Form ACO-1 September 1999 Form must be Typed

WELL COMPLETION FORM **WELL HISTORY - DESC**

Operator: License # 5952

Phone (281) 366-2052

Wellsite Geologist: _____

Designate Type of Completion

Purchaser:

____ Oil

X Gas Dry

Name: BP AMERICA PRODUCTION COMPANY

Address P. O. BOX 3092, WL1, RM 3.201

City/State/Zip HOUSTON, TX 77253-3092

____ New Well ____ Re-Entry ___ Workover

____ ENHR ____ SIGW

_____ Other (Core, WSW, Expl., Cathodic, etc.)

____ SWD

Operator Contact Person: SUE SELLERS

Contractor: Name: CHEYENNE DRILLING

5382

WELL HISTORY - DESCR	RIPTION OF WELL & LEASE
	API NO. 15- 187-21002-0000 ORIGINAL
UCTION COMPANY	County STANTON
2, WL1, RM 3.201	<u>sw.</u> - <u>sw.</u> - <u>sw.</u> Sec. <u>14</u> Twp. <u>30</u> S.R. <u>40</u> [EX]W
TX 77253-3092	330 g Feet from SN (circle one) Line of Section
	330 W Feet from (Circle one) Line of Section
<u>ers</u>	Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW
RECEIVED	Lease Name ISRAEL Well # 3HI
RECEIVED	Field Name HOGOTON
NOV 1 7 2003	Producing Formation CHASE
KCC WICHITA Entry Workover	Total Depth 2693 Plug Back Total Depth 2693
SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
SIGW	Multiple Stage Cementing Collar Used? Yes No
re, WSW, Expl., Cathodic, etc.)	If yes, show depth set Feet
follows:	If Alternate II completion, cement circulated from
	feet depth tow/sx cmt.
riginal Total Depth	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) 1/28/08
Conv. to Enhr./SWD	Chloride content 1400 MG/L ppm Fluid volume 700 bbls
	Dewatering method used
et No	Location of fluid disposal if hauled offsite:
et No	Operator Name
et No	Lease Name License No
10/23/03	Quarter Sec Twp S R E [] W
ed TD Completion Date or Recompletion Date	County Docket No
f the spud date, recompletion, word in will be held confidential for a perion iss of 12 months). One copy of all ATTACHED. Submit CP-4 form with	th the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, kover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. od of 12 months if requested in writing and submitted with the form (see rule wireline logs and geologist well report shall be attached with this form. ALL all plugged wells. Submit CP-111 form with all temporarily abandoned wells.
Carl	KCC Office Use ONLY
Date	/12/03 Letter of Confidentiality Attached
his 12TH day of NOVEMBEE	

If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date Original Total Depth	\(\(\text{}\)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 1400 MG/L ppm Fluid volume 700
Plug Back ———Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name
Other (SWD or Enhr?) Docket No	Lease Name License No
9/30/03 9/24/03 10/23/03	Quarter Sec Twp S R
Spud Date or Pate Reached TD Completion Date or Recompletion Date	County Docket No
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, wo information on side two of this form will be held confidential for a persecution of the statutes of 12 months. One copy of a CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with All requirements of the statutes, rules and regulations promulgated to recharge are complete and correct to the best of my knowledge.	orkover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-100 of 12 months if requested in writing and submitted with the following logs and geologist well report shall be attached with this ith all plugged wells. Submit CP-111 form with all temporarily abandones.
Signature Sullus	KCC Office Use ONLY
Subscribed and sworn to before me this 12TH day of NOVEMBER 20 03 . Notary Public HELENA ZAPALAC NOTARY PUBLIC STATE OF TEXAS COMMISSION EXPIRES: MAY 26, 2006	Letter of Confidentiality Attached If Denied, Yes Date: Wireling Log Resolved
ammunumus -	

