

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5208
Name: Exxon Mobil Oil Corporation *
Address: P. O. Box 4358
City/State/Zip: Houston, TX 77210-4358
Purchaser: _____
Operator Contact Person: Beverly Roppolo
Phone: (281) 654-1943
Contractor: Name: Key Energy
License: N. A.

Wellsite Geologist: N. A.
Designate Type of Completion: REFRAC
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Mobil Oil Corporation

Well Name: PONDER UNIT, WELL #3
Original Comp. Date: 11-5-96 Original Total Depth: 2870'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6-1-2000</u>	<u>10-5-96</u>	<u>6-9-2000</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 1518922099 - 00-01
County: Stevens
C - NW Sec. 2 Twp. 32 S. R. 38 East West
1340 FNL feet from S / N (circle one) Line of Section
1320 FWL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: PONDER UNIT Well #: 3
Field Name: Hugoton
Producing Formation: Chase
Elevation: Ground: 3157 Kelly Bushing: 3167
Total Depth: 2870 Plug Back Total Depth: 2815
Amount of Surface Pipe Set and Cemented at 700 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N. A. Feet
If Alternate II completion, cement circulated from N. A.
feet depth to N. A. w/ N. A. sx cmt.

Drilling Fluid Management Plan OWWO KJR 1-29-08
(Data must be collected from the Reserve Pit)
Chloride content N. A. ppm Fluid volume N. A. bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beverly Roppolo
Title: Contract Completions Admin Date: 7/16/03
Subscribed and sworn to before me this 16th day of July, 2003
Notary Public: Kim Lynch
Date Commission Expires: Aug. 26, 2006

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Well Report Received
KIM LYNCH UIC Distribution
NOTARY PUBLIC, STATE OF TEXAS
MY COMMISSION EXPIRES
AUG. 26, 2006



Operator Name: Exxon Mobil Oil Corporation * Lease Name: PONDER UNIT Well #: 3
 Sec. 2 Twp. 32 S. R. 38 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:70%;">Name</th> <th style="width:15%;">Top</th> <th style="width:15%;">Datum</th> </tr> </thead> <tbody> <tr> <td>GLORIETTA</td> <td>1260</td> <td>1424</td> </tr> <tr> <td>STONE CORRAL</td> <td>1698</td> <td>1765</td> </tr> <tr> <td>CHASE</td> <td>2483</td> <td>2819</td> </tr> <tr> <td>COUNCIL GROVE</td> <td>2819</td> <td>---</td> </tr> </tbody> </table>	Name	Top	Datum	GLORIETTA	1260	1424	STONE CORRAL	1698	1765	CHASE	2483	2819	COUNCIL GROVE	2819	---
Name	Top	Datum														
GLORIETTA	1260	1424														
STONE CORRAL	1698	1765														
CHASE	2483	2819														
COUNCIL GROVE	2819	---														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.250	8.625	24#	700	CLASS C	400	50:50 c/poz
PRODUCTION	7.875	5.500	14#	2860	CLASS C	175,75	3%D79,2% B28

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1 SPF	2504' - 2726'	FRAC'D WELL WITH 100,000 scf OF 80Q N2 FOAM @ 80BPM	

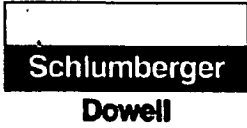
TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 11-18-96	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<input type="checkbox"/> _____

ORIGINAL

 Schlumberger Dowell	Customer: Exxon Mobil
	District: ULYSSES
	Representative: John Rice
	DS Supervisor: Jeff Dutton
Job Date: 06-06-2000	Well: Ponder

Time hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	TOT SLUR bbl	INJ RATE bbl/min	N2 RATE scf/min
13:48:38	0	0.0	0.0	0.0	0
13:49:08	449	0.0	0.0	0.0	0
13:49:38	18	4.8	0.4	4.6	0
13:50:08	133	7.8	3.8	34.3	12967
13:50:38	307	8.1	7.8	40.2	13627
13:50:59	Stage at Perfs: PAD				
13:50:59	467	8.1	11.9	40.2	13607
13:51:08	540	8.1	14.7	40.2	13611
13:51:38	554	6.5	15.9	38.7	13607
13:52:08	815	13.2	21.1	70.4	24574
13:52:38	1227	14.9	26.8	77.3	26754
13:53:08	1584	16.0	34.6	79.1	26836
13:53:38	1877	16.0	42.6	78.9	26736
13:54:08	2069	16.0	50.6	80.5	27349
13:54:38	2065	16.0	58.6	80.6	27388
13:55:08	1790	16.1	66.7	81.0	27525
13:55:38	1643	16.0	74.7	80.8	27434
13:56:08	1625	16.0	82.7	80.8	27476
13:56:38	1602	16.0	90.7	80.7	27383
13:57:08	1575	16.0	98.7	80.6	27384
13:57:38	1547	16.0	106.8	80.7	27435
13:58:08	1556	16.0	114.8	80.9	27507
13:58:38	1584	16.0	122.8	81.0	27545
13:59:08	1588	16.0	130.8	80.7	27425
13:59:38	1593	16.0	138.8	80.7	27418
14:00:08	1593	16.0	146.8	80.7	27429
14:00:38	1593	16.0	154.8	80.8	27479
14:01:08	1588	16.0	162.9	80.8	27485
14:01:38	1588	16.0	170.9	80.8	27486
14:02:08	1588	16.0	178.9	80.9	27518
14:02:38	1593	16.0	186.9	81.1	27594
14:03:08	1593	16.0	194.9	81.2	27644
14:03:38	1593	16.0	202.9	80.4	27300
14:04:08	1598	16.0	211.0	80.5	27316
14:04:38	1598	16.0	219.0	80.4	27296
14:05:08	1593	16.1	227.0	79.9	27052
14:05:38	1598	16.1	235.0	80.2	27176
14:06:08	1607	16.1	243.1	80.3	27216
14:06:38	1602	16.1	251.1	80.3	27260
14:07:08	1598	16.1	259.1	80.4	27287
14:07:38	1598	16.1	267.2	80.5	27307
14:08:08	1607	16.1	275.2	80.5	27310
14:08:38	1598	16.1	283.2	80.5	27314

