

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5208
 Name: Exxon Mobil Oil Corporation *
 Address: P. O. Box 4358
 City/State/Zip: Houston, TX 77210-4358
 Purchaser: _____
 Operator Contact Person: Beverly Roppolo
 Phone: (.281) 654-1943
 Contractor: Name: Key Energy
 License: N. A.
 Wellsite Geologist: N. A.
 Designate Type of Completion: REFRAC
 _____ New Well _____ Re-Entry Workover
 _____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Mobil Oil Corporation
 Well Name: WAGNER #1 UNIT, WELL #3
 Original Comp. Date: 12-3-88 Original Total Depth: 6600'
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>11-26-02</u>	<u>12-2-88</u>	<u>12-5-02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 189-21218 -00-01
 County: Stevens
S/2 NE Sec. 17 Twp. 33 S. R. 38 East West
3293.5' FNL feet from S (circle one) Line of Section
1390' FWL feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: WAGNER #1 UNIT Well #: 3
 Field Name: Hugoton
 Producing Formation: Chase
 Elevation: Ground: 3070 Kelly Bushing: 3186
 Total Depth: 6600 Plug Back Total Depth: 3096
 Amount of Surface Pipe Set and Cemented at 1700 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set N. A. Feet
 If Alternate II completion, cement circulated from N. A.
 feet depth to N. A. w/ N. A. sx cmt.

Drilling Fluid Management Plan OWWO KJR 1-22-08
 (Data must be collected from the Reserve Pit)
 Chloride content N. A. ppm Fluid volume N. A. bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

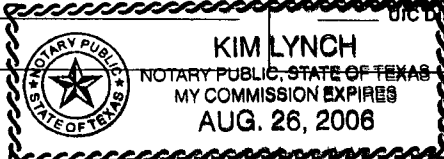
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beverly Roppolo
 Title: Contract Completions Admin Date: 8/4/03
 Subscribed and sworn to before me this 4th day of August,
2003
 Notary Public: Kim Lynch
 Date Commission Expires: Aug. 26, 2006

KCC Office Use ONLY

_____ Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 _____ Wireline Log Received
 _____ Geologist Report Received
 _____ Distribution



X

Operator Name: Exxon Mobil Oil Corporation * Lease Name: WAGNER #1 UNIT Well #: 3
 Sec. 17 Twp. 33 S. R. 38 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>CHASE</td> <td>2490</td> <td></td> </tr> <tr> <td>COUNCIL GROVE</td> <td>2794</td> <td></td> </tr> <tr> <td>ADMIRE</td> <td>3064</td> <td></td> </tr> <tr> <td>WABAUMSEE</td> <td>3242</td> <td></td> </tr> <tr> <td>SHAWNEE</td> <td>3512</td> <td></td> </tr> </table>	Name	Top	Datum	CHASE	2490		COUNCIL GROVE	2794		ADMIRE	3064		WABAUMSEE	3242		SHAWNEE	3512	
Name	Top	Datum																	
CHASE	2490																		
COUNCIL GROVE	2794																		
ADMIRE	3064																		
WABAUMSEE	3242																		
SHAWNEE	3512																		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.250	8.625	24#	1700'		738	
PRODUCTION	7.875	5.500	14#	3146'		460	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
5 SPF	2466' - 2489'	FRAC'D WELL WITH	
9 SPF	2490' - 2550'	80Q N2 FOAM @ 80BPM	
7 SPF	2563' - 2600'		
7 SPF	2626' - 2670'		
3 SPF	2688' - 2700'		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Schlumberger

Job Date: 12-02-2002

 Customer: ExxonMobil Prod.
 District: PERRYTON
 Representative: Mr. Richard Lewis
 DS Supervisor: Reggie Wirawan
 Well: Wagner 1
ORIGINAL

