

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5208
Name: Exxon Mobil Oil Corporation *
Address: P. O. Box 4358
City/State/Zip: Houston, TX 77210-4358
Purchaser: _____
Operator Contact Person: Beverly Roppolo
Phone: (713) 431-1701
Contractor: Name: Key Energy
License: N. A.
Wellsite Geologist: N. A.

Designate Type of Completion: ADD PERFS & REFRAC
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Mobil Oil Corporation
Well Name: FULLER #1 UNIT, WELL #2

Original Comp. Date: 8-5-97 Original Total Depth: 3031'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12-27-99</u>	<u>7-22-97</u>	<u>1-8-00</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 189-22172 - 00-01
County: Stevens
NE SW SW Sec. 31 Twp. 33 S. R. 35 East West
1250' FSL feet from S / N (circle one) Line of Section
1262' FWL feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: FULLER #1 UNIT Well #: 2

Field Name: Hugoton
Producing Formation: Chase
Elevation: Ground: 3030 Kelly Bushing: 3039
Total Depth: 3031 Plug Back Total Depth: 2968
Amount of Surface Pipe Set and Cemented at 740 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N. A. Feet
If Alternate II completion, cement circulated from N. A.
feet depth to N. A. w/ N. A. sx cmt.

Drilling Fluid Management Plan OWWO KAP 1-31-08
(Data must be collected from the Reserve Pit)
Chloride content N. A. ppm Fluid volume N. A. bbls
Dewatering method used _____

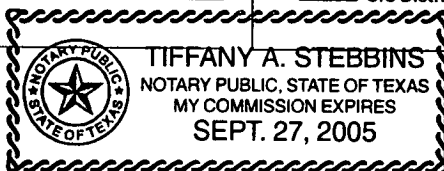
Location of fluid disposal if hauled offsite: **RECEIVED**
KANSAS CORPORATION COMMISSION
Operator Name: _____
Lease Name: _____ License No.: JUN 13 2003
Quarter _____ Sec. _____ Twp. _____ S. **CONSERVATION DIVISION** West
County: _____ Docket No.: **WICHITA, KS**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beverly Roppolo
Title: Contract Completions Admin Date: 6/12/03
Subscribed and sworn to before me this 12 day of June,
2003.
Notary Public: Tiffany A. Stebbins
Date Commission Expires: 9-27-05

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution


TIFFANY A. STEBBINS
NOTARY PUBLIC, STATE OF TEXAS
MY COMMISSION EXPIRES
SEPT. 27, 2005

Operator Name: Exxon Mobil Oil Corporation * Lease Name: FULLER #1 UNIT Well #: 2
 Sec. 31 Twp. 33 S. R. 35 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HERRINGTON	2664 2674
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	U. KRDIER	2695 2705
List All E. Logs Run:		L. KRIDER	2732 2764
		WINFIELD	2780 2800

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.250	8.625	24#	740	CLASS C	375	50:50 c/poz
PRODUCTION	7.875	5.500	14#	3021	CLASS C	220, 100	3%D79,2% B28

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	2664' 0 2674'	FRAC'D WELL WITH 950,000 scf OF	
4 SPF	2695' - 2705'	80Q N2 FOAM @ 80BPM	
4 SPF	2732' - 2764'		
4 SPF	2780' - 2800'		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 9-15-97		Producing Method				
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

