

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5952

Name: BP AMERICA PRODUCTION COMPANY

Address P. O. BOX 3092, WL1, RM 3.201

City/State/Zip HOUSTON, TX 77253-3092

Purchaser: _____

Operator Contact Person: SUE SELLERS

Phone (281) 366-2052

Contractor: Name: CHEYENNE DRILLING

License: 5382

Wellsite Geologist: _____

Designate Type of Completion _____

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

9/30/03 9/24/03 10/23/03

Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 187-21002-0000

County STANTON

SW SW SW Sec. 14 Twp. 30 S. R. 40 E W

330 S Feet from S (circle one) Line of Section

330 W Feet from SW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name ISRAEL Well # 3HT

Field Name HOGOTON

Producing Formation CHASE

Elevation: Ground 3257' Kelley Bushing 3264'

Total Depth 2693' Plug Back Total Depth 2693'

Amount of Surface Pipe Set and Cemented at 642 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ACT KGR 1/28/08
(Data must be collected from the Reserve Pit)

Chloride content 1400 MG/L ppm Fluid volume 700 bbls

Dewatering method used DRIED AND FILLED

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sue Sellers

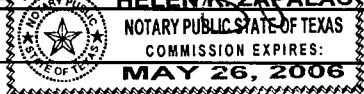
Title STAFF ASSISTANT Date 11/12/03

Subscribed and sworn to before me this 12TH day of NOVEMBER

20 03

Notary Public HELENA ZAPALAC

Date Commission Expires _____



KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

X

Operator Name BP AMERICA PRODUCTION COMPANY

Lease Name ISRAEL

Well # 3HI

Sec. 14 Twp. 30 S.R. 40 East West

County STANTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample
Name	Top	Datum	
CHASE	2246'	KB	
COUNCIL GROVE	2538'	KB	

List All E.Logs Run:

COMPENSATED SPECTRAL NATURAL GAMMA

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 3/8"	24#	642'	HLC PP	160	3%CC 1/4#FLO
					PREM PLUS	125	2%CC 1/4#FLO
PRODUCTION	7 7/8"	4 1/2"	10.5#	2693'	HLC PP	540	1/4# FLOCELE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2266-2276'; 2330-2340'; 2390-2400'; 2440-	FRAC-200,000# OF 16/30 BRADY SAND	2266-2450
	2450'	W/70Q FOAM	

TUBING RECORD	Size 2 3/8"	Set At 2465'	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 10/10/03	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 200	Water Bbls. 0	Gas-Oil Ratio	Gravity
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Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

HALLIBURTON JOB SUMMARY

REGION Central Operations	NWA / COUNTRY Mid Continent/USA	SALES ORDER NUMBER 2696606	TICKET DATE 09/30/03
MBU ID / EMPL # MCL10110 / 217398	H.E.S. EMPLOYEE NAME Mickey Cochran	BDA / STATE MC/Ks	COUNTY STANTON
LOCATION LIBERAL	COMPANY BP AMERICA	PSL DEPARTMENT Cement	ORIGINAL
TICKET AMOUNT \$5,697.05	WELL TYPE 02 Gas	CUSTOMER REP / PHONE 30 DAN KISER 806-255-8042	
WELL LOCATION NORTHWEST OF HUGOTON, KS	DEPARTMENT ZI	API/WMI # 187210020000	
LEASE NAME ISRAEL	Well No. 3HI	SEC / TWP / RNG 14 - 30S - 40W	SAP BOMB NUMBER 7521
			HES FACILITY (CLOSEST TO WELL SITE) Liberal, Ks

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Cochran, M 217398	5.0			
Harper, K 241985	5.0			
Pollock, T 106089	5.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10547690	120			
10251403	120			
1023558/10011591	30			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	9/30/2003	9/30/2003	9/30/2003	10/1/2003
Time	1800	2030	2348	0022

Tools and Accessories

Type and Size	Qty	Make
Float Collar		H
Float Shoe		O
Centralizers		W
Top Plug	1	C
HEAD	1	H O
Limit clamp		O
Weld-A		W
Guide Shoe		C
BTM PLUG		O

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	NEW	24#	8 5/8"		0	642	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			12 1/4"				Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
9/30	5.0	9/30	0.5	Cement Surface Casing
		10/1	0.5	
Total	5.0	Total	1.0	

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM Disp.	Overall
Feet 45	Cement Left in Pipe Reason	SHOE JOINT

Cement Data RECEIVED

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	160	HLC PP		3% CC - 1/4# FLOCELE	11.45	2.07	12.30
2	125	PREM PLUS		2% CC - 1/4# FLOCELE	6.30	1.34	14.80
3							
4							

NOV 17 2003

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Summary

Circulating Breakdown	Displacement	Preflush: BBI	5.00	Type: FRESH H2O
Lost Returns-y	MAXIMUM	Load & Bkdn: Gal - BBI		Pad:Bbl -Gal
Cmt Rtrn#Bbl	Lost Returns-n	Excess /Return BBI		Calc.Disp Bbl
Average	Actual TOC	Calc. TOC:		Actual Disp. 38
Shut In: Instant	Frac. Gradient	Treatment: Gal - BBI		Disp:Bbl
	5 Min.	Cement Slurry BBI	89.0	
	15 Min.	Total Volume BBI	132.00	

