

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5952

Name: BP AMERICA PRODUCTION COMPANY

Address P. O. BOX 3092, WL1, RM 3.201

City/State/Zip HOUSTON, TX 77253-3092

Purchaser: _____

Operator Contact Person: SUE SELLERS

Phone (281) 366-2052

Contractor: Name: CHEYENNE DRILLING

License: 5382

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

10/4/03 10/5/03 10/29/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 187-21014-0000

County STANTON

NE NE NE Sec. 2 Twp. 29 S. R. 40 E W

330 N Feet from S/N (circle one) Line of Section

330 E Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name COLLINGWOOD 'F' Well # 3HI

Field Name HOGTON

Producing Formation CHASE

Elevation: Ground 3245' Kelley Bushing 3252'

Total Depth 2632' Plug Back Total Depth 2632'

Amount of Surface Pipe Set and Cemented at 688 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan alt I KGR 1/28/08
(Data must be collected from the Reserve Pit)

Chloride content 2400 MG/LITTER ppm Fluid volume 700 bbls

Dewatering method used DRIED AND FILLED

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sue Sellers

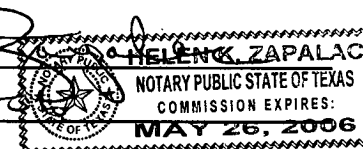
Title REGULATORY STAFF ASSISTANT Date 11/12/03

Subscribed and sworn to before me this 12TH day of NOVEMBER

20 03

Notary Public Helen K. Zapalac

Date Commission Expires 05-26-06



KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name BP AMERICA PRODUCTION COMPANY

Lease Name COLLINGWOOD 'F'

Well # 3H1

Sec. 2 Twp. 29 S.R. 40 East West

County STANTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample
Name	Top	Datum	
CHASE	2294'	KB	
COUNCIL GROVE	2560'	KB	

List All E.Logs Run:
COMPENSATED SPECTRAL NATURAL GAMMA

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	688'	HLC PP	185	3%CC 1/4#FLOC
					PREM PLUS	125	2%CC 1/4#FLOC
PRODUCTION	7 7/8"	4 1/2"	10.5#	2632'	HLC PP	520	1/4# FLOCELE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2312-2322'; 2370-2380'; 2420-2430';	FRAC-200,000# OF 16/30 BRADY SAND	2312-2480
	2470-2480	W/70Q FOAM	

TUBING RECORD	Size 2 3/8"	Set At 2495'	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 10/29/03	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 100	Water Bbls. 0	Gas-Oil Ratio	Gravity
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Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

HALLIBURTON JOB SUMMARY

SALES ORDER NUMBER 2704523	TICKET DATE 10/06/03
BDA / STATE MC/Ks	COUNTY STANTON
PSL DEPARTMENT Cement	ORIGINAL
CUSTOMER REP / PHONE 30 DAN KISER	
APIUM # 1.8721E+11	
SAP BOMB NUMBER 7523	Cement Production Casing
HES FACILITY (CLOSEST TO WELL SITE) Liberal, Ks	

REGION Central Operations	NWA / COUNTRY Mid Contintn/USA
MCL ID / EMPL # MCL10110 / 217398	H.E.S. EMPLOYEE NAME Mickey Cochran
LOCATION LIBERAL	COMPANY BP AMERICA
TICKET AMOUNT \$7,641.69	WELL TYPE 02 Gas
WELL LOCATION WEST OF ULYSSES, KS	DEPARTMENT ZI
LEASE NAME COLLINGWOOD "F"	Well No. 3
	SEC / TWP / RNG 2 - 29S - 40W

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Cochran, M 217398	5.0			
Arnett, J 226567	5.0			
Tate, N 105953	5.0			
Schawo, N 222552	5.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10547690	140			
10251403	140			
10011406/10011272	40			
54029/10011276	40			

Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	10/5/2003	10/5/2003	10/5/2003	10/6/2003
Time	1730	2130	2324	0021

Tools and Accessories

Type and Size	Qty	Make
Float Collar		H
Float Shoe	1	O
Centralizers		W
Top Plug	1	C
HEAD	1	H O
Limit clamp		O
Weld-A		W
Guide Shoe		C
BTM PLUG		O

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing		10.5#	4 1/2"		0	2,632	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			7 7/8"				Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
10/5	2.5	10/5	0.5	Cement Production Casing
10/6	1.5	10/6	0.5	
Total 4.0		Total 1.0		

Hydraulic Horsepower: _____
 Average Rates in BPM: _____
 Cement Left in Pipe: _____
 Reason: _____ SHOE JOINT

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	520	HLC PP		1/4# FLOCELE	11.41	2.04	12.27
2							
3							
4							

Summary

Circulating Breakdown	Displacement	MAXIMUM	Preflush: BBI	Type:
Lost Returns-Y	Lost Returns-N		Load & Bkdn: Gal - BBI	Pad:Bbl -Gal
Cmt Rtm#Bbl	Actual TOC		Excess /Return BBI	Calc. Disp Bbl
Average	Frac. Gradient		Calc. TOC:	Actual Disp.
Shut In: Instant	5 Min.	15 Min.	Treatment: Gal - BBI	Disp:Bbl
			Cement Slurry BBI	
			Total Volume BBI	

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE Dan Kiser SIGNATURE

ORIGINAL

HALLIBURTON JOB LOG

TICKET #	2704523	TICKET DATE	10/06/03
REGION	Central Operations	NWA / COUNTRY	Mid Contintnt/USA
BOA / STATE	MC/Ks	COUNTY	STANTON
MBU ID / EMPL #	MCLI0110 / 217398	H.E.S EMPLOYEE NAME	Mickey Cochran
PSL DEPARTMENT	Cement		
LOCATION	LIBERAL	COMPANY	BP AMERICA
CUSTOMER REP / PHONE	DAN KISER	806-255-8042	
TICKET AMOUNT	\$7,641.69	WELL TYPE	02 Gas
API/UWI #			
WELL LOCATION	WEST OF ULYSSES, KS	DEPARTMENT	ZI
JOB PURPOSE CODE	Cement Production Casing		
LEASE NAME	COLLINGWOOD "F"	Well No.	3
SEC / TWP / RNG	2 - 29S - 40W		HES FACILITY (CLOSEST TO WELL)
Liberal, Ks			

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Cochran, M 217398	5						
Arnett, J 226567	5						
Tate, N 105953	5						
Schawo, N 222552	5						

Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Rate			Job Description / Remarks
				N2	CSG	Tbg	
	2130						JOB READY
	1800						PRETRIP SAFTY MEETING
	2130						ARRIVE ON LOCATION
	2135						PREJOB SAFTY MEETING W/ HALLIBURTON CREW
	2140						SPOT EQUIPMENT
	2145						RIG UP EQUIPMENT
	2100						START CASING
	2300						CASING ON BOTTOM & CIRCULATE W/ RIG PUMP(S)
	2324				2500		PRESSURE TEST PUMPS & LINES
	2329	6.0	189.0		70		START CEMENT 520 SKS @ 12.3#
	0003						SHUT DOWN WASH PUMP & LINES
	0008						DROP PLUG
	0008	6.0	42.0		0		START DISPLACEMENT W/ FRESH H2O
	0010	5.0	10.0		110		CAUGHT CEMENT
	0012	2.0	32.0		450		SLOW RATE
	0021	2.0	42.0		1500		BUMP PLUG
	0021						RELEASE FLOAT HELD
							CIRCULATED CMT TO PIT
					570		PRESSURE BEFORE PLUG LANDED

RECEIVED
NOV 17 2003

THANK YOU FOR CALLING HALLIBURTON
MICKEY & CREW

KCC WICHITA