

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5208
Name: Exxon Mobil Oil Corporation *
Address: P. O. Box 4358
City/State/Zip: Houston, TX 77210-4358

Purchaser: _____
Operator Contact Person: Beverly Roppolo
Phone: (281) 654-1943

Contractor: Name: Key Energy
License: N. A.

Wellsite Geologist: N. A.

Designate Type of Completion: REFRAC
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Mobil Oil Corporation

Well Name: WAECHTER #1-D, WELL #3

Original Comp. Date: 11-11-94 Original Total Depth: 2782'

____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth

____ Commingled Docket No. _____

____ Dual Completion Docket No. _____

____ Other (SWD or Enhr.?) Docket No. _____

<u>8-4-2000</u>	<u>10-14-94</u>	<u>8-14-2000</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 1509321389-00-01

County: Stevens Kearny

SW NE NE Sec. 29 Twp. 26 S. R. 37 East West

1250 FNL feet from S / N (circle one) Line of Section

1250 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: WAECHTER #1-D UNIT Well #: 3

Field Name: Hugoton

Producing Formation: Chase

Elevation: Ground: 3066 Kelly Bushing: 3077

Total Depth: 2782 Plug Back Total Depth: 2725

Amount of Surface Pipe Set and Cemented at 726 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N. A. Feet

If Alternate II completion, cement circulated from N. A.

feet depth to N. A. w/ N. A. sx cmt.

Drilling Fluid Management Plan OLW/O KJR 1-31-08
(Data must be collected from the Reserve Pit)

Chloride content N. A. ppm Fluid volume N. A. bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

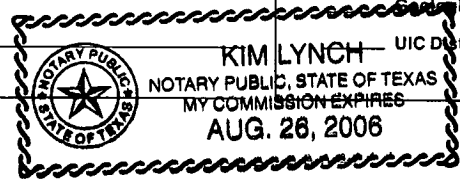
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beverly Roppolo
Title: Contract Completions Admin Date: 7/16/03

Subscribed and sworn to before me this 16th day of July, 2003

Notary Public: Kim Lynch
Date Commission Expires: Aug. 26, 2006



KCC Office Use ONLY

____ Letter of Confidentiality Attached

If Denied, Yes Date: _____

____ Wireline Log Received

____ Wireline Report Received

____ UIC Distribution

KIM LYNCH
NOTARY PUBLIC, STATE OF TEXAS
MY COMMISSION EXPIRES
AUG. 26, 2006

Operator Name: Exxon Mobil Oil Corporation * Lease Name: WAECHTER #1-D UNIT Well #: 3
 Sec. 29 Twp. 26 S. R. 37 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>U. KRIDER</td> <td>2360</td> <td>2380</td> </tr> <tr> <td>L KRIDER</td> <td>2384</td> <td>2394</td> </tr> <tr> <td>WINFIELD</td> <td>2420</td> <td>2442</td> </tr> <tr> <td>GAGE</td> <td>2450</td> <td>2466</td> </tr> <tr> <td>TOWANDA</td> <td>2474</td> <td>2502</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	U. KRIDER	2360	2380	L KRIDER	2384	2394	WINFIELD	2420	2442	GAGE	2450	2466	TOWANDA	2474	2502
<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																				
Name	Top	Datum																				
U. KRIDER	2360	2380																				
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WINFIELD	2420	2442																				
GAGE	2450	2466																				
TOWANDA	2474	2502																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.250	8.625	24#	726	CLASS C	395	50:50 c/poz
PRODUCTION	7.875	5.500	14#	2772	CLASS C	460,190	3%D79,2% B28

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

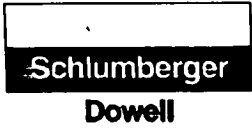
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	2360' - 2380'	2 SPF 2492' - 2502'	FRAC'D WELL WITH 995,750 scf OF	
1 SPF	2384' - 2394'	1 SPF 2524' - 2540'	80Q N2 FOAM @ 80BPM	
2 SPF	2420' - 2442'			
1 SPF	2450' - 2466'			
2 SPF	2474' - 2484'			

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 11-7-94			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

ORIGINAL



Job Date: 08-08-2000

Customer: Exxon Mobil
 District: ULYSSES
 Representative: John Rice
 DS Supervisor: Dave Brawley
 Well: Waechter D #1-3

