

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5952

Name: BP AMERICA PRODUCTION COMPANY

Address P. O. BOX 3092, WL1, RM 3.201

City/State/Zip HOUSTON, TX 77253-3092

Purchaser: _____

Operator Contact Person: SUE SELLERS

Phone (281) 366-2052

Contractor: Name: CHEYENNE DRILLING

License: 5382

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

10-6-03 10/08/03 10/27/03

Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 187-21015-0000

County STANTON

NE NE NE Sec. 35 Twp. 28 S. R. 40 E W

330 N Feet from S (circle one) Line of Section

330 E Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name DIMITT Well # 4HI

Field Name HUGOTON

Producing Formation CHASE

Elevation: Ground 3248' Kelley Bushing 3255'

Total Depth 2633' Plug Back Total Depth 2633'

Amount of Surface Pipe Set and Cemented at 678 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ACT I KGR 1/28/08
(Data must be collected from the Reserve Pit)

Chloride content 2100 MG/LTR ppm Fluid volume 700 bbls

Dewatering method used DRIED AND FILLED

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sue Sellers

Title STAFF ASSISTANT Date 11/12/03

Subscribed and sworn to before me this 12TH day of NOVEMBER

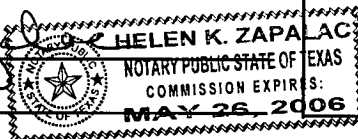
20 03

Notary Public HELEN K. ZAPALAC

Date Commission Expires 05-26-06

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution



X

Operator Name BP AMERICA PRODUCTION COMPANY

Lease Name DIMITT

Well # 4HI

Sec. 35 Twp. 28 S.R. 40 East West

County STANTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

COMPENSATED SPECTRAL NATURAL GAMMA

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
CHASE	2304'	KB
COUNCIL GROVE	2570'	KB

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 3/8"	24#	678'	HLC PP	210	3%CC 1/4#FLO
					PREM PLUS	150	2%CC 1/4#FLO
PRODUCTION	7 7/8"	4 1/2"	10.5#	2633'	HLC PP	520	1/4# FLOCELE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2324-2334'; 2380-2390'; 2430-2450'	FRAC-200,000# OF 16/30 BRADY SAND	2324-2450
		W/70Q FOAM	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	2465'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	200	0		

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

HALLIBURTON JOB SUMMARY

REGION Central Operations		NWA / COUNTRY Mid Continent/USA		SALES ORDER NUMBER 2705379	TICKET DATE 10/06/03
MBU ID / EMP. # MCL10110 / 198516		H.E.S. EMPLOYEE NAME Jason Clemens		BDA / STATE MC/Ks	COUNTY STANTON
LOCATION LIBERAL		COMPANY BP AMERICA		PSL DEPARTMENT Cement	ORIGINAL
TICKET AMOUNT \$6,633.01		WELL TYPE 02 Gas		CUSTOMER REP / PHONE 30 DAN KISER	
WELL LOCATION ULYSSES		DEPARTMENT ZI		SAP BOMB NUMBER 7521	Cement Surface Casing
LEASE NAME DIMITT		Well No. 4	SEC / TWP / RNG 35 - 28S - 40W	HES FACILITY (CLOSEST TO WELL SITE) Liberal, Ks	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Clemens, A 198516	3.0			
Howard, AJ 285427	3.0			
Arnett, J 226567	3.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10547690	148			
10251403	148			
10011406/10011272	44			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	10/6/2003	10/6/2003	10/6/2003	10/6/2003
Time	1700	2100	2148	

Tools and Accessories

Type and Size	Qty	Make
Float Collar		H
Float Shoe		O
Centralizers		W
Top Plug	1	C
HEAD	1	H O
Limit clamp		O
Weld-A		W
Guide Shoe		C
BTM PLUG		O

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	N	24#	8 5/8"		0	678	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			12 1/4"				Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location

Date	Hours	Date	Hours	Description of Job
10/6	3.0	10/6	1.0	Cement Surface Casing
Total	3.0	Total	1.0	

Ordered _____ Hydraulic Horsepower _____
 Avail. _____ Used _____
 Treating _____ Average Rates in BPM _____
 Disp. _____ Overall _____
 Cement Left in Pipe _____
 Feet **45** Reason _____ SHOE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	210	HLC PP		3% CC - 1/4# FLOCELE	11.45	2.07	12.30
2	150	PREM PLUS		2% CC - 1/4# FLOCELE	6.30	1.34	14.80
3							
4							

