

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5208
Name: Exxon Mobil Oil Corporation *
Address: P. O. Box 4358
City/State/Zip: Houston, TX 77210-4358
Purchaser: _____
Operator Contact Person: Beverly Roppolo
Phone: (281) 654-1943
Contractor: Name: Key Energy
License: N. A.

API No. 15 - 067-21380 - 00-01
County: Stevens Grant
SW NE NE Sec. 27 Twp. 27 S. R. 36 East West
1295 FNL feet from S / N (circle one) Line of Section
1260 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: MARGIE HARRIS UNIT Well #: 3
Field Name: Hugoton

Wellsite Geologist: N. A.
Designate Type of Completion: REFRAC
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Chase
Elevation: Ground: 3091 Kelly Bushing: 3100
Total Depth: 2821 Plug Back Total Depth: 2766
Amount of Surface Pipe Set and Cemented at 753 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N. A. Feet
If Alternate II completion, cement circulated from N. A.
feet depth to N. A. w/ N. A. sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: Mobil Oil Corporation
Well Name: MARGIE HARRIS UNIT, WELL #3
Original Comp. Date: 3-6-97 Original Total Depth: 2821'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10-30-00 2-4-97 11-3-00
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date


Drilling Fluid Management Plan OWWO KGR 1-31-08
(Data must be collected from: the Reserve Pit)
Chloride content N. A. ppm Fluid volume N. A. bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beverly Roppolo
Title: Contract Completions Admin. Date: 7/16/03
Subscribed and sworn to before me this 16th day of July,
2003

Notary Public: Kim Lynch
Date Commission Expires: Aug. 26, 2006


KIM LYNCH
NOTARY PUBLIC, STATE OF TEXAS
MY COMMISSION EXPIRES
AUG. 26, 2006

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

X

Operator Name: Exxon Mobil Oil Corporation * Lease Name: MARGIE HARRIS UNIT Well #: 3
 Sec. 27 Twp. 27 S. R. 36 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <th style="width:70%;">Name</th> <th style="width:15%;">Top</th> <th style="width:15%;">Datum</th> </tr> <tr> <td>L. KRIDER</td> <td>2571</td> <td>2575</td> </tr> <tr> <td>WINFIELD</td> <td>2618</td> <td>2624</td> </tr> <tr> <td>TOWANDA</td> <td>2664</td> <td>2674</td> </tr> <tr> <td>FT. RILEY</td> <td>2706</td> <td>2716</td> </tr> </table>	Name	Top	Datum	L. KRIDER	2571	2575	WINFIELD	2618	2624	TOWANDA	2664	2674	FT. RILEY	2706	2716
Name	Top	Datum														
L. KRIDER	2571	2575														
WINFIELD	2618	2624														
TOWANDA	2664	2674														
FT. RILEY	2706	2716														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.250	8.625	24#	753	CLASS C	425	50:50 c/poz
PRODUCTION	7.875	5.500	14#	2811	CLASS C	165, 75	3%D79,2% B28

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	2571' - 2716'	FRAC'D WELL WITH	
		80Q N2 FOAM @ 80BPM	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method
3-4-97	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

<div style="border: 1px solid black; padding: 5px; text-align: center;"> Schlumberger Dowell </div>	Customer: Exxon Mobil	RECEIVED JUL 21 2003 KCC WICHITA
	District: ULYSSES	
Representative: John Rice		
DS Supervisor: Dave Brawley		
Well: Margie Harris #3		
Job Date: 10-31-2000		

