



Operator Name: Vincent Oil Corporation Lease Name: Lewis Well #: 1-26

Sec. 26 Twp. 20 S. R. 21 East West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes No

Cores Taken Yes  No

Electric Log Run  Yes No  
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample  
 Name (see attached) Top Datum

List All E. Logs Run:

Gamma Ray, Neurton, Guard

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13 1/4	8 5/8	23#	360	60/40 Poz	235	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	
					Yes	No
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
			Flowing	Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold     Used on Lease       Open Hole    Perf.    Dually Comp.     Commingled

(If vented, Sumit ACO-18.)       Other (Specify) \_\_\_\_\_

ORIGINAL

Lewis 1-26  
S/2 S/2 NE/4 Sec. 26-20S-21W  
Ness County, KS

Drill Stem Tests

DST #1 - 2263 ft to 2312 ft. (Herrington)

30, 30, 30, 30

1st open: weak blow died in 2 min.

2nd open: no blow

Recovered: 2 ft drilling mud

IFP: 17 - 18# FFP: 20 - 20#

ISIP: 35# FSIP: 27#

BHT: 89 degrees

DST #2 - 2264 ft to 2338 ft. (Krider)

30, 60, 30, 60

1st open: Strong blow

2nd open: 12 in. blow

Recovered: 215 ft muddy water

50% mud, 50% water

IFP: 22 - 97# FFP: 96 - 121#

ISIP: 620# FSIP: 598#

BHT: 90 degrees

RECEIVED  
KANSAS CORPORATION COMMISSION  
SEP 27 2002  
CONSERVATION DIVISION

<u>Log:</u>	<u>Formation Top</u>	<u>Depth</u>	<u>Datum</u>
	Anhydrite	1398	(+814)
	Herrington/ Krider	2312	(-80)
	Winfield	2369	(-157)
	Towanda	2441	(-229)
	Hebner	3722	(-1510)
	Lansing	3774	(-1562)
	BKC	4094	(-1882)
	Fort Scott	4283	(-2071)
	Miss. Conglomerate	4344	(-2132)
	Miss. Chert	4360	(-2148)
	RTD/ LTD	4438	

# ALLIED CEMENTING CO., INC. 13141

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend

ORIGINAL

DATE <u>9-9-02</u>	SEC. <u>26</u>	TWP. <u>20</u>	RANGE <u>21 W</u>	CALLED OUT <u>8:30 pm</u>	ON LOCATION <u>11:00 pm</u>	JOB START <u>11:30 pm</u>	JOB FINISH <u>1:30 AM</u>
LEASE <u>Lewis</u>		WELL # <u>1-26</u>		LOCATION <u>Alexander - 1/2 south -</u>		COUNTY <u>Ness</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)			<u>4 west - north &amp; East into</u>				

CONTRACTOR Mur Fin #8

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 4439

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER Vincent Oil

CEMENT

AMOUNT ORDERED 162' sx 6 3/4" 6% gel with 1/4 Flo Seal

COMMON	<u>99</u>	@	<u>6.65</u>	<u>658.35</u>
POZMIX	<u>66</u>	@	<u>3.55</u>	<u>234.30</u>
GEL	<u>9</u>	@	<u>10.00</u>	<u>90.00</u>
CHLORIDE		@		
<u>Flo Seal</u>	<u>41#</u>	@	<u>1.40</u>	<u>57.40</u>
		@		
		@		
		@		
		@		
HANDLING	<u>175</u>	@	<u>1.10</u>	<u>192.50</u>
MILEAGE	<u>37</u>			<u>259.00</u>
TOTAL				<u>1491.55</u>

**EQUIPMENT**

PUMP TRUCK # <u>120</u>	CEMENTER <u>Jack</u>
BULK TRUCK # <u>341</u>	HELPER <u>Steve</u>
BULK TRUCK # _____	DRIVER <u>HARRY</u>
BULK TRUCK # _____	DRIVER _____

**REMARKS:**

1st plug @ 1450' with 50 sx cement  
2nd plug @ 700' with 50 sx cement  
3rd plug @ 380' with 40 sx cement  
4th plug @ 40' with 10 sx cement  
Rathole 15 sx cement

**SERVICE**

DEPTH OF JOB	<u>1450'</u>			
PUMP TRUCK CHARGE			<u>520.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>37</u>	@	<u>3.00</u>	
PLUG <u>1-8 5/8 Wood</u>		@	<u>23.00</u>	
		@		
		@		
TOTAL				<u>654.00</u>

CHARGE TO: Vincent Oil

STREET 125 N. Market Suite 1075

CITY Wichita STATE KS ZIP 67202

**FLOAT EQUIPMENT**

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL \_\_\_\_\_

TAX -0-

TOTAL CHARGE 2145.55

DISCOUNT 214.56 IF PAID IN 30 DAYS

SIGNATURE Louis McRanna

Louis McRanna  
PRINTED NAME

Net \$1930.99

