

MAY 28 2003

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Operator: License # 5208
 Name: Exxon Mobil Oil Corporation *
 Address: P. O. Box 4358
 City/State/Zip: Houston, TX 77210-4358
 Purchaser: _____
 Operator Contact Person: Beverly Roppolo
 Phone: (713) 431-1701
 Contractor: Name: Key Energy
 License: N. A.
 Wellsite Geologist: N. A.
 Designate Type of Completion: REFRAC
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Mobil Oil Corporation
 Well Name: MC GILL #A-1, WELL #4
 Original Comp. Date: 1-8-96 Original Total Depth: 2952
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6-8-01</u>	<u>12-4-95</u>	<u>6-29-01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 189-22009-0001
 County: Stevens
NW SE SE Sec. 13 Twp. 32 S. R. 36 East West
1250 feet from S / N (circle one) Line of Section
1250 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: MC GILL #A-1 Well #: 4
 Field Name: Hugoton
 Producing Formation: Chase
 Elevation: Ground: 3032 Kelly Bushing: 3042
 Total Depth: 2952 Plug Back Total Depth: 2898
 Amount of Surface Pipe Set and Cemented at 579 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set N. A. Feet
 If Alternate II completion, cement circulated from N. A.
 feet depth to N. A. w/ N. A. sx cmt.

Drilling Fluid Management Plan *(Data must be collected from the Reserve Pit)*
 Chloride content N. A. ppm Fluid volume N. A. bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____


OWWO RGR 1/22/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beverly Roppolo
 Title: Contract Completions Admin Date: 5/21/03
 Subscribed and sworn to before me this 21 day of May, 2003
 Notary Public: Kim Lynch
 Date Commission Expires: Aug. 26, 2006

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 LIC Distribution


 KIM LYNCH
 NOTARY PUBLIC, STATE OF TEXAS
 MY COMMISSION EXPIRES
 AUG. 26, 2006

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X

Operator Name: Exxon Mobil Oil Corporation * Lease Name: MC GILL #A-1 Well #: 4
 Sec. 13 Twp. 32 S. R. 36 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>L. KRIDER</td> <td>2680'</td> <td>2695'</td> </tr> <tr> <td>WINFIELD</td> <td>2732'</td> <td>2742'</td> </tr> <tr> <td>TOWANDA</td> <td>2790'</td> <td>2810'</td> </tr> </table>	Name	Top	Datum	L. KRIDER	2680'	2695'	WINFIELD	2732'	2742'	TOWANDA	2790'	2810'
Name	Top	Datum											
L. KRIDER	2680'	2695'											
WINFIELD	2732'	2742'											
TOWANDA	2790'	2810'											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.250	8.625	24#	579	CLASS C	325	50:50 c/poz
PRODUCTION	7.875	5.500	14#	2942	CLASS C	225, 75	3%D79,2% B28

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 SPF	2680' - 2810'	FRAC'D WELL WITH	
		80Q N2 FOAM @ 80BPM	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	#Jts 90 @ 2830'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

ORIGINAL

Schlumberger

Job Date: 06-26-2001

Customer: Exxon Mobil
 District: ULYSSES
 Representative: Mr. Richard Lewis
 DS Supervisor: Dave Brawley
 Well: McGill A 1-4