Summary

Circulating	Displacement	Preflush: BBI	5.00	Type: FRESH H2O
Breakdown	MAXIMUM	Load & Bkdn: Gal - BBI		Pad:Bbl - Gal
Lost Returns-Y	Lost Returns-N	Excess /Return BBI		Calc. Disp Bbl
Cmt Rtm#Bbl	Actual TOC	Calc. TOC:		Actual Disp. 40
Average	Frac. Gradient	Treatment: Gal - BBI		Disp:Bbl
Shut In: Instant	5 Min. _____ 15 Min. _____	Cement Slurry BBI	114.0	
		Total Volume BBI	159.00	

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE *Day* SIGNATURE

ORIGINAL

HALLIBURTON JOB LOG

REGION Central Operations		NWA / COUNTRY Mid Continent/USA		TICKET # 2705379	TICKET DATE 10/06/03
MBU ID / EMPL # MCLI0110 / 198516		H.E.S. EMPLOYEE NAME Jason Clemens		BDA / STATE MC/Ks	COUNTY STANTON
LOCATION LIBERAL		COMPANY BP AMERICA		PSL DEPARTMENT Cement	
TICKET AMOUNT \$6,633.01		WELL TYPE 02 Gas		CUSTOMER REP / PHONE DAN KISER 806-255-8042	
WELL LOCATION ULYSSES		DEPARTMENT ZI		JOB PURPOSE CODE Cement Surface Casing	
LEASE NAME DIMITT		Well No. 4	SEC / TWP / RNG 35 - 28S - 40W	HES FACILITY (CLOSEST TO WELL) Liberal, Ks	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Clemens, A 198516							
Howard, AJ 285427							
Arnett, J 226567							

Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Rate			Job Description / Remarks
				N2	CSG	Tbg	
	2100						JOB READY
	1700						CALLED FOR JOB
	1800						PRETRIP SAFTY MEETING
	2000						ARRIVE ON LOCATION
	2015						PREJOB SAFTY MEETING W/ HALLIBURTON CREW
	2130						SPOT EQUIPMENT
	2145						RIG UP EQUIPMENT
	2000						START CASING
	2130						CASING ON BOTTOM & CIRCULATE W/ RIG PUMP(S)
	2148						PRESSURE TEST PUMPS & LINES
	2153	6.0	77.0		100		START LEAD 210 SKS @ 12.3#
	2205	6.0	36.0		150		START TAIL 150 SKS @ 14.8#
	2212	6.0	113.0		150		END CEMENT
	2213	3.0	40.0		0		DROP PLUG / START DISPLACEMENT
	2218	6.0	15.0		100		CAUGHT CEMENT
	2222	2.0	30.0		200		SLOW RATE
	2227	2.0	40.0		850		LAND PLUG / FLOAT HELD
	2230						END JOB
					250		PRESSURE BEFORE LANDING PLUG
							CIRCULATED 50 BBLs TO PIT

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NOV 17 2003

KCC WICHTA

THANK YOU FOR CALLING HALLIBURTON
MICKEY & CREW

HALLIBURTON JOB SUMMARY

SALES ORDER NUMBER 2707193	TICKET DATE 10/08/03
BDA / STATE MC/Ks	COUNTY STANTON
PSL DEPARTMENT Cement	
CUSTOMER REP / PHONE 30 DAN KISER 806-255-8042	
SAP BOMB NUMBER 7523	Cement Production Casing
HES FACILITY (CLOSEST TO WELL SITE) Liberal, Ks	

REGION Central Operations	NWA / COUNTRY Mid Continent/USA
MBU ID / EMPL # MCL10110 / 198516	H.E.S. EMPLOYEE NAME Jason Clemens
LOCATION LIBERAL	COMPANY BP AMERICA
TICKET AMOUNT \$7,664.86	WELL TYPE 02 Gas
WELL LOCATION ULYSSES	DEPARTMENT ZI
LEASE NAME DIMITT	Well No. 4
	SEC / TWP / RNG 35 - 28S - 40W

ORIGINAL

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Clemens, A 198516	6.0			
Archuleta, M 226383	6.0			
Arnett, J 226567	6.0			
Pollick, T 106089	6.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10547690	148			
10251403	148			
54029/10011276	44			
10243558/10011591	44			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	10/7/2003	10/7/2003	10/8/2003	10/8/2003
Time	1700	2100	144	245

Tools and Accessories

Type and Size	Qty	Make
Float Collar		H
Float Shoe		O
Centralizers		W
Top Plug	1	C
HEAD	1	H O
Limit clamp		O
Weld-A		W
Guide Shoe	1	C
BTM PLUG		O