Side Two

Operator Name BP A	MERICA PRO	DUCTION COM	PANY	Lease	Nam	e ISRAEL		Well #	# 3HI	,
Sec14 Twp30	S.R. 40	o_	x West	Count	ty <u> </u>	STANTON				
INSTRUCTIONS: Shot tested, time tool open temperature, fluid reco Electric Wireline Logs s	and closed, flovery, and flo	lowing and shut ow rates if gas	t-in pressures s to surface	s, whether sh during test.	nut-in	pressure reach	ned static level,	nydrostatic p	oressures	, bottom ho
Drill Stem Tests Taken (Attach Additional St	neets.)	☐ Yes	x №	x	Log	F	Formation (Top),	Depth and D	Datums	☐ Sam
Samples Sent to Geolog	ical Survey	☐ Yes	X No	Nam	ne		Тор	Da	atum	
Cores Taken		☐ Yes	X No							
Electric Log Run (Submit Copy.)		X Yes	☐ No	CHASE	IL G	ROVE	22 4 6' 2538'	KI KI	-	
List All E.Logs Run:		T CNAD								
COMPENSATED SPECT	KALI NATUKA	LI GAMMA								
·	Re	CASING port all strings s	G RECORD	New [_		n, etc.			
Purpose of String	Size Hole Drilled	Size Ca Set (In		Weight Lbs./Ft.		Setting Depth	# Sacks Used			
SURFACE	12 1/4"	8 3/8"		24#		642'	HLC PP	160	3%CC	1/4#FLO
	<u> </u>						PREM PLUS	125	2%CC	1/4#FLO
PRODUCTION	7 7/8"	4 1/2"	DITIONAL C	10.5#	OUE	26931 EZE RECORD	HLC PP	540	1/4#	FLOCELE
Purpose Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Botto	Type	of Cement	#Sacks U		THE OFFICE AND ADDRESS OF THE OFFICE AND ADDRESS OF THE OFFICE ADD	Type and Pe	rcent Additi	ves	
Shots Per Foot		ON RECORD -					re, Shot, Cement S Kind of Material U	-	ord	Depth
4	2266-2276	5'; 2330-234	0'; 2390-	2400'; 244	10-	FRAC-200,	000# OF 16/3	BRADY S	EAND 2	266-2450
	2450'					W/70Q FOR	M			
TUBING RECORD	Size 2 3/8"	Set A 2465	-	Packer At N/A		Liner Run	☐ Yes 🗶	No		
Date of First, Resumed	Production,	SWD or Enhr.	Produc	ing Method		omping ☐Ga	as Lift Oth	er (Explain)		
10/10/03 Estimated Production Per 24 Hours	Oil	Bbls.	Gas	X Flowing Mcf	Wate		Gas-Oil			Gravity
		0		200		0	Dead 41 - 4 4	ام		
Disposition of Gas:		D OF COMPLE					Production Inter			
	11	n Lease	Open H		ration	i ∐ Dually C	omp. 🔲 Commin	giea		