Frac Ring #1 _____ | Frac Ring #2 _____ | Frac Ring #3 _____ | Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT

CUSTOMER REPRESENTATIVE _____

SIGNATURE _____

ORIGINAL

HALLIBURTON JOB LOG						TICKET #	TICKET DATE
REGION Central Operations						NWA / COUNTRY Mid Continent/USA	
MBU ID / EMPL # MCLI0110 / 217398						BDA / STATE MC/Ks	
LOCATION LIBERAL						COUNTY STANTON	
TICKET AMOUNT \$5,697.05						PSL DEPARTMENT Cement	
WELL LOCATION NORTHWEST OF HUGOTON						CUSTOMER REP / PHONE DAN KISER 806-255-8042	
LEASE NAME ISRAEL						API/UWI #	
Well No. 3HI						DEPARTMENT ZI	
SEC / TWP / RNG 14 - 30S - 40W						JOB PURPOSE CODE Cement Surface Casing	
HES EMP NAME/EMP # (EXPOSURE HOURS)						HES FACILITY (CLOSEST TO WELL) Liberal, Ks	
Cochran, M 217398		5					
Harper, K 241985		5					
Pollock, T 106089		5					
Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Rate N2	Press.(PSI) CSG.	Tbg	Job Description / Remarks
	2200						JOB READY
	1830						PRETRIP SAFTY MEETING
	2030						ARRIVE ON LOCATION
	2035						PREJOB SAFTY MEETING W/ HALLIBURTON CREW
	2040						SPOT EQUIPMENT
	2045						RIG UP EQUIPMENT
	2200						START CASING
	2320						CASING ON BOTTOM & CIRCULATE W/ RIG PUMP(S)
	2349				1500		PRESSURE TEST PUMPS & LINES
	2352		59.0		120		START LEAD CEMENT 160 SKS @ 12.3#
	0002		30.0		150		START TAIL CEMENT 125 SKS @ 14.8#
	0008						SHUT DOWN & DROP PLUG
	0008		38.0		0		START DISPLACEMENT W/ FRESH H2O
	0012		15.0		75		CAUGHT CEMENT
	0014		28.0		130		SLOW RATE
	0021		38.0		800		BUMP PLUG
	0022						RELEASE FLOAT HELD
					220		PRESSURE BEFORE PLUG LANDED
			26.0				CIRCULATED CEMENT TO PIT
RECEIVED							
NOV 17 2003						THANK YOU FOR CALLING HALLIBURTON MICKEY & CREW	

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ORIGINAL

HALLIBURTON JOB LOG				TICKET # 2699400	TICKET DATE 10/01/03
REGION Central Operations		NWA / COUNTRY Mid Continent/USA		BDA / STATE MC/Ks	COUNTY STANTON
MBU ID / EMPL # MCLIO103 106304		H.E.S EMPLOYEE NAME TYCE DAVIS		PSL DEPARTMENT Cement	
LOCATION LIBERAL		COMPANY BP AMERICA		CUSTOMER REP / PHONE DAN KISER 806-255-8042	
TICKET AMOUNT \$7,596.63		WELL TYPE 02 Gas		APIUMI #	
WELL LOCATION LAND NW HUGOTON		DEPARTMENT CEMENT		JOB PURPOSE CODE Cement Production Casing	
LEASE NAME ISRAEL		Well No. 3HI	SEC / TWP / RNG 14 - 30S - 40W		HES FACILITY (CLOSEST TO WELL S) Liberal Ks.

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Davis, T 106304	5.5						
Wille D. 225409	5.5						
Burrows, R 273921	5.5						
Sipes, D 290399	5.5						

Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Rate			Job Description / Remarks
				N2	CSG	Wg	
	2200						CALLED OUT FOR JOB
	1230						ON LOCATION RIG L.D.D.P
	0100						OUT OF HOLE W/DP RIG UP TO RUN CASING
	0115						START CASING
	0330						CASING ON BOTTOM HOOK UP PC AND CIRC LINES
	0345						BREAK CIRC W/RIG
	0349						CIRC TO PIT
	0400						THRU CIRC HOOK LINES TO PT
	0408				3000		PSI TEST LINES
	0413	6.0	196.0		100		PUMP 640SX P+LITE AT 12.3#
	0446						SHUT DOWN DROP PLUG
	0450	6.0	43.0		200		PUMP DISPLACEMENT
	0457	2.0	43.0		450		33 BBLs IN SLOW RATE
	0502	2.0	43.0		550-1370		LAND PLUG
	0503		43.0		1370-0		RELEASE FLOAT-----HELD
	0505						JOB OVER
							CIRCULATED CEMENT TO SURFACE

RECEIVED

NOV 17 2003

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