Total Depth: 2969 Plug Back Total Depth: 2940
Amount of Surface Pipe Set and Cemented at 880 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N. A. Feet
If Alternate II completion, cement circulated from N. A.
feet depth to N. A. w/ N. A. sx cmt.

Drilling Fluid Management Plan OWWO KGR 1-29-08
(Data must be collected from the Reserve Pit)
Chloride content N. A. ppm Fluid volume N. A. bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

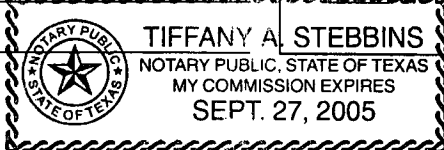
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beverly Roppolo
Title: Contract Completions Admin Date: 7/18/03

Subscribed and sworn to before me this 18 day of July,
2003

Notary Public: Tiffany A. Stebbins
Date Commission Expires: 9-27-05



KCC Office Use ONLY
____ Letter of Confidentiality Attached
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ Distribution

X

Operator Name: Exxon Mobil Oil Corporation * Lease Name: USA WHITE "E" UNIT Well #: 3
 Sec. 21 Twp. 26 S. R. 35 East West County: Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>GLORIETTA</td> <td>1400</td> <td>1540</td> </tr> <tr> <td>STONE CORRAL</td> <td>1808</td> <td>1891</td> </tr> <tr> <td>CHASE GROUP</td> <td>2501</td> <td></td> </tr> <tr> <td>WINFIELD</td> <td>2590</td> <td></td> </tr> <tr> <td>COUNCIL</td> <td>2810</td> <td></td> </tr> </table>	Name	Top	Datum	GLORIETTA	1400	1540	STONE CORRAL	1808	1891	CHASE GROUP	2501		WINFIELD	2590		COUNCIL	2810	
Name	Top	Datum																	
GLORIETTA	1400	1540																	
STONE CORRAL	1808	1891																	
CHASE GROUP	2501																		
WINFIELD	2590																		
COUNCIL	2810																		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.250	8.625	24#	880'	CL H LITE	305	
					CL H NEAT	155	
PRODUCTION	7.875	5.500	14#	2969'	CL H	190,155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	2501' - 2513'	FRAC'D WELL WITH 997,100 scf OF	
1 SPF	2513' - 2533'	80Q N2 FOAM @ 80BPM	
2 SPF	2554' - 2724'		

TUBING RECORD	Size Set At 2 3/8", #88 jts @2746	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 4-22-88		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

Schlumberger Job Date: 04-23-2002	Customer: Exxon Mobil
	District: Ulysses
	Representative: Richard Lewis
	DS Supervisor: Dave Brawley
	Well: USA White E3

