

Operator Name: RL Investments Lease Name: Koster Well #: 6
 Sec. 32 Twp. 08 S. R. 29 East West County: Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction
 Dual Compensated Porosity

Name	Formation (Top), Depth and Datum		Sample
	Top	Datum	
Any	2426	386	
Heebner	3865	-1055	
Lansing	3902	-1092	
B/KC	4145	-1335	
TD	4198	-1388	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	265	Common	180	2% Gel, 3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2440	Common	200	6% Gel
	To surface			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

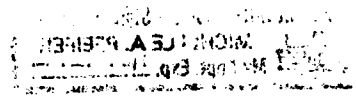
Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



INSPECTION REPORT

Case# _____

<input type="checkbox"/>	Complaint
<input type="checkbox"/>	New Situation
<input checked="" type="checkbox"/>	Response to request
<input type="checkbox"/>	Follow-up

Date: January 18, 2008

Operator: R.L. Investment LLC.

License: 33268

Address: 217 Saint Peter St.

Location: C-SW-NE-NE/4 Sec. 32-8-29W

City/St: Morland Kansas 67650-5101

Lease: Koster # 6

Phone: (785)-627-5711

County: Sheridan

Reason for investigation: Response to request.

Problem: Failure to file well plugging record.

Findings:

- On the above reported date, an inspection was conducted on the Koster lease.
- The inspection revealed the following observations:
- The Koster # 6 located C-SW-NE-NE/4 is a D & A well. The well was spudded on August 19, 1996. The completion date was August 26, 1996. The total depth was 4200 feet.
- An inspection was conducted to determine if the operator had set production casing. The drilling location had been leveled with all the pits being closed. There was no pipe visible at ground level.
- On January 23, 2008, Leon Pfeifer was contacted in regards to the status of the Koster # 6. Leon Pfeifer indicated that the well was D & A. Apparently the CP-4 had not been filed or was mis-placed.

Photos: No

Action /recommendations:

- The operator has indicated that the CP-4 form, along with cement tickets would be filed as soon as possible.

Darrel Dipman PIRT II

(Signature)

January 23, 2008
cc: file

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 23 2008
CONSERVATION DIVISION
WICHITA, KS