## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5952	API NO. 15- 129-21706-0000 ORIGINAL
Name: BP AMERICA PRODUCTION COMPANY	County MORTON
Address P. O. BOX 3092, WL1, RM 3.201	
City/State/Zip HOUSTON, TX 77253-3092	1200 s Feet from SD (circle one) Line of Section
Purchaser:	1250 E Feet from EW (circle one) Line of Section
Operator Contact Person: SUE SELLERS	Footages Calculated from Nearest Outside Section Corner:
Phone ( 281) 366-2052	(circle one) NE SE NW SW
Contractor: Name: CHEYENNE DRILLING RECEIVED	Lease Name EVANS B Well # 3HI
License: 5382  Wellsite Geologist: NOV 1 7 2003	Field Name HUGTON  Producing Formation CHASE
New Well Re-Entry Workover	Total Depth <u>2623</u> Plug Back Total Depth <u>2623</u>
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes X No
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth set Feet
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)  KIR 1/28/08
Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 3400 MG/L ppm Fluid volume 700 bbls
——— Plug Back ————————————————————————————————————	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name
Other (SWD or Enhr?) Docket No.	Lease Name License No.
9/22/03 9/24/03 10/10/03	Quarter Sec Twp S R E [] W
Spud Date or Date Reached TD Completion Date or Recompletion Date	County Docket No.
Kansas 67202, within 120 days of the spud date, recompletion, wor Information on side two of this form will be held confidential for a peri 82-3-107 for confidentiality in excess of 12 months). One copy of all CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	th the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, kover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. od of 12 months if requested in writing and submitted with the form (see rule wireline logs and geologist well report shall be attached with this form. ALL all plugged wells. Submit CP-111 form with all temporarily abandoned wells.
Signature Sucollus	KCC Office Use ONLY
Title STAFF ASSISTANT Date 11	/12/03
Subscribed and sworn to before me this 12TH day of NOVEMBER	Letter of Confidentiality Attached  If Denied, Yes Date:
20 03 . HEFFOX ZAPALACS	Wireline Log Received
Notary Public  NUTARY PUBLICATION TO TEXAS  Date Commission Expires  NUTARY PUBLICATION TO TEXAS  COMMISSION EXPIRES:  2006	Geologist Report Received  UIC Distribution

Side Two

Operator Name BP AM	ERICA PRODU	CTION COME	PANY	Lease	Nam	e <b>Evans</b> 'E	31	Well #	# <u>3HI</u>	
Sec. 15 Twp. 32	s.R. <b>40</b>	☐ East	X West	County	/ <u>N</u>	ORTON				
INSTRUCTIONS: Sho tested, time tool open a temperature, fluid reco Electric Wireline Logs s	and closed, flow overy, and flow	ing and shut- rates if gas	in pressure to surface	es, whether shue during test.	ut-in	pressure reac	hed static level, I	nydrostatic (	pressure	s, bottom h
Orill Stem Tests Taken (Attach Additional St	neets.)	☐ Yes	X No	x	Log		Depth and [	Datums	☐ Sam	
Samples Sent to Geolog	x No	Name	е		Тор	Đ	atum			
Cores Taken		Yes	X No							
Electric Log Run (Submit Copy.)		X Yes	□ No	CHASE	T (T	×1777	2266 ' 2550 '	K		
ist All E.Logs Run:				COUNCI	L G	40VE	<b>2</b> 550 °	K	9	
COMPENSATED SPECT	RAL NATURAL	GAMMA.								
Purpose of String	Repor Size Hole Drilled		sing	Newn, surface, inter Weight Lbs./Ft.		sed ate, production Setting Depth	n, etc. Type of Cement	# Sacks Used		and Percent ditives
SURFACE	12 1/4"	8 3/8"	-	24#		642'	HLC PP 170		3%CC 1/4#FLC	
							PREM PLUS	125	2%CC 1/4#FIA	
PRODUCTION	ODUCTION 7 7/8" 4		DITIONAL C	10.5#	OUE	2625'	HIC PP	525	1/4#	FLOCELE
Purpose Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	1	of Cement	#Sacks Us		EZE RECORD	Type and Pe	rcent Additi	ves	
Shots Per Foot	PERFORATION Specify Foot	RECORD - E age of Each I					re, Shot, Cement S I Kind of Material U	•	ord	Depth