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	CFLD RATE bbl/min	TOT CFLD bbl	N2 PUMP RATE bbl/min	TOT N2 Mscf	N2 RATE scf/min	TOT INJ bbl	INJ RATE bbl/min
06:26:2001:08:17:27	0	3.5	0.0	0.0	0.0	1161	0.0	0.0
06:26:2001:08:17:47	0	3.5	0.0	0.0	0.0	60	0.0	0.0
06:26:2001:08:18:07	0	3.5	0.0	0.0	0.0	70	0.0	0.0
06:26:2001:08:18:27	0	3.4	0.0	0.0	0.0	50	0.0	0.0
06:26:2001:08:18:47	41	9.0	0.0	0.0	0.0	50	0.0	0.0
06:26:2001:08:19:07	37	8.5	0.0	0.0	0.0	70	0.0	0.0
06:26:2001:08:19:27	50	9.0	0.0	0.0	0.0	50	0.0	0.0
06:26:2001:08:19:47	50	9.3	0.0	0.0	0.0	60	0.0	0.0
06:26:2001:08:20:07	55	9.3	0.0	0.0	0.0	100	0.0	0.0
06:26:2001:08:20:27	50	9.2	0.0	0.0	0.0	60	0.0	0.0
06:26:2001:08:20:47	55	9.1	0.0	0.0	0.0	50	0.0	0.0
06:26:2001:08:21:07	3328	9.2	0.0	0.0	0.0	60	0.0	0.0
06:26:2001:08:21:27	2943	9.1	0.0	0.0	0.0	60	0.0	0.0
06:26:2001:08:21:47	2751	9.3	0.0	0.0	0.0	50	0.0	0.0
06:26:2001:08:22:07	69	9.1	0.0	0.0	0.0	40	0.0	0.0
06:26:2001:08:22:27	0	9.3	0.0	0.0	0.0	40	0.0	0.0
06:26:2001:08:22:47	0	9.2	0.0	0.0	0.0	60	0.0	0.0
06:26:2001:08:23:07	64	9.4	0.0	0.0	0.0	50	0.0	0.0
06:26:2001:08:23:27	2362	9.4	0.0	0.0	0.0	50	0.0	0.1
06:26:2001:08:23:47	3575	9.2	0.0	0.0	0.0	50	0.0	0.0
06:26:2001:08:24:07	3543	9.3	0.0	0.0	0.0	60	0.0	0.0
06:26:2001:08:24:27	14	8.9	0.0	0.0	0.0	60	0.0	0.0
06:26:2001:08:24:47	5	9.6	0.0	0.0	0.0	60	0.0	0.0
06:26:2001:08:25:07	5	9.2	0.0	0.0	0.0	60	0.0	0.0
06:26:2001:08:25:27	5	9.2	0.0	0.0	0.0	50	0.0	0.0
06:26:2001:08:25:47	5	9.2	0.0	0.0	0.0	40	0.0	0.0
06:26:2001:08:26:07	5	9.2	0.0	0.0	0.0	90	0.0	0.0
06:26:2001:08:26:27	5	9.2	0.0	0.0	0.0	60	0.0	0.0
06:26:2001:08:26:47	5	9.0	0.0	0.0	0.0	40	0.0	0.0
06:26:2001:08:27:07	5	9.3	0.0	0.0	0.0	60	0.0	0.0
06:26:2001:08:27:27	101	10.2	0.0	0.0	0.0	40	0.0	0.0
06:26:2001:08:27:47	96	9.3	0.0	0.0	0.0	30	0.0	0.0
06:26:2001:08:28:07	3690	9.0	0.0	0.0	0.0	30	0.0	0.0
06:26:2001:08:28:27	3648	9.1	0.0	0.0	0.0	40	0.0	0.0
06:26:2001:08:28:47	3630	9.0	0.0	0.0	0.0	2031	0.0	0.0
06:26:2001:08:28:55	Pressure Test Lines							
06:26:2001:08:28:55	3625	9.1	0.0	0.0	0.0	2031	0.0	0.0
06:26:2001:08:29:07	3616	8.9	0.0	0.0	0.0	1991	0.0	0.0
06:26:2001:08:29:27	3607	9.1	0.0	0.0	0.0	1851	0.0	0.0
06:26:2001:08:29:47	3603	9.0	0.0	0.0	0.0	60	0.0	0.0
06:26:2001:08:30:07	3593	9.4	0.0	0.0	0.0	30	0.0	0.0
06:26:2001:08:30:27	3589	9.2	0.0	0.0	0.0	60	0.0	0.0
06:26:2001:08:30:47	3584	9.0	0.0	0.0	0.0	0	0.0	0.0
06:26:2001:08:31:07	55	8.8	0.0	0.0	0.0	30	0.0	0.0
06:26:2001:08:31:27	78	10.4	0.0	0.0	0.0	10	0.0	0.0
06:26:2001:08:31:47	1387	10.3	0.0	0.0	0.0	0	0.0	0.0
06:26:2001:08:31:54	Started Pad							
06:26:2001:08:31:54	1382	10.4	0.0	0.0	0.0	0	0.0	0.0
06:26:2001:08:32:07	1369	10.5	2.3	0.0	0.0	0	0.0	0.0
06:26:2001:08:32:27	1341	10.4	5.8	0.0	0.0	0	0.0	0.0
06:26:2001:08:32:47	1314	10.4	6.4	0.0	0.0	0	0.0	0.0
06:26:2001:08:33:07	41	13.8	6.4	0.0	0.0	0	0.0	0.0
06:26:2001:08:33:10	Started Pumping							
06:26:2001:08:33:10	Reset All Totals							
06:26:2001:08:33:10	41	18.7	6.4	0.0	0.0	0	0.0	0.0
06:26:2001:08:33:27	32	24.5	6.3	0.0	0.0	0	0.7	2.6
06:26:2001:08:33:47	55	16.3	14.0	4.6	0.1	1971	1.9	10.1
06:26:2001:08:34:07	160	8.1	17.3	20.7	2.7	8835	9.9	28.2
06:26:2001:08:34:27	266	8.3	20.0	23.0	5.7	9815	19.6	30.8
06:26:2001:08:34:47	320	8.2	22.8	32.7	10.0	13867	32.2	40.5
06:26:2001:08:35:07	412	8.0	25.5	33.9	14.8	14377	46.0	41.6
06:26:2001:08:35:27	540	7.9	28.2	33.8	19.5	14337	59.8	41.5
06:26:2001:08:35:35	Stage at Perfs: Pad							
06:26:2001:08:35:35	581	7.9	29.2	33.7	21.4	14307	65.4	41.4
06:26:2001:08:35:47	655	7.9	30.8	33.7	24.3	14327	73.6	41.4
06:26:2001:08:36:07	778	7.9	33.4	34.0	29.1	14417	87.5	41.7
06:26:2001:08:36:27	906	8.0	36.1	34.6	33.9	14678	101.5	41.8
06:26:2001:08:36:47	1062	11.0	38.8	43.2	39.3	18330	116.8	55.1
06:26:2001:08:37:07	1305	15.6	43.5	60.8	46.2	25893	137.9	76.7
06:26:2001:08:37:27	1520	15.9	48.7	63.1	55.1	26824	164.0	79.2
06:26:2001:08:37:47	1666	15.8	54.0	64.2	64.1	27244	190.6	80.2