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ORIGINAL

Well: Ponder

Job Date: 06-06-2000

Time hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	TOT SLUR bbl	INJ RATE bbl/min	N2 RATE scf/min
14:09:08	1588	16.1	291.3	80.4	27291
14:09:38	1588	16.1	299.3	80.4	27284
14:10:08	1584	16.1	307.3	80.4	27287
14:10:38	1588	16.1	315.4	80.5	27312
14:11:08	1566	16.1	323.4	80.5	27330
14:11:38	1579	16.1	331.4	80.5	27311
14:12:08	1584	16.1	339.5	80.5	27299
14:12:38	1566	16.1	347.5	80.5	27307
14:13:08	1566	16.1	355.5	80.5	27331
14:13:38	1552	16.1	363.6	80.6	27330
14:14:08	1575	16.1	371.6	80.5	27329
14:14:38	1506	16.1	379.6	80.5	27330
14:15:08	1552	16.1	387.7	80.7	27388
14:15:38	1543	16.1	395.7	80.7	27414
14:16:08	1561	16.1	403.8	80.8	27424
14:16:38	1533	16.1	411.8	80.8	27455
14:17:08	1538	16.1	419.8	80.9	27503
14:17:38	1538	16.1	427.9	81.0	27527
14:18:08	1515	16.1	435.9	80.7	27379
14:18:38	1524	16.1	443.9	80.5	27315
14:19:08	1511	16.1	452.0	80.4	27261
14:19:38	1506	16.1	460.0	80.3	27235
14:20:08	1419	16.1	468.0	80.4	27304
14:20:38	1483	16.1	476.1	80.9	27480
14:21:08	1474	16.1	484.1	80.9	27481
14:21:38	1497	16.1	492.2	80.9	27482
14:22:08	1488	16.1	500.2	80.9	27487
14:22:38	1469	16.1	508.2	80.9	27487
14:23:08	1474	16.1	516.3	80.9	27491
14:23:38	1479	16.1	524.3	80.9	27499
14:24:08	1469	16.1	532.3	80.9	27475
14:24:38	1446	16.1	540.4	80.9	27479
14:24:44	Started Flush Automatically				
14:24:44	1446	16.1	548.4	80.9	27466
14:25:01	Stage at Perfs: Flush				
14:25:01	1446	16.1	550.0	80.8	27456
14:25:08	1369	504.1	603.7	276.9	27449
14:25:38	1337	21.8	612.7	88.8	27444
14:26:08	1318	0.0	613.4	64.7	27445
14:26:38	1154	0.0	613.4	0.0	0
14:27:08	1085	0.0	613.4	0.0	0
14:27:38	1062	0.0	613.4	0.0	0
14:28:08	1048	0.0	613.4	0.0	0

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WORKOVER SUMMARY

Surface Route 11

WELL NAME: Ponder 3	FORMATION: Chase
METER #: 26258-1037 TD: 2870'	PBTD: 2815' PERFS: 2504'-2726'
CASING SIZE: 5 ½	LINER: NONE
GL ACCOUNT CODE: 75310007	COST CENTER: P6246000-0012

WBS XW.2000.01503 REFRAC WELL

6/1/2000. MIRU Key Energy. COH with pump and rods. Tag up and tally out with tbq. Shut down. Cost \$2077

6/2/2000. Kill well with 30 bbl of fresh water. GIH with RBP and tbq, set plug at 2580'. Cost \$2158 Cum Cost \$4235

6/6/2000. MIRU DS, got stuck in sand and had to wait on cat. Blender broke down, had to wait on different one. Frac well @ 80 BPM with 80Q foam. Max treating pressure 2110 PSI, average treating pressure 1465 PSI. RDMO DS. 100 PSI shut in pressure, flow well to tank for 2 hrs, no fluid. GIH with sand pump, no fill. Cost \$20378 Cum Cost \$24513

6/7/2000. Strong gas blow, kill well with 10 bbl of water. Break off frac valve, install well head. GIH with retrieving head and tbq, latch on to RBP, pump 5 bbl to wash sand off of plug, COH. Casing swab well and recovered 8 bbl. Cost \$1504 Cum Cost \$26017

6/8/2000. Open well to tank and flow for 4 hrs, recovered 2 bbl of fluid. GIH with sand pump and tag @ 2780', clean out to 2815' and recovered 30 gal of sand. Kill well with 15 bbl of water. GIH with 10' open end mud anchor, seating nipple, 88 jts of tbq. Seating nipple @ 2765'. Cost \$1309 Cum Cost \$27326

6/9/2000. GIH with 2 X 1 ½ X 10' pump #MOB928N, 110 5/8 rods, 8'-6'-2' subs. Flush and load. Clean location RDMO. Cost \$1732 Cum Cost \$31059 FINAL REPORT THIS WELL.