

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5208
 Name: Exxon Mobil Oil Corporation *
 Address: P. O. Box 4358
 City/State/Zip: Houston, TX 77210-4358
 Purchaser: _____
 Operator Contact Person: Beverly Roppolo
 Phone: (281) 654-1943
 Contractor: Name: Key Energy
 License: N. A.
 Wellsite Geologist: N. A.
 Designate Type of Completion: REFRAC
 _____ New Well _____ Re-Entry Workover
 _____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Mobil Oil Corporation
 Well Name: BROWN #6 UNIT, WELL #8
 Original Comp. Date: 1-20-96 Original Total Depth: 2851'
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>1-24-03</u>	<u>12-13-95</u>	<u>2-3-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 055-21446-00-01
 County: Finney
 _____ NW SW SE Sec. 2 Twp. 25 S. R. 34 East West
1250' FSL feet from N (circle one) Line of Section
2630 FEL feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE NW SW
 Lease Name: BROWN #6 UNIT Well #: 8
 Field Name: Hugoton
 Producing Formation: Chase
 Elevation: Ground: 2940 Kelly Bushing: 2954
 Total Depth: 2851 Plug Back Total Depth: 2795
 Amount of Surface Pipe Set and Cemented at 906' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set N. A. Feet
 If Alternate II completion, cement circulated from N. A.
 feet depth to N. A. w/ N. A. sx cmt.

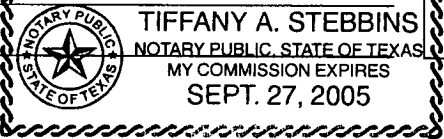
Drilling Fluid Management Plan OWWO KGR 1-31-08
 (Data must be collected from the Reserve Pit)
 Chloride content N. A. ppm Fluid volume N. A. bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beverly Roppolo
 Title: Contract Completions Admin. Date: 7/18/03
 Subscribed and sworn to before me this 18 day of July,
2003.

Notary Public: Tiffany A. Stebbins
 Date Commission Expires: 9-27-05



KCC Office Use ONLY

_____ Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 _____ Wireline Log Received
 _____ Geologist Report Received
 _____ UIC Distribution

X

	Customer: EXXON MOBILE
	District: PERRYTON
	Representative: MR. RICHARD LEWIS
	DS Supervisor: HUMAIR SHAIKH
	Well: BROWN 6-8
Job Date: 01/18/2002	

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	N2 RATE scf/min	TOT SLUR bbl	TOT N2 Mscf
01:28:2003:13:13:37	536	0.0	0	0.0	0.0
01:28:2003:13:13:38	Started PAD				
01:28:2003:13:13:38	534	0.0	0	0.0	0.0
01:28:2003:13:13:57	33	8.8	0	0.8	0.0
01:28:2003:13:14:17	230	7.7	10806	3.8	2.3
01:28:2003:13:14:37	384	8.0	13027	6.4	6.5
01:28:2003:13:14:57	508	8.0	12977	9.1	10.8
01:28:2003:13:15:17	741	8.0	12987	11.8	15.2
01:28:2003:13:15:37	970	8.0	12977	14.4	19.5
01:28:2003:13:15:38	Stage at Perfs: PAD				
01:28:2003:13:15:38	980	8.0	12977	14.5	19.7
01:28:2003:13:15:57	1234	8.0	12997	17.1	23.8
01:28:2003:13:16:17	1388	8.0	12977	19.7	28.2
01:28:2003:13:16:37	1490	9.7	22101	22.1	32.7
01:28:2003:13:16:57	1759	15.5	24733	26.6	40.7
01:28:2003:13:17:17	1838	15.8	25753	31.8	49.1
01:28:2003:13:17:37	1782	15.8	25953	37.1	57.8
01:28:2003:13:17:57	1709	15.9	25953	42.4	66.5
01:28:2003:13:18:17	1733	15.9	25903	47.7	75.1
01:28:2003:13:18:37	1709	15.9	25893	52.9	83.8
01:28:2003:13:18:57	1693	15.9	25933	58.2	92.4
01:28:2003:13:19:17	1665	15.9	25923	63.5	101.1
01:28:2003:13:19:37	1682	16.0	25933	68.8	109.7
01:28:2003:13:19:57	1679	15.9	25893	74.2	118.4
01:28:2003:13:20:17	1682	15.9	25873	79.5	127.0
01:28:2003:13:20:37	1685	16.0	25883	84.8	135.7
01:28:2003:13:20:57	1681	15.9	25903	90.1	144.3
01:28:2003:13:21:17	1686	16.0	25903	95.4	153.0
01:28:2003:13:21:37	1686	16.0	26154	100.8	161.6
01:28:2003:13:21:57	1673	16.1	26174	106.1	170.3
01:28:2003:13:22:17	1696	16.0	25883	111.4	178.9
01:28:2003:13:22:37	1681	16.0	25903	116.8	187.5
01:28:2003:13:22:57	1708	16.0	25903	122.1	196.2
01:28:2003:13:23:17	1711	16.1	25913	127.5	204.8
01:28:2003:13:23:37	1711	16.0	25853	132.8	213.5
01:28:2003:13:23:57	1718	16.0	25913	138.1	222.1
01:28:2003:13:24:17	1718	16.1	25923	143.5	230.8
01:28:2003:13:24:37	1712	16.0	25933	148.8	239.4
01:28:2003:13:24:57	1724	16.0	25923	154.2	248.1
01:28:2003:13:25:17	1712	16.1	25913	159.5	256.8
01:28:2003:13:25:37	1730	16.1	25933	164.9	265.4
01:28:2003:13:25:57	1725	16.0	25923	170.2	274.1
01:28:2003:13:26:17	1740	16.1	25933	175.6	282.7
01:28:2003:13:26:37	1734	16.1	25943	180.9	291.4
01:28:2003:13:26:57	1740	16.1	25943	186.3	300.0
01:28:2003:13:27:17	1742	16.1	25943	191.6	308.7
01:28:2003:13:27:37	1735	16.2	25993	197.0	317.4
01:28:2003:13:27:57	1719	16.1	26003	202.3	326.1
01:28:2003:13:28:17	1703	16.2	26023	207.7	334.7
01:28:2003:13:28:37	1739	16.1	26013	213.1	343.4
01:28:2003:13:28:57	1728	16.1	25973	218.4	352.1
01:28:2003:13:29:17	1725	16.1	25983	223.8	360.8
01:28:2003:13:29:37	1729	16.2	25973	229.1	369.4
01:28:2003:13:29:57	1726	16.1	25973	234.5	378.1
01:28:2003:13:30:17	1716	16.1	25963	239.9	386.8
01:28:2003:13:30:37	1722	16.1	25993	245.2	395.5
01:28:2003:13:30:57	1698	16.2	25943	250.6	404.1

