

MAY 28 2003

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

CONSERVATION DIVISION  
WICHITA, KS Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5208  
Name: Exxon Mobil Oil Corporation \*  
Address: P. O. Box 4358  
City/State/Zip: Houston, TX 77210-4358  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Beverly Roppolo  
Phone: (713) 431-1701  
Contractor: Name: Key Energy  
License: N. A.  
Wellsite Geologist: N. A.

Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry  Workover (Refrac)  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SLOW \_\_\_\_ Temp. Abd.  
 Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Mobil Oil Corporation

Well Name: STATTON #3 UNIT, WELL # 5  
Original Comp. Date: 7-23-94 Original Total Depth: 3000  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

4-20-00      6-27-94      4-27-00  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 189-21604 - 00-01  
County: Stevens  
NE SW-SW Sec. 1 Twp. 35 S. R. 37  East  West  
1250 feet from S / N (circle one) Line of Section  
4042 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: STATTON #3 UNIT Well #: 5

Field Name: Hugoton  
Producing Formation: Chase  
Elevation: Ground: 3097 Kelly Bushing: 3108  
Total Depth: 3000 Plug Back Total Depth: 2943  
Amount of Surface Pipe Set and Cemented at 780 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set N. A. Feet  
If Alternate II completion, cement circulated from N. A.  
feet depth to N. A. w/ N. A. sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) OWWO KGR 1/22/08  
Chloride content N. A. ppm Fluid volume N. A. bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beverly Roppolo

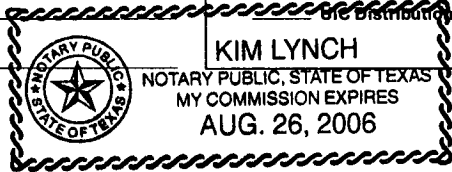
Title: Contract Completions Techn Date: 5/21/03

Subscribed and sworn to before me this 21 day of May, 2003

Notary Public: Kim Lynch

Date Commission Expires: Aug. 26, 2006

**KCC Office Use ONLY**  
\_\_\_\_ Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received



Operator Name: Exxon Mobil Oil Corporation \* Lease Name: STATTON #3 UNIT Well #: 5  
 Sec. 1 Twp. 35 S. R. 37  East  West County: Stevens

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
L. KRIDER	2720'	2730'
U KRIDER	2735'	2755'
WINFIELD	2780'	2800'
GAGE	2810'	2820'
TOWANDA	2825'	2840'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.250	8.625	24#	769	DOWELL	250 , 200	3%, 2% CALC2
PRODUCTION	7.875	5.500	14#	2988	DOWELL	450	CLASS C

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 spf	2720' - 2730'	FRAC'D WELL W/ 954,000 scf OF	
2 spf	2735' - 2800'	80Q N2 foam @ plus/minus 80 BPM	
1 spf	2810' - 2840'		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify)

ORIGINAL

 <b>Schlumberger</b> <b>Dowell</b>	Customer: EXXON-MOBIL
	District:
	Representative: JOHN RICE
	DS Supervisor:
	Well: Statton 2-5
Job Date: 04-24-2000	

TR PRESS psi	SLUR RATE bbl/min	BH INJ RATE bbl/min	TOT SLUR bbl	N2 RATE scf/min
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12:50:04	Started PUMP			
0	0.0	0.0	0.0	0
352	0.0	0.0	0.0	0
64	0.7	0.7	0.0	0
206	7.7	33.7	3.0	11018
490	8.1	40.0	7.1	13544
12:52:33	Stage at Perfs: PUMP			
664	8.1	40.0	11.1	13519
792	8.1	40.4	15.1	13677
792	8.1	40.4	15.2	13706
1012	12.1	43.8	19.5	13437
989	16.1	48.2	27.1	13616
1222	16.0	74.2	35.1	24664
1382	16.1	79.8	43.1	27024
1506	16.1	80.5	51.2	27323
1556	16.1	80.4	59.2	27261
1657	16.1	80.8	67.2	27419
1652	16.1	80.3	75.3	27216
1625	16.1	80.3	83.3	27215
1643	16.1	80.4	91.4	27255
1643	16.1	80.6	99.4	27363
1616	16.1	80.5	107.5	27289
1593	16.1	80.7	115.5	27395
1593	16.1	80.6	123.6	27349
1561	16.1	80.7	131.6	27417
1543	16.1	80.8	139.7	27439
1501	16.1	80.9	147.7	27471
1488	16.1	80.8	155.8	27452
1474	16.1	81.0	163.8	27515
1483	16.1	80.8	171.9	27422
1506	16.1	81.2	179.9	27587
1543	16.1	80.9	188.0	27477
1547	16.1	81.1	196.0	27582
1570	16.1	80.8	204.1	27453
1566	16.1	81.2	212.1	27593
1529	16.1	81.0	220.1	27522
1520	16.1	81.0	228.2	27531
1492	16.1	81.2	236.2	27617
1479	16.1	80.9	244.3	27480
1520	16.1	81.0	252.3	27514
1529	16.1	80.6	260.4	27361
1529	16.1	81.1	268.4	27556
1465	16.1	81.2	276.5	27599

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Well: Statton 2-5

TR PRESS psi	SLUR RATE bbl/min	BH INJ RATE bbl/min	TOT SLUR bbl	N2 RATE scf/min
1456	16.1	81.2	284.5	27610
1465	16.1	81.5	292.6	27741
1497	16.1	80.7	300.6	27375
1488	16.1	80.3	308.7	27227
1497	16.1	80.6	316.7	27361
1488	16.1	80.7	324.8	27385
1474	16.1	80.7	332.8	27409
1460	16.1	80.8	340.9	27423
1483	16.1	80.8	348.9	27429
1520	16.1	80.7	356.9	27387
1506	16.1	80.6	365.0	27341
1437	16.1	80.7	373.0	27377
1428	16.1	80.8	381.1	27440
1447	16.1	80.4	389.1	27275
1511	16.1	80.6	397.2	27347
1479	16.1	80.4	405.2	27274
1424	16.1	80.7	413.3	27396
1488	16.1	80.5	421.3	27309
1511	16.1	80.7	429.4	27394
1515	16.1	80.7	437.4	27377
1465	16.1	81.1	445.4	27547
1460	16.1	81.2	453.5	27603
1469	16.1	80.7	461.5	27408
1451	16.1	80.8	469.6	27430
1451	16.1	80.5	477.6	27324
1369	6.8	71.6	482.6	27487
1442	15.8	80.2	489.8	27295
1460	16.0	90.9	497.8	27369
1465	16.0	80.6	505.9	27385
1428	16.0	80.5	513.9	27345
1410	16.0	80.3	521.9	27263
1469	16.0	80.1	529.9	27180
1479	16.0	80.1	537.9	27182
13:26:20	Started FLUSH Automatically			
1405	16.0	80.2	545.9	27206
1419	16.0	80.3	550.2	27237
1318	0.0	64.5	550.7	27367
13:27:22	Stage at Perfs: FLUSH			
1300	0.0	64.4	550.7	27303
1305	0.0	64.8	550.7	27479
1199	0.0	0.0	550.7	0

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