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	N	10.5#	4 1/2"		0	2,633	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			7 7/8"				Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

Mud Type _____	Density _____	Lb/Gal _____
Disp. Fluid _____	Density _____	Lb/Gal _____
Prop. Type _____	Size _____	Lb _____
Prop. Type _____	Size _____	Lb _____
Acid Type _____	Gal. _____	% _____
Acid Type _____	Gal. _____	% _____
Surfactant _____	Gal. _____	In _____
NE Agent _____	Gal. _____	In _____
Fluid Loss _____	Gal/Lb _____	In _____
Gelling Agent _____	Gal/Lb _____	In _____
Fric. Red. _____	Gal/Lb _____	In _____
Breaker _____	Gal/Lb _____	In _____
Blocking Agent _____	Gal/Lb _____	_____
Perfpac Balls _____	Qty. _____	_____
Other _____		
Other _____		
Other _____		
Other _____		
Other _____		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
10/7	3.0	10/8	1.0	Cement Production Casing
10/8	3.0			
Total	6.0	Total	1.0	

Ordered _____	Hydraulic Horsepower Avail. _____	Used _____
Treating _____	Average Rates in BPM Disp. _____	Overall _____
Feet _____	Cement Left in Pipe Reason _____	SHOE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	520	HLC PP		1/4# FLOCELE	11.41	2.04	12.27
2							
3							
4							

NOV 17 2003
KCG WICHITA

Summary

Circulating _____	Displacement _____	Preflush: BBI _____	Type: _____
Breakdown _____	MAXIMUM _____	Load & Bkdn: Gal - BBI _____	Pad:Bbl -Gal _____
Lost Returns-Y _____	Lost Returns-N _____	Excess /Return BBI _____	Calc. Disp Bbl _____
Cmt Rtm#Bbl _____	Actual TOC _____	Calc. TOC: _____	Actual Disp. 42
Average _____	Frac. Gradient _____	Treatment: Gal - BBI _____	Disp:Bbl _____
Shut In: Instant _____	5 Min. _____ 15 Min. _____	Cement Slurry BBI _____	189.0
		Total Volume BBI _____	#VALUE!

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE *[Signature]* SIGNATURE

ORIGINAL

HALLIBURTON JOB LOG

REGION Central Operations			NWA / COUNTRY Mid Continent/USA			TICKET # 2707193			TICKET DATE		
MBU ID / EMPL # MCLI0110 / 198516			H.E.S EMPLOYEE NAME Jason Clemens			BDA / STATE MC/Ks			COUNTY STANTON		
LOCATION LIBERAL			COMPANY BP AMERICA			PSL DEPARTMENT Cement			CUSTOMER REP / PHONE DAN KISER 806-255-8042		
TICKET AMOUNT \$7,664.86			WELL TYPE 02 Gas			API/UWI #					
WELL LOCATION ULYSSES			DEPARTMENT ZI			JOB PURPOSE CODE Cement Production Casing					
LEASE NAME DIMITT			Well No. 4			SEC / TWP / RNG 35 - 28S - 40W			HES FACILITY (CLOSEST TO WELL) Liberal, Ks		

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Clemens, A 198516	6						
Archuleta, M 226383	6						
Arnett, J 226567	6						
Pollick, T 106089	6						

Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Rate			Press.(PSI)			Job Description / Remarks
				N2	CSG.	Tbg	N2	CSG.	Tbg	
10-7-03	1700									CALLED FOR JOB
	2000									ARRIVE ON LOCATION
	2015									PRE-JOB SAFETY MEETING
	2030									SPOT EQUIPMENT
	2245									START CASING
10-8-03	115									CASING ON BOTTOM & CIRCULATE W/ RIG
	144						2500			PRESSURE TEST PUMPS & LINES
	149	6.0	189.0				250			START CEMENT 520 SKS @ 12.3#
	217	6.0	189.0				250			END CEMENT
	219						0			WASH LINES
	220						0			DROP PLUG
	225	6.0	42.0				250			START DISPLACEMENT W/ FRESH H2O
	225	6.0	1.0				250			CAUGHT CEMENT
	230	2.0	32.0				500			SLOW RATE
	237	2.0	42.0				1200			LAND PLUG / FLOAT HELD
	245									END JOB
							600			PRESSURE BEFORE LANDING PLUG
										CIRCULATED 30 BBLS TO PIT

RECEIVED

NOV 17 2003

THANK YOU FOR CALLING HALLIBURTON
MICKEY & CREW

KCC WICHITA