HALLIBURT	ON.	JOB SUN	MA:R	Υ	•	SA	ALES ORDER N 269	06606		TICKET DATE	09/30/0	3	
REGION Central Operations		NWA/COUNTRY Mid Contitn	Mid Contitnent/USA							STANTON			
MBU 107EMPL# MCLI0110 / 217398		H.E.S EMPLOYEE NAME Mickey Coc	:			PS	IC/Ks SLDEPARTMEN Cement	п		राजा	MAT		
LIBERAL		BP AMERIC		-	30	cu	STOMER REP		<u> </u>	806-255-8042			
TICKET AMOUNT WELL TYPE							187210020000						
MELL LOCATION NORTHWEST OF HUGO	TON K	DEPARTMENT				SA	P BOMB NUMB			ement Surf	ace Casi	ng ▼	
LEASE NAME	Well	No. SEC/TWP/RNG				HE	S FACILITY (CI		1				
ISRAEL HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	<u> 14 - 30S - 40</u>	IVV	HRS		L	iberal, l	<u> </u>	HRS			HR	
Cochran, M 217398	5.0			П					П				
Harper, K 241985 Pollock, T 106089	5.0 5.0			+					╁╌┤				
							•						
H.E.S. UNIT #S / (R / T MILES) 10547690	R/TMILES		R/	MILES				R/	TMILES			R/T MILE	
10251403	120												
1023558/10011591	30			-				_					
Form. Name Form. Thickness	Type From):	<u></u>	10aii	-d O. 4	·	- 1 4 -		11-6	04-4-4	TLES		
Packer Type	Set 7		Date		ed Out 9/30/2003	יטו	n <u>Locatio</u> 9/30/20			Started 9/30/2003	Job C 10	ompleted 0/1/2003	
Bottom Hole Temp. Retainer Depth		sure I Depth	Time	ŀ	1800		2030			2348	00)22	
Tools and Type and Size	Accessor I Qtv I	ies Make			New/Used		Well D Weight	ata Size (From I	То	Max. Allow	
Float Collar	I	1	Casing		NEW		24#	8 5/8"	, ade	0	642	IVIAX. AIIOW	
Float Shoe Centralizers		O W	Liner Liner						\dashv		***************************************	1	
Top Plug HEAD	1 1	C O	Tubing Drill Pi										
Limit clamp		0	Open	lole				12 1/	4"			Shots/Ft.	
Weld-A Guide Shoe	1	W C	Perfora Perfora						\dashv			<u> </u>	
BTM PLUG Mater	ials	0	Perfora		ocation	Or	perating l	loure	3 T T S A	Descript	ion of Job		
Mud Type Disp. Fluid	_Density Density	Lb/Gal Lb/Gal	Date 9/30	9L	Hours 5.0	~	Date 9/30	Hou 0.5	rs	•	Surface Ca		
Prop. Type Siz	e	_Lb					10/1	0.5					
Acid Type Ga	ıl. <u> </u>	_%											
Acid Type Ga Surfactant Ga	ıl	% In		\pm					\dashv				
	II. VLb	in											
	I/Lb	In		7									
	VLb	_In	Total		5.0	Tot	tal	1.0					
Perfpac Balls	Gal/L Qty.	D				Н	lydraulic	Horse	ower				
Other			Ordere	<u>d</u>			Avail. verage R			Used			
Other			Treating	1			Disp.			Overall			
Other			Feet	45			Cement leason	Leitjin	Pipe	SHOE	JOINT		
·····································				ment	Natasses (Vices)	<u>⊡}</u>	eaeh	ÆÐ	A STORES	Les trick (L. Vestings)	CHANCO INCIDENTA	ad 1818ets to met	
Stage Sacks Cement 1 160 HLC PP	Bulk/Sks		Additives	iiciit.	Data marriage	se tr		35.00	SI WEST	W/Rq.	Yield	Lbs/Gal	
2 125 PREM PLUS		3% CC - 1/4# FLO 2% CC - 1/4# FLO				N	0V 1 7	2033		11.45 6.30	2.07 1.34	12.30 14.80	
3 4					1//	~	C WIC	اللا	<u> </u>				
The contraction is now defined a contract and a	CAMPAC STREET	A PARTATION OF THE SHAPE OF THE STATE OF THE	BANGARIAN A PROFES	or white or or	3 6	•							
Circulating	Displa	cement	8 WWW.Sun	P	retlush:	BB		5.0	0	Tvpe:	FRESI	1 H2O	
Breakdown ost Returns-Y	MAXII	MUM Returns-N			oad & Bkdn: @ xcess /Return l					Pad:Bbl - Calc.Disp			
Cmt Rtm#Bbl	Actual	TOC		Ca	alc. TOC:		- BBI			Actual Dis Disp:Bbl		38	
Shut In: Instant	5 Min.		in	c	ement Slurry E	BB	· [89		וטם.עפוט			
		ac Ring # 2		10	otal Volume E	3		132		ac Ring#	4		
THE INFORMATION ST			RECT	1	/ n/	,	_				 		
CUSTOMER REPRESE	IN I A I IV	E		4	7 1/2	IGN	VATURE						