Time hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	TOT SLUR bbl	BH FOAM QUALITY %	N2 RATE scf/min
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10:52:27	Started Pad				
10:52:27	0	0.0	0.0	0.0	0
10:52:57	482	0.0	0.0	0.0	1761
10:53:27	3	10.2	4.7	0.0	2045
10:53:57	107	8.4	10.6	0.0	9767
10:54:27	253	7.9	14.4	0.0	13344
10:54:38	Stage at Perfs: Pad				
10:54:38	418	7.9	18.3	0.0	13780
10:54:57	497	7.9	19.8	0.0	13769
10:55:27	653	7.9	22.3	26.0	13757
10:55:57	980	13.5	26.9	80.2	23300
10:56:27	2011	15.9	34.7	80.4	26773
10:56:57	2405	12.0	42.7	79.6	9351
10:57:27	1706	7.8	46.3	79.7	13387
10:57:57	1431	9.8	50.2	79.8	1601
10:58:27	1550	12.2	56.4	53.9	20772
10:58:57	1666	12.2	62.5	81.2	21063
10:59:27	1636	12.2	68.6	80.1	21122
10:59:57	1517	11.6	74.5	80.2	11275
11:00:27	1688	14.5	81.6	80.3	23608
11:00:57	1651	14.1	88.7	81.6	23783
11:01:27	1561	15.4	95.8	79.3	23685
11:01:57	1611	16.0	103.7	79.8	27432
11:02:27	1616	16.0	111.7	80.0	27368
11:02:57	1611	16.0	119.7	80.1	27308
11:03:27	1611	16.0	127.7	80.1	27356
11:03:57	1602	16.0	135.7	80.1	27376
11:04:27	1593	16.0	143.8	80.1	27407
11:04:57	1593	16.0	151.8	80.1	27428
11:05:27	1579	16.0	159.8	80.1	27467
11:05:57	1575	16.0	167.8	80.1	27074
11:06:27	1570	16.0	175.8	80.1	27407
11:06:57	1570	16.0	183.8	80.0	27480
11:07:27	1566	16.0	191.8	80.1	27519
11:07:57	1556	16.0	199.8	80.2	27704
11:08:27	1556	16.0	207.8	80.3	27714
11:08:57	1547	16.0	215.8	80.3	27734
11:09:27	1543	16.0	223.8	80.3	26868
11:09:57	1538	16.0	231.8	80.2	27324
11:10:27	1534	16.0	239.8	80.0	27629
11:10:57	1524	16.0	247.8	80.1	27060
11:11:27	1524	16.0	255.8	80.0	27460
11:11:57	1524	16.0	263.8	80.0	27461

Well: Margie Harris #3

Job Date: 10-31-2000

Time hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	TOT SLUR bbl	BH FOAM QUALITY %	N2 RATE scf/min
11:12:27	1524	16.0	271.8	80.1	27454
11:12:57	1524	16.0	279.8	80.1	27505
11:13:27	1524	16.0	287.9	80.2	27543
11:13:57	1524	16.0	295.9	80.2	27566
11:14:27	1524	16.0	303.9	80.2	27569
11:14:57	1524	16.0	311.9	80.2	27579
11:15:27	1524	16.0	319.9	80.2	27587
11:15:57	1520	16.0	327.9	80.2	27624
11:16:27	1520	16.0	335.9	80.2	27646
11:16:57	1524	16.0	343.9	80.2	27648
11:17:27	1520	16.0	351.9	80.2	27282
11:17:57	1515	16.0	359.9	80.1	27275
11:18:27	1511	16.0	367.9	80.0	27282
11:18:57	1511	16.0	375.9	80.0	27263
11:19:27	1506	16.0	383.9	80.0	27244
11:19:57	1502	16.0	391.9	80.0	27253
11:20:27	1502	16.0	399.9	80.0	27273
11:20:57	1502	16.0	407.9	80.0	27275
11:21:27	1502	16.0	415.9	80.0	27275
11:21:57	1497	16.0	423.9	80.0	27255
11:22:27	1483	16.0	432.0	80.0	27295
11:22:57	1474	16.0	440.0	80.0	27275
11:23:27	1469	16.0	448.0	80.0	27290
11:23:57	1469	16.0	456.0	80.0	27319
11:24:27	1469	16.0	464.0	80.1	27347
11:24:57	1469	16.0	472.0	80.1	27348
11:25:27	1469	16.0	480.0	80.1	27356
11:25:57	1469	16.0	488.0	80.1	27348
11:26:27	1469	16.0	496.0	80.1	27368
11:26:57	1469	16.0	504.0	80.1	27367
11:27:27	1479	16.0	512.0	80.1	27392
11:27:57	1497	16.0	520.0	80.1	27394
11:28:27	1511	16.0	528.0	80.1	27398
11:28:57	1520	16.0	536.0	80.1	27415
11:29:20	Started Flush Automatically				
11:29:20	1479	16.0	544.0	80.1	27415
11:29:27	1433	16.0	550.2	80.1	27425
11:29:57	1382	0.0	550.5	80.1	27427
11:30:20	Stage at Perfs: Flush				
11:30:20	1346	0.0	550.5	80.1	27475
11:30:27	1337	0.0	550.5	85.9	27492
11:30:57	1282	0.0	550.5	0.0	0
11:31:27	1076	0.0	550.5	0.0	0

RECEIVED

JUL 21 2003

KCC WICHITA