SAS CURPORATION COMMISSION

SEH 2 7 2002

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

# WELL COMPLETION FORM CONSERVATION DIVISMELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License #5004	API No. 15 - 135-24194-00-00
Name: Vincent Oil Corporation	County: Ness
Address: 125 N. Market, Suite 1075	S/2 - S/2 NE Sec. 26 Twp. 20 S. R. 21
City/State/Zip: Wichita, KS 67202	
Purchaser: n/a	1320 feet from E / W (circle one) Line of Section
Operator Contact Person: Richard A. Hiebsch	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 262-3573	(circle one) (NE) SE NW SW
Contractor: Name: Murfin Drilling Co., Inc.	Lease Name: Lewis Well #: 1-26
License: 30606	Field Name: Stephen West
Wellsite Geologist: David J. Goldak	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 2307 Kelly Bushing: 2212
X New Well Re-Entry Workover	Total Depth: 4438 Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 352.26 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes X No
X Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to sx cmt.
Well Name:	Dailling Shiid Management Blen A A 400 1/15
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 37,000 ppm Fluid volume 1200 bbls
Plug Back Plug Back Total Depth	Dewatering method used <u>Evaporation</u>
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
9-03-02 0.09-00	Lease Name: License No.:
9-03-02 9-09-09 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp. S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, works Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-gs and geologist well report shall be attached with this form. ALL CEMENTING Ils. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate and correct to the best of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements
Signature: Richard A. Hiebsch	KCC Office Use ONLY
Title: President Date: 9-26-02	Letter of Confidentiality Attached
Subscribed and sworn to before me this 26th day of September,	2002_, If Denied, Yes Date:
	Wireline Log Received
1982	Geologist Report Received
Notary Public: Olanda Culturalis	UIC Distribution
Date Commission Expires: YOLANDA EUBANKS	

Operator Name: V1	ncent Oil C	orporation	Lease Name:	<u>Lewis</u>		. Well #: <u>1</u> -	-26
Sec. 26 Twp. 20	) s. R. 21	East West	County: Ne	ss		<del> </del>	
NSTRUCTIONS: Sho ested, time tool open a emperature, fluid reco	and closed, flowing very, and flow rates	nd base of formations properties, and shut-in pressures, is if gas to surface test, a nal geological well site r	whether shut-in po long with final cha	essure reached	static level, hydros	static pressu	res, bottom hole
rill Stern Tests Taken (Attach Additional St	neets)	X Yes No		Log Formati	ion (Top), Depth ar	nd Datum	Sample
amples Sent to Geolo	gical Survey	X Yes No	Nar	Name (see attach		Top Datum ed)	
Cores Taken Electric Log Run (Submit Copy)		Yes No					
ist All E. Logs Run:							
Gamma Ray, N	eurton, Gua	ard					
		CASING Report all strings set-c		lew Used termediate, produc	ction, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13 1/4	8 5/8	23#	360	60/40 Poz	235	3% cc, 2% ge
Purpose:	Depth		CEMENTING / SO	QUEEZE RECOR			
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	Type of Cement	#Sacks Used		lype and Pe	ercent Additive	S
Shots Per Foot	PERFORATI Specify	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
TIPINO DESCE	Cinc	Cot At	Douber At	1 ings Dun			
TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes No		
Date of First, Resumed F	Production, SWD or E	nhr. Producing Meth	nod Flow	ing Pump	ing Gas Lif	t Oti	her (Explain)
Estimated Production Per 24 Hours	. Oil	Bbls. Gas	Mcf Wa	ater I	Bbls. G	ias-Oil Ratio	Gravity
					erval		

### ORIGINAL

**Lewis 1-26** 

S/2 S/2 NE/4 Sec. 26-20S-21W

Ness County, KS

#### **Drill Stem Tests**

DST #1 - 2263 ft to 2312 ft. (Herrington)

30, 30, 30, 30

1st open: weak blow died in 2 min.

2nd open: no blow

Recovered: 2 ft drilling mud IFP: 17 - 18# FFP: 20 - 20# ISIP: 35# FSIP: 27#

BHT: 89 degrees

DST #2 - 2264 ft to 2338 ft. (Krider)

30, 60, 30, 60

1st open: Strong blow 2nd open: 12 in. blow

Recovered: 215 ft muddy water

50% mud, 50% water

IFP: 22 - 97# FFP: 96 – 121# ISIP: 620# FSIP: 598#

BHT: 90 degrees

Log:	Formation Top	Depth	Datum
	Anhydrite	1398	(+814)
	Herrington/ Krider	2312	(-80)
	Winfield	2369	(-157)
	Towanda	2441	(-229)
	Hebner	3722	(-1510)
	Lansing	3774	(-1562)
	BKC	4094	(-1882)
	Fort Scott	4283	(-2071)
	Miss. Congomerate	4344	(-2132)
	Miss. Chert	4360	(-2148)
	RTD/ LTD	4438	



