KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 Form Must Be Typed

WELL COMPLETION FORM

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WELL HISTORY - DESCRIPTION OF WELL & LEASE JUL 25 2002

Operator: License # 31866	API No. 15 - 179-21085CC WTRIS NA
Name: RL Investments	County: Sheridan UNAUINAL
Address: 217 Saint Peter St	SW - NE_NE_ Sec. 3.2 Twp. 08 S. R. 29 EastXX West
City/State/Zip: Morland, KS 67650	990 feet from S /N (circle one) Line of Section
Purchaser:	990 feet from E)/ W (circle one) Line of Section
Operator Contact Person: Leon Pfeifer	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 627-5711	(circle one) (NE) SE NW SW
Contractor: Name: Mallard J.V.	Lease Name: Koster Well #: 6
License: 4958	Field Name:
Wellsite Geologist: Douglas McGinness II	Producing Formation: LKC
Designate Type of Completion:	Elevation: Ground: 2805 Kelly Bushing: 2810
XX New Well Re-Entry Workover	Total Depth: 4200 Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at2651/2Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Output Description Output Descrip
Deepening Re-perfConv. to Enhr./SWD	4000 500
Plug Back Plug Back Total Depth	Chloride contentppm Fluid volumebbls Dewatering method usedEvaporate
Commingled Docket No.	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
· · · · · · · · · · · · · · · · · · ·	Lease Name: License No.:
	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Jeon Herry	KCC Office Use ONLY
Tille: Partner 1 Date: 7-23-0	Letter of Confidentiality Attached
Subscribed and sworn to before me this 23rd day of	If Denied, Yes Date:
, , , , , , , , , , , , , , , , , , , ,	Wireline Log Received
19.62	Geologist Report Received
Notary Public: Michelle a. Refuse	UIC Distribution
Date Commission Expires: 11-13-04 AND	ARY PUBLIC - State of Kansas
	MICHELLE A. PFEIFER My Appt. Exp. 11-13-04

Operator Name:F				. Lease Nam	Koster			, ,	
Sec. 32 Twp	08 s. R. 29	East	XX West	County:	Sheridan		,		
INSTRUCTIONS: SI tested, time tool oper temperature, fluid red Electric Wireline Logs	covery, and flow rai	es if gas to s	n pressures, who urface test, along	ether shut-in n with final c	DESCRIPTION FOR COMPACE	t ototic level bred			
Drill Stem Tests Take		XX Yes	No No	ΧĮΣ	Log Format	tion (Top), Depth	and Datum	☐ Sar	mple
Samples Sent to Geo	logical Survey	☐ Yes	XX No	N	ame		Тор	Dat	um
Cores Taken			XX No		Any		2426	38	36
Electric Log Run (Submit Copy)		XX Yes	□No		Heel	oner	3865	-105	55
List All E. Logs Run:				Lans B/K(_	_		.092 .335	
	nduction ompensated	l Poros	ity		TD		4198	-138	
		Report a	CASING REC		New Used	tion, etc.		•	
Purpose of String	Size Hole Drilled	Size C Set (In	Casing	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and	
Surface	12 1/		5/8	20	265	Common	180	2% Ge1	
		Α	DDITIONAL CEM	ENTING / SO	DUEEZE RECORD)	<u> </u>	1	
Purpose: Perforate	Depth Top Bottom	Type of Cement		Sacks Used					
Protect Casing XXPlug Back TD	2440	Common	L	200	6% G¢1				
Plug Off Zone	To surfa	ce							
Shots Per Foot	PERFORATION Specify F	ON RECORD -	Bridge Plugs Set	/Type	Acid, Frac	cture, Shot, Cemen	t Squeeze Reco		
		<u>-</u>		-	(711	TOUR AND KING OF ME	aleriar Used)		Depth
					 				
						·			
									
TUBING RECORD	Size	Set At	Pac	cker At	Liner Run		 		
Date of First, Resumerd P	roduction, SWD or Er	nhr. Pro	oducing Method			Yes No			
				Flowing	ng Pumpin	g 🔲 Gas Lift	Oth	er <i>(Explain)</i>	
Estimated Production Per 24 Hours	Oil E	Bbls.	Gas Mcf	Wat	er Bb	ls. G	as-Oil Ratio	Gr	ravity
Disposition of Gas	METHOD OF CO	OMPLETION			Production Interv	al			
Vented Sold (If vented, Sumit	Used on Lease ACO-18.)	=	Open Hole Dither (Specify)	Perf.	Dually Comp. [Commingled			
		· · · · · · · · · · · · · · · · · · ·	SEA PTENES	HOM IN	Town of the state				

INSPECTION REPORT

Case#		New	plaint Situation onse to request w-up	
Date:	January 18, 2008			
Operator:	R.L. Investment LLC.	License:	33268	
Address:	217 Saint Peter St.	Location:	C-SW-NE-NE/4 Sec. 32-8-29W	
City/St:	Morland Kansas 67650-5101	Lease:	Koster # 6	
Phone:	(785)-627-5711	County:	Sheridan	
Reason for	investigation: Response to request.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Problem:	Failure to file well plugging record.			
The ins The Ko comple An insp had bee On Jan indicate Photos: Action /rec	above reported date, an inspection was conducted on appection revealed the following observations: oster # 6 located C-SW-NE-NE/4 is a D & A well. The stion date was August 26, 1996. The total depth was 42 pection was conducted to determine if the operator has been leveled with all the pits being closed. There was no uary 23, 2008, Leon Pfeifer was contacted in regards that the well was D & A. Apparently the CP-4 had in No. commendations: The operator has indicated that the CP-4 form, along we possible.	well was spu 200 feet. I set production pipe visible and the status of not been filed	on casing. The drilling location t ground level. If the Koster # 6. Leon Pfeifer or was mis-placed.	
Darrel Dipn			(Signature)	
cc: file				

RECEIVED KANSAS CORPORATION COMMISSION

JAN 23 2008

CONSERVATION DIVISION WICHITA, KS