ORIGINAL

HALL	<u>iB</u> U	PT		JOE	3 LOG	<u>; </u>			2696606	09/30/03					
REGION Central One	entral Operations Mid Contitnent/USA								MC/Ks	COUNTY STANTON					
MBU ID / EMPL # H.E.S. EMPLOYEE NAME MCLI0110 / 217398 Mickey Cochran									PSL DEPARTMENT						
LOCATION	217390	<u> </u>	COMP	ANY					Cement CUSTOMER REP / PHONE						
LIBERAL TICKET AMOUNT			BP	AME	RICA				DAN KISER	806-255-8	042				
\$5,697.05					02	Gas									
WELL LOCATION NORTHWES	ST OF I	HUGOT		RTMENT					JOB PURPOSE CODE Cement Surface Casing						
ISRAEL		Well No.	SEC / 1	WP/RNG	40W				HES FACILITY (CLOSESY TO WELL! Liberal, Ks						
HES EMP NAME/EMP & (EXPC	SURE HOURS)		HES EMP NAME			HRSHE	S EMP N	NAME/EMP # (EXPOSU	<u> </u>	RS HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS				
Cochran, M 2	17398	5				\Box			1						
Harper, K 24	1985	5				П									
Pollock, T 10	6089	5													
											┲				
123141111111	Service Control	Rate				14.		黎斯的 节		scription / Remarks					
Chart	Time	Nate	Volum	e Rate	Pres	s.(PS	_								
No.		(BPM)	(BBL)(GAL)	N2	ČSG.	i i i	og	国家公司		Market and the second	3) ,,29				
CO COCCUPATION	2200	কাল্ডান্ড <u>কাল্ড</u> ান	\$40,000 m		त्र <u>संस्थान</u>	(5 t) (4 t)	ダグラ			B READY	i Mga 🕝				
	1830						à l			de la	44 a				
	2030			+	 	 -		+	SAFTY MEETING ON LOCATION						
	2035			+	 	+				N/ HALLIBURTON CREW					
-	2040		-	+	 	+	-	SPOT EQ	•	WITHLEIBURTON CREW					
	2045			†	1	1		1	QUIPMENT						
				1											
	2200							START CA	START CASING						
	2320				ļ	 		CASING C	N BOTTOM & CIR	CULATE W/ RIG PUMP(S)					
	2242			1	4700	-									
	2349 2352		59.0	 	1500 120	1			RE TEST PUMPS &						
	0002	-	30.0	+-	150	+			AD CEMENT 160 S	· · · · · · · · · · · · · · · · · · ·					
	0008	-	30.0	1	1.50	1			WN & DROP PLUG						
	0008	-	38.0		0	 			SPLACEMENT W/						
	0012		15.0		75			CAUGHT							
	0014		28.0		130			SLOW RA	TE						
	0021		38.0		800			BUMP PL	UG						
	0022			1	<u> </u>	<u> </u>		RELEASE	FLOAT HELD						
					<u> </u>										
	\rightarrow		26.0	ļ	220	-			E BEFORE PLUG						
			20.0	 				CIRCULAT	ED CEMENT TO P	<u>'(1</u>					
			······································	 		 	\dashv								
															