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	TOT SLUR bbl	BH INJ RATE bbl/min	N2 RATE scf/min	TOT N2 Mscf	BH FOAM QUALITY %
04:23:2002:13:09:24	2174	0.0	0.0	0.0	0	0.0	0.0
04:23:2002:13:09:44	2179	0.0	0.0	0.0	0	0.0	0.0
04:23:2002:13:10:04	2174	0.0	0.0	0.0	0	0.0	0.0
04:23:2002:13:10:24	3868	0.0	0.0	0.0	0	0.0	0.0
04:23:2002:13:10:44	3777	0.0	0.0	0.0	0	0.0	0.0
04:23:2002:13:11:04	3731	0.0	0.0	0.0	250	0.0	0.0
04:23:2002:13:11:24	3708	0.0	0.0	0.0	390	0.0	0.0
04:23:2002:13:11:44	3685	0.0	0.0	0.0	640	0.0	0.0
04:23:2002:13:12:04	3680	0.0	0.0	0.0	2741	0.0	0.0
04:23:2002:13:12:08	Pressure Test Lines						
04:23:2002:13:12:08	3676	0.0	0.0	0.0	2661	0.0	0.0
04:23:2002:13:12:24	3676	0.0	0.0	0.0	670	0.0	0.0
04:23:2002:13:12:44	3680	0.0	0.0	0.0	680	0.0	0.0
04:23:2002:13:13:04	3685	0.0	0.0	0.0	690	0.0	0.0
04:23:2002:13:13:24	3671	0.0	0.0	0.0	690	0.0	0.0
04:23:2002:13:13:44	3648	0.0	0.0	0.0	690	0.0	0.0
04:23:2002:13:14:04	23	0.0	0.0	0.0	690	0.0	0.0
04:23:2002:13:14:24	37	0.0	0.0	0.0	690	0.0	0.0
04:23:2002:13:14:44	37	0.0	0.0	0.0	690	0.0	0.0
04:23:2002:13:15:04	37	0.0	0.0	0.0	690	0.0	0.0
04:23:2002:13:15:24	37	0.0	0.0	0.0	700	0.0	0.0
04:23:2002:13:15:44	32	0.0	0.0	0.0	690	0.0	0.0
04:23:2002:13:16:04	37	0.0	0.0	0.0	690	0.0	0.0
04:23:2002:13:16:24	37	0.0	0.0	0.0	690	0.0	0.0
04:23:2002:13:16:44	37	0.0	0.0	0.0	690	0.0	0.0
04:23:2002:13:17:04	37	0.0	0.0	0.0	690	0.0	0.0
04:23:2002:13:17:24	32	0.0	0.0	0.0	690	0.0	0.0
04:23:2002:13:17:44	32	0.0	0.0	0.0	690	0.0	0.0
04:23:2002:13:18:04	32	0.0	0.0	0.0	690	0.0	0.0
04:23:2002:13:18:24	37	0.0	0.0	0.0	690	0.0	0.0
04:23:2002:13:18:44	37	0.0	0.0	0.0	690	0.0	0.0
04:23:2002:13:19:04	32	0.0	0.0	0.0	690	0.0	0.0
04:23:2002:13:19:24	32	0.0	0.0	0.0	690	0.0	0.0
04:23:2002:13:19:44	37	0.0	0.0	0.0	690	0.0	0.0
04:23:2002:13:20:04	32	0.0	0.0	0.0	690	0.0	0.0
04:23:2002:13:20:24	37	0.0	0.0	0.0	690	0.0	0.0
04:23:2002:13:20:44	32	0.0	0.0	0.0	690	0.0	0.0
04:23:2002:13:21:04	37	0.0	0.0	0.0	690	0.0	0.0
04:23:2002:13:21:24	5	0.0	0.0	0.0	690	0.0	0.0
04:23:2002:13:21:44	5	0.0	0.0	0.0	690	0.0	0.0
04:23:2002:13:22:04	5	0.0	0.0	0.0	690	0.0	0.0
04:23:2002:13:22:24	5	0.0	0.0	0.0	680	0.0	0.0
04:23:2002:13:22:35	Started Pad						
04:23:2002:13:22:35	5	0.0	0.0	0.0	690	0.0	0.0
04:23:2002:13:22:44	14	0.0	0.0	1.6	690	0.1	0.0
04:23:2002:13:23:04	23	0.0	0.0	13.8	5833	0.6	0.0
04:23:2002:13:23:24	146	0.0	0.0	25.9	10966	3.7	0.0
04:23:2002:13:23:44	229	0.0	0.0	31.0	13127	7.8	0.0
04:23:2002:13:24:04	307	5.4	0.9	37.3	13527	12.3	0.0
04:23:2002:13:24:24	357	7.5	3.1	39.4	13537	16.8	0.0
04:23:2002:13:24:44	398	7.9	5.6	39.9	13577	21.3	0.0
04:23:2002:13:24:53	Stage at Perfs: Pad						
04:23:2002:13:24:53	412	8.0	6.8	40.1	13587	23.4	0.0
04:23:2002:13:25:04	444	7.9	8.3	40.0	13597	25.9	0.0
04:23:2002:13:25:24	696	15.9	12.4	86.4	26364	31.0	90.1
04:23:2002:13:25:44	970	15.9	17.7	77.7	26194	39.5	80.4
04:23:2002:13:26:04	1135	15.9	23.0	60.0	26944	48.6	65.3
04:23:2002:13:26:24	1286	15.8	28.3	80.0	27184	57.6	79.9
04:23:2002:13:26:44	1396	15.8	33.6	78.7	26644	66.7	80.0
04:23:2002:13:27:04	1479	15.9	38.9	79.5	26954	75.7	80.1
04:23:2002:13:27:24	1538	15.8	44.2	80.6	27464	84.8	80.1
04:23:2002:13:27:44	1575	15.9	49.5	80.6	27404	93.9	80.1
04:23:2002:13:28:04	1593	16.0	54.8	80.7	27404	103.1	80.2
04:23:2002:13:28:24	1598	16.0	60.1	80.6	27394	112.2	80.2
04:23:2002:13:28:44	1593	16.0	65.5	80.6	27394	121.3	80.2
04:23:2002:13:29:04	1593	16.0	70.8	80.7	27404	130.5	80.1
04:23:2002:13:29:24	1588	16.0	76.1	80.7	27404	139.6	80.1
04:23:2002:13:29:44	1584	16.0	81.5	80.8	27474	148.7	80.1
04:23:2002:13:30:04	1579	16.0	86.8	80.9	27504	157.9	80.1
04:23:2002:13:30:24	1579	16.0	92.2	80.9	27494	167.1	80.1
04:23:2002:13:30:44	1579	16.1	97.5	80.9	27484	176.2	80.2