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 28 2003

CONSERVATION DIVISION
WICHITA, KS

AcqTime mm:dd/yyyy:hh:mm:ss	TR PRESS psi	CFLD RATE bbl/min	TOT CFLD bbl	N2 PUMP RATE bbl/min	TOT N2 Mscf	N2 RATE scf/min	TOT INJ bbl	INJ RATE bbl/min
06:26:2001:08:38:47	1822	15.9	70.0	63.9	91.2	27104	270.7	80.0
06:26:2001:08:39:07	1799	16.0	75.3	63.9	100.3	27114	297.3	80.0
06:26:2001:08:39:27	1781	15.9	80.6	63.9	109.3	27104	324.0	80.0
06:26:2001:08:39:47	1772	15.9	85.9	64.0	118.4	27154	350.7	80.1
06:26:2001:08:40:07	1749	16.0	91.2	64.1	127.4	27134	377.4	80.2
06:26:2001:08:40:27	1717	15.9	96.6	64.1	136.5	27164	404.1	80.1
06:26:2001:08:40:47	1717	16.0	101.9	64.1	145.5	27184	430.8	80.2
06:26:2001:08:41:07	1703	16.0	107.2	64.2	154.6	27234	457.6	80.3
06:26:2001:08:41:27	1707	15.9	112.5	64.2	163.7	27244	484.3	80.3
06:26:2001:08:41:47	1707	16.0	117.8	64.3	172.8	27244	511.1	80.4
06:26:2001:08:42:07	1698	15.9	123.1	64.3	181.8	27274	537.9	80.4
06:26:2001:08:42:27	1680	15.8	128.4	64.3	190.9	27304	564.7	80.4
06:26:2001:08:42:47	1666	15.9	133.7	64.4	200.0	27324	591.5	80.4
06:26:2001:08:43:07	1666	16.0	139.0	64.4	209.1	27334	618.4	80.5
06:26:2001:08:43:27	1671	15.9	144.3	64.4	218.2	27334	645.2	80.5
06:26:2001:08:43:47	1662	15.9	149.6	64.5	227.4	27364	672.0	80.5
06:26:2001:08:44:07	1666	15.9	154.9	64.6	236.5	27384	698.9	80.7
06:26:2001:08:44:27	1639	16.0	160.2	64.6	245.6	27414	725.8	80.7
06:26:2001:08:44:47	1657	16.0	165.6	64.5	254.7	27334	752.7	80.5
06:26:2001:08:45:07	1643	16.1	170.9	64.4	263.9	27324	779.5	80.5
06:26:2001:08:45:27	1653	15.9	176.2	64.6	273.0	27344	806.4	80.7
06:26:2001:08:45:47	1648	15.9	181.6	64.5	282.1	27354	833.2	80.5
06:26:2001:08:46:07	1648	16.0	186.9	64.5	291.2	27384	860.1	80.6
06:26:2001:08:46:27	1648	16.0	192.2	64.6	300.3	27384	887.0	80.6
06:26:2001:08:46:47	-3690	15.8	197.5	64.6	309.5	27404	913.8	80.7
06:26:2001:08:47:07	-3690	15.9	202.8	64.7	318.6	27404	940.7	80.7
06:26:2001:08:47:27	-3690	15.9	208.1	64.6	327.7	27394	967.6	80.7
06:26:2001:08:47:47	1630	15.8	213.4	64.7	336.9	27424	994.5	80.7
06:26:2001:08:48:07	1625	15.8	218.7	64.7	346.0	27394	1021.5	80.8
06:26:2001:08:48:27	1625	15.9	224.0	64.7	355.1	27424	1048.4	80.8
06:26:2001:08:48:47	1625	15.9	229.3	64.8	364.3	27444	1075.3	80.8
06:26:2001:08:49:07	1620	16.0	234.6	64.8	373.4	27454	1102.2	80.8
06:26:2001:08:49:27	1620	16.0	239.9	64.4	382.5	27324	1129.1	80.5
06:26:2001:08:49:47	1620	16.0	245.3	64.4	391.7	27334	1155.9	80.5
06:26:2001:08:50:07	1616	15.9	250.6	64.5	400.8	27324	1182.7	80.5
06:26:2001:08:50:27	1616	15.9	255.9	64.5	409.9	27354	1209.6	80.6
06:26:2001:08:50:47	1616	16.0	261.2	64.5	419.0	27364	1236.5	80.6