									 						
		.				<u> </u>									
						17.7-	ᅴ								
	 				RECE	iVE	Ч		THANK YOU FOR	CALLING HALLIBURTON					

HALLIBURTON ,	2699400 TICKET DATE 10/01/03			03				
Central Operations	MC/Ks	BDA / STATE COUNTY MC/KS STANTON						
MBU ID / EMPL # 106304	H.E.S EMPLOYEE NAME TYCE DAVIS			PSL DEPARTMENT Cement				
LIBERAL	BP AMERICA			DAN KISER		RIG	906 25	5-8042
TICKET AMOUNT \$7,596.63	WELL TYPE 02 Gas			APIUWI #			<u> </u>	3-6042
WELL LOCATION	DEPARTMENT		· · · · · · · · · · · · · · · · · · ·	SAP BOMB NUMBER		ement Prod	uction (Socia
LAND NW HUGOTON LEASE NAME IWell No	CEMENT SEC/TWP/RNG			7523 HES FACILITY (CLOSES			uceon (Jasing 🔻
ISRAEL 3HI	14 - 30S - 40W			Liberal Ks.				
HES EMP NAME / EMP # / (EXPOSURE HOURS) HRS Davis, T 106304 1.5		HR	s		HRS			HR:
Wille D. 225409 5.5								
Burrows, R 273921 5.5 Sipes, D 290399 5.5								
H.E.S. UNIT #S / (R / T MILES) R / T MILES		R/T MIL	ES		R/T MILES		•	R/T MILI
10219237 120 10010748-10011278 30								
10010748-10011278 30 10264553-10011590 30					 			
			<u> </u>			·		
Form. NameType: Form. Thickness From	то	IC	alled Out	On Location	Llob	Started	Llob (Completed
Packer Type Set Al Bottom Hole Temp. Set Al	ID	ate	10/1/2003	10/2/2003		10/2/2003		0/2/2003
Retainer Depth Total I	Depth	ime	2200	1230		0400		500
Tools and Accessorie Type and Size Qty	S Make	AVAIRA	New/Used	Well Data Weight Size	or en or a	From [a applicativ	CONTRACTOR
Float Collar FILL TUBE 1 HO	wco C	asing	NEW NEW	10.5# 4 1		0	To 2,693	Max. Allow
		iner iner						
Top Plug 5W 1 HO	WCO To	ubing						
Limit clamp	wco D	rill Pipe pen Hole	<u>ll</u>		7/8"			Shots/Ft.
Weld-A Guide Shoe	Po	erforation	ns					J Show C
BTM PLUG Materials	Pe	erforation erforation	ns ·					
VIUG IVDE Density	Lb/Gall H	ours On Date	Location	Operating Hou Date H	ours			
Disp. Fluid Density_ Prop. Type Size	Lb/Gal	Date 10/2				Cement P	roductio	n Casing
Prop. TypeSize	Lb —							
Acid Type Gal Acid Type Gal	%							
Surfactant Gal. NE Agent Gal.	In							
-luid Loss Gal/Lb	In							
Gelling Agent Gal/Lb ric. Red Gal/Lb	in ————————————————————————————————————		<u></u>					
Breaker Gal/Lb Gal/Lb	In	tal	S _R	otal				
Perfpac BallsQty.			*	Hydraulic Hors	sepower	<u>. </u>		
Other	Or	dered	129	Avail. Average Rates	in RPM	Used	·	
OtherOther	Tre	eating		Disp.		Overall		
Other	Fed	et	Ů.	Cement Left Reason	IN RIDE	SHOE J	OINT	
TO THE THE STATE OF THE STATE O		MO'DEN-	A-Pala gradient and annual					
tage Sacks Cement Bulk/Sks	Add	:Cemen litives	Luala	as a state of the	at duly	W/Ra.	Yield	Lbs/Gal
1 540 HLC PP	/4# FLOCELE			NOV 1 7 %	ران ا	11.41	2.04	12.27
3		 		NUV I / //	112)			
4			K	CC WICH				
Including Display		Summa	VINE VERIEN	TONE SPRINGS	9444	SHE THE REAL PROPERTY.		WATER COLUMN
irculatingDisplace reakdownMAXIMU	ment		Preflush; E _oad & Bkdn; G	3BI I		Type: Pad:Bbl -G	_	- July 1994 - AND
ost Returns-\ Lost Remote Actual T	urns-1		Excess /Return B			Calc.Disp I	3Ы <u> </u>	
verage Frac. Gr	adient		Calc. TOC; [reatment: G	al - BBI		_Actual Disr _Disp:Bbl). L	43
hut In: Instant5 Min	15 Min	1	Cement Slurry E	BI 1	96.0 39.00			
ac Ring #1	Ring #2	点定的物质	Frac Ring #	3 TO COMPANY SEE		ac Ring #4	A CHIPE	新聞的基本公司
THE INFORMATION STATED HE	REIN IS CORRECT	Γ.,	· · ·					
CUSTOMER REPRESENTATIVE	- Clary 1	m-	Sic	GNATURE				