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AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	TOT SLUR bbl	BH INJ RATE bbl/min	N2 RATE scf/min	TOT N2 Mscf	BH FOAM QUALITY %
04:23:2002:13:31:44	1570	16.1	113.5	80.9	27454	203.7	80.2
04:23:2002:13:32:04	1579	16.0	118.9	80.9	27524	212.9	80.2
04:23:2002:13:32:24	1584	16.0	124.2	80.8	27474	222.0	80.2
04:23:2002:13:32:44	1584	16.1	129.6	80.9	27454	231.2	80.2
04:23:2002:13:33:04	1584	16.0	134.9	80.8	27484	240.3	80.2
04:23:2002:13:33:24	1579	16.1	140.3	81.0	27524	249.5	80.1
04:23:2002:13:33:44	1570	16.0	145.7	81.0	27544	258.7	80.1
04:23:2002:13:34:04	1570	16.0	151.0	81.1	27594	267.9	80.1
04:23:2002:13:34:24	1570	16.1	156.4	81.2	27584	277.1	80.2
04:23:2002:13:34:44	1579	16.0	161.7	80.9	27504	286.2	80.2
04:23:2002:13:35:04	1584	16.0	167.1	80.8	27464	295.4	80.2
04:23:2002:13:35:24	1579	16.1	172.5	80.2	27184	304.5	80.1
04:23:2002:13:35:44	1584	16.1	177.8	80.3	27224	313.6	80.1
04:23:2002:13:36:04	1584	16.1	183.2	80.5	27304	322.7	80.0
04:23:2002:13:36:24	1588	16.1	188.6	80.6	27334	331.8	80.0
04:23:2002:13:36:44	1584	16.1	193.9	80.6	27344	340.9	80.0
04:23:2002:13:37:04	1584	16.1	199.3	80.6	27344	350.0	80.0
04:23:2002:13:37:24	1584	16.1	204.7	80.6	27334	359.1	80.0
04:23:2002:13:37:44	1588	16.1	210.0	80.6	27344	368.2	80.0
04:23:2002:13:38:04	1593	16.1	215.4	80.6	27334	377.4	80.0
04:23:2002:13:38:24	1593	16.1	220.8	80.6	27344	386.5	80.0
04:23:2002:13:38:44	1598	16.1	226.2	80.6	27344	395.6	80.0
04:23:2002:13:39:04	1593	16.1	231.5	80.7	27394	404.7	80.0
04:23:2002:13:39:24	1598	16.1	236.9	80.7	27394	413.8	80.0
04:23:2002:13:39:44	1598	16.2	242.3	80.7	27354	423.0	80.0
04:23:2002:13:40:04	1593	16.1	247.7	80.6	27334	432.1	80.0
04:23:2002:13:40:24	1598	16.1	253.0	80.6	27344	441.2	80.0
04:23:2002:13:40:44	1598	16.1	258.4	80.6	27334	450.3	80.0
04:23:2002:13:41:04	1593	16.1	263.8	80.6	27344	459.4	80.0
04:23:2002:13:41:24	1598	16.2	269.2	80.7	27344	468.5	80.0
04:23:2002:13:41:44	1598	16.1	274.5	80.6	27334	477.6	80.0
04:23:2002:13:42:04	1598	16.1	279.9	80.6	27344	486.8	80.0
04:23:2002:13:42:24	1602	16.2	285.3	80.6	27324	495.9	80.0
04:23:2002:13:42:44	1602	16.1	290.7	80.6	27344	505.0	80.0
04:23:2002:13:43:04	1602	16.1	296.0	80.6	27334	514.1	80.0
04:23:2002:13:43:24	1602	16.1	301.4	80.6	27344	523.2	80.0
04:23:2002:13:43:44	1607	16.1	306.8	80.5	27314	532.3	80.0
04:23:2002:13:44:04	1634	16.1	312.1	80.6	27324	541.4	80.0
04:23:2002:13:44:24	1662	16.1	317.5	80.5	27314	550.5	80.0
04:23:2002:13:44:44	1671	16.1	322.9	80.5	27304	559.6	80.0
04:23:2002:13:45:04	1680	16.1	328.2	80.4	27264	568.7	80.0
04:23:2002:13:45:24	1685	16.1	333.6	80.4	27274	577.8	80.0
04:23:2002:13:45:44	1685	16.1	339.0	80.4	27254	586.9	80.0
04:23:2002:13:46:04	1689	16.1	344.3	80.6	27324	596.0	80.0
04:23:2002:13:46:24	1694	16.1	349.7	80.5	27304	605.1	80.0
04:23:2002:13:46:44	1689	16.0	355.0	80.4	27314	614.2	80.0
04:23:2002:13:47:04	1694	16.1	360.4	80.5	27314	623.3	80.0
04:23:2002:13:47:24	1694	16.0	365.8	80.4	27314	632.4	80.0
04:23:2002:13:47:44	1685	16.1	371.1	80.2	27154	641.4	80.0
04:23:2002:13:48:04	1694	16.0	376.5	81.6	27604	650.4	79.9
04:23:2002:13:48:24	1689	16.1	381.9	80.5	27284	659.5	79.9
04:23:2002:13:48:44	1689	16.1	387.2	79.4	26854	668.5	79.9
04:23:2002:13:49:04	1707	16.1	392.6	79.5	26884	677.5	79.9
04:23:2002:13:49:24	1726	16.1	397.9	80.5	27284	686.6	79.8
04:23:2002:13:49:44	1730	16.0	403.3	80.4	27284	695.6	79.8
04:23:2002:13:50:04	1630	0.0	407.8	63.9	27074	704.6	79.9
04:23:2002:13:50:24	1566	2.2	407.9	60.7	24823	711.9	79.9
04:23:2002:13:50:44	1630	6.8	409.2	66.7	25433	720.4	79.8
04:23:2002:13:51:04	1675	7.7	411.6	69.5	26204	729.0	0.0
04:23:2002:13:51:24	1698	8.6	414.3	69.6	25873	737.6	96.4
04:23:2002:13:51:44	1735	15.7	419.3	79.1	26914	746.4	89.2
04:23:2002:13:52:04	1739	16.0	424.7	80.0	27134	755.4	87.9
04:23:2002:13:52:24	1739	16.0	430.0	80.1	27164	764.4	80.1
04:23:2002:13:52:44	1712	16.0	435.3	80.1	27174	773.5	80.0
04:23:2002:13:53:04	1707	16.0	440.7	80.1	27174	782.6	80.0
04:23:2002:13:53:24	1707	16.0	446.0	80.0	27134	791.6	80.0
04:23:2002:13:53:44	1712	16.0	451.3	80.0	27144	800.7	80.0
04:23:2002:13:54:04	1717	16.0	456.7	80.0	27134	809.7	80.0
04:23:2002:13:54:24	1717	16.0	462.0	80.0	27114	818.7	80.0
04:23:2002:13:54:44	1712	16.0	467.4	80.0	27134	827.8	80.0
04:23:2002:13:55:04	1721	16.0	472.7	80.0	27114	836.8	80.0
04:23:2002:13:55:24	1721	16.0	478.0	80.3	27254	845.9	80.0
04:23:2002:13:55:44	1726	16.0	483.4	80.5	27324	855.0	80.0
04:23:2002:13:56:04	1721	16.0	488.7	80.5	27324	864.1	80.0
04:23:2002:13:56:24	1726	16.0	494.0	80.5	27344	873.2	80.1
04:23:2002:13:56:44	1730	16.0	499.4	80.3	27264	882.3	80.1
04:23:2002:13:57:04	1726	16.0	504.7	80.3	27264	891.4	80.1
04:23:2002:13:57:24	1730	16.0	510.0	80.3	27264	900.5	80.1