06:26:2001:08:51:07	1611	16.0	266.5	64.5	428.1	27364	1263.3	80.6
06:26:2001:08:51:27	1611	16.0	271.9	64.3	437.2	27304	1290.2	80.4
06:26:2001:08:51:47	1611	15.9	277.2	64.3	446.3	27294	1317.0	80.4
06:26:2001:08:52:07	1611	15.8	282.5	64.4	455.4	27294	1343.8	80.5
06:26:2001:08:52:27	1611	15.9	287.8	64.4	464.5	27314	1370.6	80.5
06:26:2001:08:52:47	1611	15.8	293.1	64.5	473.6	27354	1397.5	80.6
06:26:2001:08:53:07	1611	15.8	298.3	64.4	482.8	27334	1424.3	80.5
06:26:2001:08:53:27	1611	15.8	303.6	64.5	491.9	27364	1451.2	80.5
06:26:2001:08:53:47	1611	15.9	308.9	64.5	501.0	27354	1478.0	80.6
06:26:2001:08:54:07	1607	15.8	314.2	64.5	510.1	27364	1504.9	80.6
06:26:2001:08:54:27	1611	15.8	319.5	64.5	519.2	27384	1531.7	80.6
06:26:2001:08:54:47	1616	15.9	324.7	64.6	528.3	27384	1558.6	80.6
06:26:2001:08:55:07	1620	15.9	330.0	64.6	537.5	27394	1585.5	80.7
06:26:2001:08:55:27	1616	15.8	335.3	64.4	546.6	27264	1612.3	80.4
06:26:2001:08:55:47	1611	15.9	340.6	64.3	555.7	27274	1639.1	80.4
06:26:2001:08:56:07	1607	15.8	345.9	64.2	564.8	27194	1665.9	80.3
06:26:2001:08:56:27	1607	15.8	351.2	64.2	573.8	27244	1692.7	80.3
06:26:2001:08:56:47	1602	15.8	356.5	64.4	582.9	27314	1719.4	80.4
06:26:2001:08:57:07	1602	15.7	361.8	64.4	592.0	27294	1746.3	80.5
06:26:2001:08:57:27	1607	15.8	367.0	64.4	601.1	27324	1773.1	80.4
06:26:2001:08:57:47	1607	15.8	372.3	64.5	610.2	27354	1799.9	80.5
06:26:2001:08:58:07	1607	15.7	377.6	64.5	619.4	27354	1826.8	80.5
06:26:2001:08:58:27	1607	15.9	382.8	64.5	628.5	27344	1853.6	80.6
06:26:2001:08:58:47	1607	15.8	388.1	64.5	637.6	27374	1880.5	80.5
06:26:2001:08:59:07	1607	15.7	393.4	64.5	646.7	27354	1907.3	80.6
06:26:2001:08:59:27	1607	16.0	398.6	64.5	655.8	27364	1934.2	80.6
06:26:2001:08:59:47	1607	15.8	403.9	64.6	664.9	27354	1961.1	80.6
06:26:2001:09:00:07	1607	15.7	409.2	64.4	674.1	27354	1987.9	80.5
06:26:2001:09:00:27	1607	15.7	414.4	64.6	683.2	27354	2014.8	80.6
06:26:2001:09:00:47	1607	15.9	419.7	64.6	692.3	27344	2041.6	80.7
06:26:2001:09:01:07	1602	15.8	424.9	64.5	701.4	27334	2068.5	80.6
06:26:2001:09:01:27	1607	15.8	430.2	64.6	710.5	27394	2095.4	80.6
06:26:2001:09:01:47	1607	15.8	435.5	64.6	719.7	27414	2122.3	80.6
06:26:2001:09:02:07	1607	15.7	440.8	64.7	728.8	27424	2149.2	80.7
06:26:2001:09:02:27	1602	15.8	446.0	64.3	737.9	27284	2176.0	80.4
06:26:2001:09:02:47	1602	15.8	451.3	64.3	747.0	27254	2202.8	80.3
06:26:2001:09:03:07	1602	15.8	456.5	64.2	756.1	27264	2229.6	80.3
06:26:2001:09:03:27	1602	15.8	461.8	64.3	765.2	27254	2256.3	80.4
06:26:2001:09:03:47	1598	15.8	467.1	64.3	774.3	27264	2283.1	80.4
06:26:2001:09:04:07	1602	15.8	472.4	64.3	783.3	27274	2309.9	80.4
06:26:2001:09:04:27	1602	15.8	477.6	64.3	792.4	27264	2336.7	80.4