4	2278-2288';	2320-2330	;2400-2	2410'; 2450-	-	FRAC-200	,000# OF 16/30	BRADY S	SAND	2278-2460
	2460					W/70Q FO	AM .			
				D-1		line P				
TUBING RECORD	Size 2 3/8"	Set At <b>2475</b> '		Packer At N/A		Liner Run	☐ Yes 🗶	No		
Pate of First, Resumed 10/10/03	Production, SV	VD or Enhr.	Produ	cing Method  Flowing	□ P	umping G	as Lift   Oth	er (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf 400	Wate	er Bbls.	Gas-Oil I	Ratio		Gravity
sposition of Gas:	METHOD (	OF COMPLET	TION			<u> </u>	Production Inter-	val		
Vented X Sold	Used on L	ease	Open F	lole 🗶 Perfora	ation	Dually C	comp. Commin	gled		
(If vented, submit A	ACO-18.)		☐ Other	(Specify)						

HALLIBUR	IALLIBURTON JOB SUMMARY								09/22/03			
Central Operations		nent/USA	BOA /STATE					COUNTY MORTON				
MBU 10/EMPL# MCLI 0110 / 217398		H.E.S EMPLOYEE NAM	AE .			PSL DEPAR	TMENT	• • • •				
LIBERAL		BP AMERIC		· · · · · · · · · · · · · · · · · · ·		CUSTOME	REP/PHONE	$\neg \cap$	<del>RIG</del>	MA	\ <del>\</del>	
TICKET AMOUNT \$5,614.79		WELL TYPE	<u> </u>		<u>ა</u>	O DAN		<u> </u>	1110	· 806-8	8 <del>6-6</del> 166	
WELL LOCATION	<del></del>	02 Gas DEPARTMENT				12921 SAP BOMB	7060000 NUMBER	<del></del>		<u> </u>	······································	
NORTH OF ROLLA, M	(S  Well No.	ZI SEC/TWP/RNG				7521	Y (CLOSEST TO	4	ement Sur	face Ca	sing -	
EVANS "B"			0W			LIBER	AL, KS	WCIT SI				
HES EMP NAME / EMP # / (EXPOSURE HOU Cochran, M 217398	RS) HRS		<del></del>	HRS				HRS				
Harper, K 241985	5.0		<del></del>	<del>                                     </del>				╂╌┨				
Archuleta, M 226383	5.0											
H.E.S. UNIT #S / (R / T MILES)	R/T MILES		R/T	MILES			R/1	MILES			R/TI	
421269 10251403	102						i				I	
10243558/10011591	21											
										·		
Form. Name Form. Thickness	Type:	To		Called (	Druf	On Loca	ition	Uoh	Started	Llab	Completed	
Packer Type Bottom Hole Temp.	Set At		Date		2/2003		/2003		9/22/2003	1000	Completed 9/22/2003	
Retainer Depth	Total D	epth	Time	180	0	204	5	,	2320		2355	
Tools ar	nd Accessories	Make			New/Used	Well	Data t Size G	1	From		, with	
Float Collar	н		Casing		tew/osed	24#	8 5/8"	aue	0	<u>To</u> 642	Max. Allo	
Float Shoe Centralizers		0 W	Liner									
Top Plug HEAD	1 H	С	Tubing					士				
Limit clamp		0	Drill Pip Open H				12 1/4	-			Shots/F	
Weld-A Guide Shoe		W C	Perforat Perforat	ions							Onotari	
BTM PLUG		0	Perforat	ions				$\pm$			<del></del>	
Mud Type	erials Density	Lb/Gal	Hours C Date	n Locati Ho	on ours   [	Operatin Date	d Hours				b://a.a.	