ORIGINAL

								 	TICKET#	Tricket DATE		
HALI	LIBL	JRT	DN.	JOB	LOG				2699400	10/01/03		
REGION NWA/COUNTRY Central Operations Mid Contitnent/USA MRUID/ FIMPL # H.E.S. EMPLOYEE NAME									BDA / STATE MC/KS	STANTON		
MBUID/EMPL# MCLIO10		6304	4	MPLOYEE					PSL DEPARTMENT Cement			
LOCATION	<u> </u>	70304	COMPAN	M					CUSTOMER REP / PHONE	906 255 9042		
LIBERAL TICKET AMOUNT			WELL TO	AMER				 	DAN KISER	806-255-8042		
\$7,596.63				<u></u>	02 (as			JOB PURPOSE CODE			
WELL LOCATION LAND NW	HUGOT	ON	CEM	MENT IENT					Cemer	nt Production Casing		
LEASE NAME ISRAEL		Well No	SEC/TW		ww				HES FACILITY (CLOSEST TO V	WELLS		
ES ENPRIMEIENP # (E	EXPOSURE HOURS)		DESEMP NAME/E			HRS	HES EMP N	AME/EMP # (EXPOSU		S HE'S EMP NAME/EMP # (EXPOSURE HOURS)		
Davis, T 10	6304	5.5		- 1				_				
Wille D. 22		5.5						_				
Burrows, R	273921	5.5						_				
Sipes, D 2	90399	5.5										
Chart	Time	Rate	Volume	Rate	Pres	s.(P	SI)		dob De	scription / Remarks		
No.	中国和	(BPM)	(BBLKGAL)	W N2	CSG.	***	Tbg 🖺	TO SECURE				
	2200					<u> </u>		 	OUT FOR JOB			
·	1230	<u> </u>		ļ		╀			FION RIG L.D.D.P	TO DUN CACING		
	0100			 	 	H		START CA	OLE W/DP RIG UP 1	O RUN CASING		
	0115 0330			 		\vdash				UP PC AND CIRC LINES		
	0345		<u> </u>	-	 			BREAK CI		J. 1 0 7415 0110 4111		
	0349		 					CIRC TO P				
	0400							THRU CIR	C HOOK LINES TO	РТ		
	0408				3000			PSI TEST	LINES			
	0413	6.0	196.0		100	<u> </u>			SX P+LITE AT 12.3#	! 		
	0446					<u> </u>			VN DROP PLUG	· »:		
	0450	6.0	43.0		200	<u> </u>	··· •		PLACEMENT	· »		
	0457 0502	2.0 2.0	43.0 43.0		450 550-1370			LAND PLU	S IN SLOW RATE			
	0502	2.0	43.0		1370-0	-		RELEASE		<u> </u>		
	0505		75.0		1070-0			JOB OVER		-		
	0000					_				. , , · · · · · · · · · · · · · · · · ·		
								CIRCULAT	ED CEMENT TO SU	IRFACE		
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									17 - 4 - 1 7			
							RE	CEWE!)			
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