Well		Field				Service Date		Customer		Job Number	
FULLER #1-2		HUGOTON						MOBIL OIL CORPORATION		20138099	
Time	Back up Pst	BH Foam Q	BHinj Rate	Total Flowrate	Total N2 Rate	Total Volume	Treating Pst		Message		
24 hr clock	pst	%	bpm	bpm	ft3/min	bbt	psi		ORIGINAL		
13:00	1630	80.2	80.9	16.02	27508	54.14	1566	0			
13:01	1712	80.19	80.87	16.02	27496	62.17	1589	0			
13:01	1717	80.09	80.47	16.02	27326	70.19	1603	0			
13:02	1772	80.06	80.34	16.02	27270	78.18	1685	0			
13:02	1740	80.05	80.33	16.02	27266	86.17	1648	0			
13:03	1735	80.01	80.16	16.02	27194	94.17	1644	0			
13:03	1740	80.18	80.2	15.89	27266	102.2	1653	0			
13:04	1745	80.1	80.51	16.02	27344	110.2	1658	0			
13:04	1731	80.12	80.59	16.02	27378	118.2	1644	0			
13:05	1804	80.12	80.58	16.02	27372	126.2	1722	0			
13:05	1813	80.12	80.6	16.02	27382	134.3	1703	0			
13:06	1786	80.11	80.55	16.02	27358	142.3	1699	0			
13:06	1799	80.11	80.54	16.02	27356	150.4	1699	0			
13:07	1731	80.1	80.53	16.02	27350	158.4	1625	0			
13:07	1754	79.98	80.66	16.15	27352	166.5	1630	0			
13:08	1763	80.1	80.53	16.02	27352	174.6	1653	0			
13:08	1722	79.97	80.65	16.15	27348	182.6	1589	0			
13:09	1680	79.98	80.67	16.15	27354	190.7	1561	0			
13:09	1777	79.98	80.68	16.15	27358	198.8	1653	0			
13:10	1658	80.1	80.52	16.02	27348	206.9	1548	0			
13:10	1671	80.09	80.46	16.02	27320	214.9	1552	0			
13:11	1694	79.98	80.67	16.15	27356	222.9	1571	0			
13:11	1685	80.1	80.52	16.02	27346	231.	1571	0			
13:12	1671	80.06	80.34	16.02	27272	239.	1561	0			
13:12	1667	79.93	80.49	16.15	27280	247.	1557	0			
13:13	1639	80.12	80.57	16.02	27370	255.1	1543	0			
13:13	1658	80.12	80.6	16.02	27382	263.1	1566	0			
13:14	1717	80.13	80.65	16.02	27402	271.1	1630	0			
13:14	1717	80.15	80.72	16.02	27434	279.2	1612	0			
13:15	1648	80.11	80.56	16.02	27366	287.2	1548	0			
13:15	1708	80.13	80.63	16.02	27394	295.2	1607	0			
13:16	1717	80.13	80.63	16.02	27394	303.3	1621	0			
13:16	1690	80.15	80.72	16.02	27430	311.3	1607	0			
13:17	1694	80.16	80.74	16.02	27440	319.3	1612	0			
13:17	1712	80.01	80.78	16.15	27404	327.4	1625	0			
13:18	1712	80.16	80.74	16.02	27442	335.4	1625	0			
13:18	1703	79.97	80.66	16.15	27350	343.4	1621	0			
13:19	1712	80.1	80.52	16.02	27346	351.4	1621	0			
13:19	1712	80.1	80.51	16.02	27344	359.5	1621	0			
13:20	1699	80.1	80.52	16.02	27348	367.5	1607	0			
13:20	1667	80.1	80.52	16.02	27348	375.5	1575	0			
13:21	1630	80.1	80.53	16.02	27352	383.6	1543	0			
13:21	1612	80.1	80.53	16.02	27350	391.6	1529	0			
13:22	1621	80.08	80.42	16.02	27304	399.6	1552	0			
13:22	1676	80.1	80.53	16.02	27352	407.7	1603	0			
13:23	1694	80.12	80.6	16.02	27380	415.7	1603	0			
13:23	1616	80.13	80.64	16.02	27396	423.7	1534	0			
13:24	1625	80.13	80.64	16.02	27398	431.7	1557	0			
13:24	1708	80.13	80.64	16.02	27400	439.7	1625	0			
13:25	1630	80.11	80.55	16.02	27362	447.8	1548	0			
13:25	1612	80.1	80.52	16.02	27348	455.8	1548	0			
13:26	1671	80.11	80.54	16.02	27356	463.8	1603	0			
13:26	1699	80.13	80.64	16.02	27396	471.9	1616	0			
13:27	1639	80.11	80.54	16.02	27354	479.9	1561	0			

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KANSAS CORPORATION COMMISSION

JUN 13 2003

CONSERVATION DIVISION
WICHITA, KS

Well		Field				Service Date		Customer		Job Number	
FULLER #1-2		HUGOTON						MOBIL OIL CORPORATION		20138099	
Time	Back up Psi	BH Foam Q	BHinj Rate	Total Flowrate	Total N2 Rate	Total Volume	Treating Psi		Message		
24 hr clock	psi	%	bpm	bpm	ft3/min	bbbl	psi		ORIGINAL		
13:27	1603	80.11	80.55	16.02	27360	487.9	1534	0			
13:28	1616	80.1	80.53	16.02	27352	495.9	1552	0			
13:28	1671	80.11	80.55	16.02	27360	504.	1612	0			
13:29	1708	80.11	80.55	16.02	27358	512.	1644	0			
13:29	1658	80.11	80.55	16.02	27358	520.	1580	0			
13:30	1616	80.11	80.54	16.02	27354	528.	1552	0			
13:30	1694	80.1	80.53	16.02	27350	536.1	1635	0			
13:31	1662	80.08	80.44	16.02	27314	544.1	1584	0			
13:31	1662	80.08	80.44	16.02	27314	544.1	1684	0			
13:31	1538	100.	64.31	0.	27268	550.6	1488	0			
13:32	1424	100.	64.37	0.	27294	550.6	1415	0			
13:32	1291	0.	0.	0.	0.	550.6	1291	0			
13:33	1223	0.	0.	0.	0.	550.6	1227	0			
13:33	1223	0.	0.	0.	0.	550.6	1227	0			
13:33	1223	0.	0.	0.	0.	550.6	1227	0			
13:33	1204	0.	0.	0.	0.	550.6	1209	0			
Post Job Summary											
Average Injection Rates, bpm						Volume of Fluid Injected, bbl					
Fluid	N2	CO2	Maximum Rate			Clean Fluid	Acid	Oil	CO2	N2 (scf)	
16	27200	0	16			550	0	0	0	950000	
Treating Pressure Summary, psi						Quantity of & placed, lb					
Breakdown	Maximum	Final	Average	ISIP	16 Min. ISIP	Total Injected			Total Ordered/Designed		
0	1750	1477	1650	1240	0	0			0		
N2 Percent	CO2 Percent	Designed Fluid Volume		Displacement		Slurry Volume		Pad Volume		Percent Pad	
80 %	0 %	23100 gal		64 bbl		0 bbl		0 gal		0 %	
Customer or Authorized Representative			Dowell Supervisor			Number of Stages		Fracture Gradient		<input checked="" type="checkbox"/> Job Completed <input type="checkbox"/> Screen Out	
John Rice			Jeffrey Dutton			0		0 psi/ft			

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KANSAS CORPORATION COMMISSION

JUN 13 2003

CONSERVATION DIVISION
WICHITA, KS