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	N2 RATE scf/min	TOT SLUR bbl	TOT N2 Mscf
12:02:2002:10:38:02	338	0.0	0	0.0	0.0
12:02:2002:10:38:06	Started N2 Frac				
12:02:2002:10:38:06	337	0.0	2731	0.0	0.0
12:02:2002:10:38:22	334	0.0	4432	0.0	0.9
12:02:2002:10:38:42	338	0.0	11606	0.0	3.9
12:02:2002:10:39:02	233	0.0	13437	0.0	8.1
12:02:2002:10:39:22	271	8.0	13647	1.0	12.7
12:02:2002:10:39:42	337	8.1	13637	3.7	17.2
12:02:2002:10:40:02	360	8.1	13637	6.4	21.8
12:02:2002:10:40:03	Stage at Perfs: N2 Frac				
12:02:2002:10:40:03	368	8.0	13637	6.5	22.0
12:02:2002:10:40:22	375	8.1	13637	9.0	26.3
12:02:2002:10:40:42	395	11.2	10706	11.7	30.6
12:02:2002:10:41:02	581	16.4	25913	16.3	37.2
12:02:2002:10:41:22	657	15.8	20261	21.7	45.8
12:02:2002:10:41:42	773	15.9	27274	27.0	54.2
12:02:2002:10:42:02	779	16.0	27514	32.3	63.3
12:02:2002:10:42:22	822	16.0	27294	37.6	72.4
12:02:2002:10:42:42	822	16.0	27204	42.9	81.5
12:02:2002:10:43:02	830	16.1	27224	48.2	90.6
12:02:2002:10:43:22	831	16.0	26554	53.6	99.5
12:02:2002:10:43:42	833	16.0	26554	58.9	108.4
12:02:2002:10:44:02	839	16.0	26564	64.2	117.2
12:02:2002:10:44:22	829	16.0	26614	69.6	126.1
12:02:2002:10:44:42	831	16.0	26594	74.9	135.0
12:02:2002:10:45:02	808	15.9	26594	80.2	143.9
12:02:2002:10:45:22	847	16.0	26864	85.5	152.7
12:02:2002:10:45:42	844	16.0	26284	90.8	161.5
12:02:2002:10:46:02	817	16.0	26023	96.2	170.2
12:02:2002:10:46:22	829	16.0	26013	101.5	178.9
12:02:2002:10:46:42	828	16.0	26023	106.8	187.6
12:02:2002:10:47:02	817	16.0	26023	112.1	196.2
12:02:2002:10:47:22	841	15.9	26023	117.4	204.9
12:02:2002:10:47:42	845	15.9	26574	122.7	213.6
12:02:2002:10:48:02	859	15.9	27274	128.0	222.6
12:02:2002:10:48:22	888	15.9	27564	133.3	231.7
12:02:2002:10:48:42	882	15.9	27264	138.6	240.8
12:02:2002:10:49:02	883	15.9	27314	144.0	250.0
12:02:2002:10:49:22	892	15.9	27274	149.3	259.1
12:02:2002:10:49:42	879	15.9	27274	154.5	268.2
12:02:2002:10:50:02	887	15.9	27304	159.8	277.3
12:02:2002:10:50:22	910	15.9	27284	165.1	286.4
12:02:2002:10:50:42	888	15.9	27304	170.4	295.5
12:02:2002:10:51:02	897	15.8	27294	175.7	304.6
12:02:2002:10:51:22	860	15.9	27554	181.0	313.7
12:02:2002:10:51:42	919	15.9	27284	186.3	322.9
12:02:2002:10:52:02	883	15.8	27294	191.6	332.0
12:02:2002:10:52:22	904	15.8	27304	196.9	341.1
12:02:2002:10:52:42	895	15.9	27304	202.2	350.2
12:02:2002:10:53:02	897	15.9	27314	207.4	359.3
12:02:2002:10:53:22	845	15.8	27324	212.7	368.4
12:02:2002:10:53:42	859	15.9	27324	218.0	377.5
12:02:2002:10:54:02	875	15.9	27314	223.3	386.7
12:02:2002:10:54:22	853	15.8	27334	228.6	395.8
12:02:2002:10:54:42	868	15.8	27344	233.8	404.9
12:02:2002:10:55:02	872	15.8	27344	239.1	414.0
12:02:2002:10:55:22	881	15.8	27364	244.4	423.2