ORIGINAL

Job Date: 06-26-2001

Well: McGill A 1-4

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	CFLD RATE bbl/min	TOT CFLD bbl	N2 PUMP RATE bbl/min	TOT N2 Mscf	N2 RATE scf/min	TOT INJ bbl	INJ RATE bbl/min
06:26:2001:09:04:47	1598	15.8	482.9	64.2	801.5	27174	2363.5	80.2
06:26:2001:09:05:07	1593	15.9	488.2	64.1	810.6	27164	2390.2	80.1
06:26:2001:09:05:27	1598	15.8	493.5	64.2	819.6	27204	2417.0	80.2
06:26:2001:09:05:47	1598	16.0	498.8	64.3	828.7	27264	2443.7	80.4
06:26:2001:09:06:07	1598	15.8	504.1	64.3	837.8	27264	2470.5	80.4
06:26:2001:09:06:27	1598	15.9	509.3	64.3	846.9	27294	2497.3	80.4
06:26:2001:09:06:47	1602	15.9	514.7	64.3	856.0	27274	2524.1	80.4
06:26:2001:09:07:07	1598	15.8	519.9	64.3	865.1	27294	2550.9	80.4
06:26:2001:09:07:27	1593	15.7	525.2	64.4	874.2	27284	2577.7	80.4
06:26:2001:09:07:47	1598	15.9	530.5	64.4	883.3	27294	2604.5	80.4
06:26:2001:09:08:07	1598	15.8	535.8	64.4	892.4	27284	2631.3	80.5
06:26:2001:09:08:27	1593	15.9	541.1	64.2	901.5	27234	2658.1	80.3
06:26:2001:09:08:47	1598	16.0	546.4	64.3	910.5	27224	2684.9	80.3
06:26:2001:09:09:07	1575	16.2	551.8	64.2	919.6	27204	2711.6	80.3
06:26:2001:09:09:27	1538	16.1	557.2	64.3	928.7	27264	2738.4	80.3
06:26:2001:09:09:30	Started Flush Automatically							
06:26:2001:09:09:30	1520	16.0	558.0	64.3	930.1	27254	2742.4	80.3
06:26:2001:09:09:47	1250	10.6	561.7	64.4	937.8	27304	2761.2	64.4
06:26:2001:09:10:07	1186	10.4	565.2	64.5	946.9	27324	2782.6	64.5
06:26:2001:09:10:27	1112	10.4	568.6	64.5	956.0	27324	2804.1	64.5
06:26:2001:09:10:32	Stage at Perfs: Flush							
06:26:2001:09:10:32	1099	10.4	569.5	64.4	958.3	27334	2809.5	64.4
06:26:2001:09:10:47	961	10.3	570.9	0.0	960.0	0	2814.6	0.0
06:26:2001:09:11:07	1089	10.4	570.9	0.0	960.0	0	2814.6	0.0

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