SEP 2 7 2000

CONSERVATION DIVISION

## ALLIED CEMENTING CO., INC. 13141

REMIT TO P.O. BOX 31	ODICH		ICE POINT:	/ > .
RUSSELL, KANSAS 67665	ORIGII	<u>NAL</u>	CARA	Bend
DATE 9-9-02 SEC. TWP. RANGE CA	ALLED OUT	ON LOCATION	JOB START	JOB FINISH
131	der -132	2 - U2 -	COUNTY	STATE
	th & East	-: F	7168)	
	•		/	
CONTRACTOR MUR FIN # 8	OWNER ()	incent C	) i (	
HOLE SIZE 7 1/8 T.D. 44.39	CEMENT			
CASING SIZE DEPTH	AMOUNT ORI	DERED /62	sx 6.0/40	6% gel
TUBING SIZE DEPTH	with 1/4	(Flosen)		
DRILL PIPE DEPTH				
TOOL DEPTH PRES. MAX MINIMUM	COMMON	99	@ 6.65	458,35
MEAS. LINE SHOE JOINT	POZMIX	1060	@ 3.55	234,30
CEMENT LEFT IN CSG.	GEL	9	@ 10.00	90.00
PERFS.	CHLORIDE		_@	
DISPLACEMENT	Flo Seal	412	_@ <i>1.40</i> _	57,40
EQUIPMENT			_@ <i></i>	
	•		- <sup>@</sup>	
PUMPTRUCK CEMENTER Jack				
# 120 HELPER Steve BULK TRUCK	HANDLING_	175	_@_ <i>_LLIO</i>	192,50
# 34/ DRIVER 1 ARRU	MILEAGE	37		259,00
BULK TRUCK			TOTA I	1491,55
# DRIVER			IOIAL	19/11/52
REMARKS:		SERVI	CE	
1st plug @ 1430' with SD sx coment		- 441=5		
and plug @ 700 with 20 sx rement	DEPTH OF JO	B <u> </u>		520,00
3rd olis @ 380' with 40 sx coment	EXTRA FOOT		@	
Bathole With 10sx cement	MILEAGE	. 37	@ <u>3,00</u>	111,00
TATROLE TO 3 CENTER	PLUG 1-85/	B Wood		23,00
			@	
			_ @	
				1-110
10: 1 0:1			TOTAL	654.00
CHARGE TO: Cincent Oil				
STREET 185 A. Market Suite 1075		FLOAT EQU	IPMENT	
CITY Wichitza STATE KS ZIP 67202	۷			
	<del> </del>		_@ @	
'			_	
	·			
To Allied Convention Co. Inc.				
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment				
and furnish cementer and helper to assist owner or			TOTAL	
contractor to do work as is listed. The above work was				
done to satisfaction and supervision of owner agent or	TAX	-0-	· _	
contractor. I have read & understand the "TERMS AND	momal culab	21	45.55	
CONDITIONS" listed on the reverse side.	TOTAL CHAR		-1	
	DISCOUNT _	214.5	Le_ IF PAI	D IN 30 DAYS
$\rho$ . $\tau$	à		,	
SIGNATURE Leurs Mc Rema	Loui	5 Melt	INA	
			ED NAME	
		O 4 6	t 102 n	99
		1 let	\$ 1930,	/

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31 **RUSSELL, KANSAS 67665** ON LOCATION JOB START
10:00pm 12:30am
COUNTY CALLED OUT RANGE SEC. TWP. 8:00 pm 1:00 AM 21 20 STATE LOCATION Alexander-133 South WELL# 1-26 OLD OR NEW Circle one) West- north & East OWNER CONTRACTOR Y MURLIA **CEMENT HOLE SIZE** DEPTH 3/00 **CASING SIZE TUBING SIZE DEPTH** DRILL PIPE TOOL COMMON\_ PRES. MAX POZMIX MEAS. LINE @ 10,00 **CEMENT LEFT IN CSG** CHLORIDE @ 30.00 PERFS. @ DISPLACEMENT @ **EQUIPMENT** @ @ CEMENTER **PUMP TRUCK** @ 246 HANDLING MILEAGE **BULK TRUCK** DRIVER 2156.03 **SERVICE** DEPTH OF JOB 360 PUMP TRUCK CHARGE 0 - 300 520.00 BBIS FRESH WATER EXTRA FOOTAGE 60' @ .50 @**\_3.00**\_\_ **MILEAGE** PLUG <u>/- 8</u> Wood @ 45,00 @ \_ @ TOTA 706.00 CHARGE TO: () in cent STREET W.5 North FLOAT EQUIPMENT CITY Wichila STATENS @ @ @ @ To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment TOTAL . and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND TOTAL CHARGE CONDITIONS" listed on the reverse side. DISCOUNT \_ IF PAID IN 30 DAYS SIGNATURE Louis Me Roma LOUIS MCKENNA