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Well: BROWN 6-8

Job Date: 01/18/2002

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	N2 RATE scf/min	TOT SLUR bbl	TOT N2 Mscf
01:28:2003:13:31:37	1698	16.1	26003	261.3	421.5
01:28:2003:13:31:57	1725	16.1	25983	266.7	430.1
01:28:2003:13:32:17	1718	16.1	25973	272.0	438.8
01:28:2003:13:32:37	1698	16.1	25973	277.4	447.5
01:28:2003:13:32:57	1713	16.2	25973	282.8	456.1
01:28:2003:13:33:17	1718	16.1	25963	288.1	464.8
01:28:2003:13:33:37	1713	16.1	25963	293.5	473.5
01:28:2003:13:33:57	1705	16.2	25963	298.9	482.1
01:28:2003:13:34:17	1700	16.2	25973	304.3	490.8
01:28:2003:13:34:37	1711	16.1	25933	309.6	499.5
01:28:2003:13:34:57	1708	16.1	26013	315.0	508.2
01:28:2003:13:35:17	1717	16.1	25953	320.4	516.8
01:28:2003:13:35:37	1706	16.2	25963	325.8	525.5
01:28:2003:13:35:57	1719	16.2	25963	331.1	534.2
01:28:2003:13:36:17	1705	16.1	25963	336.5	542.8
01:28:2003:13:36:37	1723	16.2	25963	341.9	551.5
01:28:2003:13:36:57	1719	16.1	25963	347.2	560.2
01:28:2003:13:37:17	1705	16.2	25963	352.6	568.8
01:28:2003:13:37:37	1697	16.2	25973	358.0	577.5
01:28:2003:13:37:57	1703	16.3	26044	363.4	586.2
01:28:2003:13:38:17	1713	16.2	25983	368.8	594.9
01:28:2003:13:38:37	1725	16.1	25993	374.2	603.5
01:28:2003:13:38:57	1718	16.0	26003	379.5	612.2
01:28:2003:13:39:17	1711	16.0	25993	384.9	620.9
01:28:2003:13:39:37	1707	16.0	26003	390.2	629.6
01:28:2003:13:39:57	1697	16.1	26003	395.6	638.2
01:28:2003:13:40:17	1704	16.1	26003	400.9	646.9
01:28:2003:13:40:37	1704	16.0	26264	406.2	655.6
01:28:2003:13:40:57	1692	16.0	25973	411.6	664.3
01:28:2003:13:41:17	1685	16.0	25973	416.9	672.9
01:28:2003:13:41:37	1704	16.0	25983	422.2	681.6
01:28:2003:13:41:57	1710	16.0	25973	427.6	690.3
01:28:2003:13:42:17	1699	16.0	25923	432.9	699.0
01:28:2003:13:42:37	1705	16.0	26224	438.2	707.6
01:28:2003:13:42:57	1697	16.1	26244	443.6	716.3
01:28:2003:13:43:17	1705	16.0	26234	448.9	725.0
01:28:2003:13:43:37	1685	16.0	26234	454.2	733.6
01:28:2003:13:43:57	1674	16.0	26244	459.6	742.3
01:28:2003:13:44:17	1704	16.0	26224	464.9	751.0
01:28:2003:13:44:37	1688	16.0	25963	470.2	759.7
01:28:2003:13:44:57	1693	16.0	25963	475.6	768.3
01:28:2003:13:45:00	Started FLUSH Automatically				
01:28:2003:13:45:00	1686	16.0	25963	476.4	769.6
01:28:2003:13:45:17	1534	0.0	25973	476.8	777.0
01:28:2003:13:45:37	1497	0.0	25943	476.8	785.7
01:28:2003:13:45:57	1416	0.0	12937	476.8	793.4