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AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	N2 RATE scf/min	TOT SLUR bbl	TOT N2 Mscf
12:02:2002:10:56:02	893	15.8			
12:02:2002:10:56:22	877	15.8	27354	254.9	441.4
12:02:2002:10:56:42	867	15.8	27354	260.2	450.6
12:02:2002:10:57:02	911	15.7	27374	265.5	459.7
12:02:2002:10:57:22	881	15.8	27354	270.7	468.8
12:02:2002:10:57:42	890	15.7	27384	276.0	478.0
12:02:2002:10:58:02	923	15.8	27374	281.2	487.1
12:02:2002:10:58:22	938	15.7	27394	286.5	496.3
12:02:2002:10:58:42	927	15.7	27384	291.7	505.4
12:02:2002:10:59:02	948	15.7	27384	297.0	514.5
12:02:2002:10:59:22	925	15.7	27384	302.2	523.7
12:02:2002:10:59:42	920	15.7	27284	307.4	532.8
12:02:2002:11:00:02	925	15.7	27244	312.7	541.9
12:02:2002:11:00:22	933	15.7	27294	317.9	551.0
12:02:2002:11:00:42	925	15.7	27294	323.1	560.1
12:02:2002:11:01:02	939	15.6	27304	328.3	569.2
12:02:2002:11:01:22	943	15.7	27324	333.6	578.4
12:02:2002:11:01:42	944	15.6	27334	338.8	587.5
12:02:2002:11:02:02	948	15.6	27324	344.0	596.6
12:02:2002:11:02:22	947	15.6	27334	349.2	605.7
12:02:2002:11:02:42	953	15.6	27334	354.4	614.9
12:02:2002:11:03:02	946	15.6	27324	359.6	624.0
12:02:2002:11:03:22	957	15.6	27394	364.8	633.1
12:02:2002:11:03:42	968	15.5	27334	370.0	642.2
12:02:2002:11:04:02	955	15.6	27324	375.2	651.4
12:02:2002:11:04:22	948	15.5	27314	380.4	660.5
12:02:2002:11:04:42	951	15.6	27324	385.6	669.6
12:02:2002:11:05:02	959	15.5	27334	390.8	678.7
12:02:2002:11:05:22	984	15.5	27334	396.0	687.8
12:02:2002:11:05:42	960	15.5	27334	401.2	697.0
12:02:2002:11:06:02	964	15.5	27324	406.4	706.1
12:02:2002:11:06:22	951	15.5	27594	411.6	715.2
12:02:2002:11:06:42	973	15.5	27664	416.7	724.3
12:02:2002:11:07:02	965	15.5	27604	421.9	733.5
12:02:2002:11:07:22	971	15.5	27624	427.1	742.6
12:02:2002:11:07:42	994	15.5	27344	432.3	751.7
12:02:2002:11:08:02	962	15.5	27344	437.4	760.9
12:02:2002:11:08:22	986	15.5	27344	442.6	770.0
12:02:2002:11:08:42	997	15.5	27344	447.8	779.1
12:02:2002:11:09:02	983	16.2	27354	452.9	788.2
12:02:2002:11:09:22	955	16.2	27364	458.1	797.4
12:02:2002:11:09:42	969	16.2	27344	463.5	806.5
12:02:2002:11:10:02	980	16.2	27344	468.9	815.6
12:02:2002:11:10:10	945	16.2	27354	474.3	824.8
12:02:2002:11:10:22	936	0.0	27354	476.4	828.4
12:02:2002:11:10:42	950	0.0	27344	477.2	833.9
12:02:2002:11:11:02	964	0.0	27584	477.2	843.0
12:02:2002:11:11:04	910	0.0	27094	477.2	852.1
12:02:2002:11:11:04		0.0	21611	477.2	853.0

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