ORIGINAL

Well: USA White E3

Job Date: 04-23-2002

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	TOT SLUR bbl	BH INJ RATE bbl/min	N2 RATE scf/min	TOT N2 Mscf	BH FOAM QUALITY %
04:23:2002:13:57:44	1730	16.0	515.4	80.3	27264	909.6	80.1
04:23:2002:13:58:04	1735	16.0	520.7	80.3	27264	918.7	80.1
04:23:2002:13:58:24	1744	15.9	526.0	80.2	27264	927.8	80.1
04:23:2002:13:58:44	1758	16.0	531.4	80.3	27264	936.8	80.1
04:23:2002:13:59:04	1767	15.9	536.7	80.2	27244	945.9	80.1
04:23:2002:13:59:24	1762	16.0	542.0	80.3	27254	955.0	80.1
04:23:2002:13:59:44	1762	16.0	547.4	80.3	27254	964.1	80.1
04:23:2002:13:59:54	Started Flush Automatically						
04:23:2002:13:59:54	1721	13.1	550.0	77.4	27254	968.6	80.1
04:23:2002:14:00:04	1625	0.0	550.2	64.4	27314	973.2	80.1
04:23:2002:14:00:24	1598	0.0	550.2	64.4	27314	982.3	80.1
04:23:2002:14:00:44	1611	0.0	550.2	64.3	27284	991.4	80.1
04:23:2002:14:00:52	Stage at Perfs: Flush						
04:23:2002:14:00:52	1611	0.0	550.2	254.2	27284	995.0	96.2
04:23:2002:14:01:04	1492	0.0	550.2	0.0	0	997.1	0.0
04:23:2002:14:01:24	1501	0.0	550.2	0.0	0	997.1	0.0
04:23:2002:14:01:44	1501	0.0	550.2	0.0	0	997.1	0.0
04:23:2002:14:02:04	1497	0.0	550.2	0.0	0	997.1	0.0