Time hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	TOT SLUR bbl	BH INJ RATE bbl/min	N2 RATE scf/min
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07:07:15	Started PAD				
07:07:15	0	0.0	0.0	0.0	0
07:07:45	40	0.0	0.0	0.0	0
07:08:10	Stage at Perfs: PAD				
07:08:10	12	4.4	0.7	4.4	0
07:08:15	159	8.0	3.4	141.2	121747
07:08:45	177	8.1	4.0	333.2	137863
07:09:15	339	8.1	8.1	40.0	13513
07:09:45	580	8.1	12.1	39.9	13507
07:10:15	821	9.3	16.2	41.1	13478
07:10:45	1199	15.3	22.6	49.5	14483
07:11:15	1471	16.1	30.5	84.2	26785
07:11:45	1419	16.0	38.5	80.3	27233
07:12:15	1410	16.0	46.6	80.4	27311
07:12:45	1398	16.0	54.6	80.3	27246
07:13:15	1385	16.0	62.6	80.4	27306
07:13:45	1382	16.0	70.6	80.6	27367
07:14:15	1382	16.0	78.6	80.6	27368
07:14:45	1385	16.0	86.7	80.6	27387
07:15:15	1385	16.0	94.7	80.6	27367
07:15:45	1376	16.0	102.7	80.6	27368
07:16:15	1382	16.1	110.7	80.5	27328
07:16:45	1382	16.0	118.7	80.5	27336
07:17:15	1382	16.0	126.7	80.6	27366
07:17:45	1382	16.0	134.8	80.6	27397
07:18:15	1395	16.0	142.8	80.7	27411
07:18:45	1398	16.0	150.8	80.7	27411
07:19:15	1398	16.0	158.8	80.7	27435
07:19:45	1398	16.0	166.8	80.8	27452
07:20:15	1398	16.0	174.9	80.8	27474
07:20:45	1392	16.0	182.9	80.8	27473
07:21:15	1389	16.0	190.9	80.9	27493
07:21:45	1385	16.0	198.9	81.0	27537
07:22:15	1382	16.0	206.9	81.1	27598
07:22:45	1382	16.0	214.9	80.8	27450
07:23:15	1379	16.0	223.0	80.7	27429
07:23:45	1373	16.1	231.0	80.8	27433
07:24:15	1373	16.0	239.0	80.4	27275
07:24:45	1367	16.0	247.0	80.5	27317
07:25:15	1367	16.0	255.0	80.4	27296
07:25:45	1364	16.0	263.1	80.3	27248
07:26:15	1361	16.0	271.1	80.4	27267
07:26:45	1361	16.0	279.1	80.4	27272

RECEIVED
 JUL 21 2000
 KCC WICHITA

ORIGINAL

Well: Waechter D #1-3

Job Date: 08-08-2000

Time hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	TOT SLUR bbl	BH INJ RATE bbl/min	N2 RATE scf/min
07:27:15	1361	16.0	287.1	80.3	27267
07:27:45	1361	16.0	295.1	80.4	27276
07:28:15	1361	16.0	303.1	80.3	27268
07:28:45	1361	16.0	311.2	80.4	27288
07:29:15	1361	16.0	319.2	80.4	27288
07:29:45	1361	16.0	327.2	80.3	27268
07:30:15	1358	16.0	335.2	80.3	27267
07:30:45	1358	16.0	343.2	80.4	27275
07:31:15	1358	16.0	351.3	80.4	27304
07:31:45	1358	16.0	359.3	80.5	27332
07:32:15	1355	16.0	367.3	80.6	27360
07:32:45	1349	16.0	375.3	80.6	27372
07:33:15	1346	16.0	383.3	80.7	27411
07:33:45	1343	16.0	391.3	80.6	27373
07:34:15	977	0.0	397.3	9.3	3942
07:34:45	845	0.0	397.3	9.5	4014
07:35:15	201	0.0	397.3	9.4	4002
07:35:45	76	0.0	397.3	9.8	4162
07:36:15	827	7.0	397.6	19.6	5343
07:36:45	1154	16.0	404.5	76.4	25592
07:37:15	1340	16.0	412.5	79.6	26962
07:37:45	1370	16.0	420.5	79.9	27081
07:38:15	1370	16.0	428.5	80.0	27135
07:38:45	1376	16.0	436.5	80.0	27111
07:39:15	1379	16.0	444.5	79.9	27083
07:39:45	1382	16.0	452.6	80.0	27119
07:40:15	1385	16.0	460.6	80.1	27176
07:40:45	1389	16.0	468.6	80.2	27198
07:41:15	1389	16.0	476.6	80.2	27205
07:41:45	1389	16.0	484.6	80.3	27244
07:42:15	1392	16.0	492.6	80.3	27272
07:42:45	1392	16.0	500.6	80.4	27308
07:43:15	1392	16.0	508.6	80.6	27360
07:43:45	1392	16.0	516.6	80.6	27368
07:44:15	1392	16.0	524.6	80.6	27388
07:44:45	1392	16.0	532.6	80.6	27408
07:45:15	1392	16.0	540.6	80.6	27368
07:45:21	Started Flush Automatically				
07:45:21	1392	16.0	548.6	80.5	27368
07:45:45	1382	8.0	550.1	72.5	27367
07:46:15	Stage at Perfs: Flush				
07:46:15	1242	0.0	550.2	64.4	27322
07:46:45	1227	0.0	550.2	2849.2	27358
07:47:15	1047	0.0	550.2	9.6	4058

RECEIVED
JUL 21 2003
KCC WICHITA