Disp. Fluid Prop. Type	Density Size	Lb/Gal	9/22	+-	[			$\Box$	Cement S	ипасе (	asing	
		Lb					<b></b>	$\exists$				
Acid Type	Sal	%						$\dashv$	<del></del>			
NE Agent G		n n	ļ					$\exists$				
<del> </del>		n n								···		
Fric. Red.	al/LbI	n						_				
Blocking Agent	al/Lb l	n	Total 1	-ـــــــ	1	Total এপর	<u> </u>					
Perfpac Balls	Qty.		Ordered		· **		ic Horsepo	wer			<del></del>	
Other Other							Rates in E	3PM	Used	·		
Other			Treating			Disp.	t Left in Pi	ne	Overali	<del></del>		
Other			Feet 4	5		Reason	t Lott (ii)	PC ::	SHOE	JOINT		
Stage Sacks Cement			us et Cem	entîDáta	lavesi <b>no e</b>	On the other de				kilonen skalene	Treme Processes	
Stage Sacks Cement 1 170 HLC PP	1 Duin Ons		Additives	JIICDUW	Property of the Property of	TEE	VED	Al STREET	W/Rq.	Yield	Lbs/Gal	
2 125 PREM PLUS		% CC - 1/4# FLO % CC - 1/4# FLO				IOV 17	2003		11.45 6.30	2.07 1.34	12.30 14.80	
3 4										1.04	17.00	
					<del>- KC</del>	C WK	CHITA		<u> </u>			
Circulating	Displacen	Michael Methodischer	Wild Summ	ary 1911	i de la compania del compania del compania de la compania del compania del compania de la compania del compania	rement	The second	ख्य <u>ु</u>	TAXA MARK	COMPANY N	MANUAL END	
Breakdown Lost Returns-Y	MAXIMUI	M		_ Freilus _ Load 8	sn: B Bkdn: G	al - BBI	5.00		Type: Pad:Bbl -G	FRE	:SH	
Cmt Rtrn#Bbl	Lost Retu Actual TC	)C		_Excess _Calc. T	s/Retum B	BI			Calc.Disp I Actual Disp	ВЫ	38	
Average Shut in: Instant	Frac. Gra 5 Min	dient 15 Mir	).	Treatm		al - BBI	93.0		Disp:Bbl	~ <u></u>	<u></u>	
				Total V	olume B	BI '	136.00					
THE INFORMATION S		Ring # 2		Fra	c Ring # 3	<u> </u>	- अस्ट	Fra	c Ring #4			
CUSTOMER REPRES	ENTATIVE		Four	///	tul							
				<u> </u>		SNATURE			<del></del>			

MA	LLIB	UR.				G		TICKET # 2679883	11CKET DATE 09/22/03				
Central	Operatio	ons		Mid C	ontitnen	t/USA		BDA / STATE MC/Ks	COUNTY				
ABU ID / EMPL	10 / 217:			H.E.S EMPL	OYEE NAME Y COCH		· · · · · · · · · · · · · · · · · · ·	PSL DEPARTMENT					
OCATION IBERA		<del>550</del>		COMPANY		IKAN		Cement CUSTOMER REP / PHONE					
CKET AMOUN	T	<del></del>		MEIT LABE	IERICA		<del></del>	DAN KISER	<u>806-886-61</u>				
5,614.7 ELL LOCATION	1	<del></del>		DEPARTMEN		2 Gas		129217060000 JOB PURPOSE CODE					
ORTH	OF ROLI		<del></del>	ZI				Cem	ent Surface Casing				
VANS	"B'		HI	15 - 325	5 - 40W			LIBERAL, KS	WEIL!				
	M 217398		IRS HESE	MP NAME/EMP #	EXPOSURE HOURS	HRS HES	EMP NAME/EMP # (EXT	POSURE HOURS) HR:	S HES EMP NAME/EMP # (EXPOSURE HOURS)				
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	M 22638		≠—	<del></del>		<del>-  -  -</del>			<u> </u>				
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1344		Rate					<u> </u>						
hart	Time			lume Ra		ess.(PSI)		Job Des	cription / Remarks				
No.	2200	(BPM)	(BBL)	(GAL) I	12 CSG	Tbg							
								OB READY	TA CONTRACTOR STORY				
antibority of	1845	2022-0-2010-2	62 BRULE		A24 SALES		PRETRI	P SAFTY MEETING					
-	2045							ON LOCATION	<del></del>				
	2050	<u> </u>						REJOB SAFTY MEETING W/ HALLIBURTON CREW					
·	2100		┼				SPOT E	QUIPMENT					
<del></del>	2105	<del> </del>	┼─				RIG UP	TRUCKS					
	2100	·				<del></del>	START (	PASING					
	2300								JLATING W/ RIG PUMP				
	0000		<u> </u>						- William				
	2322 2324	5.5	-		1500			RE TEST PUMPS & LI					
	2325	5.5	5. 63		80	<del>- </del>	START SPACER AHEAD (FRESH H2O)						
	2326	5.5	30		116	<del>- </del> -	START LEAD CEMENT 170 SKS @ 12.3# START TAIL CEMENT 125 SKS @ 14.8#						
	2340				1	1	SHUT DO	WN & DROP PLUG	@ 14.8#				
	2342	6.0	38.		"0		START DISPLACEMENT W/ FRESH H2O						
	2347	5.0	18.		100			MENT CAUGHT CEME					
	2349	2.0	28. 38.		120	<del> </del>	SLOW RA						
	2356	2.0	30.	-	800	<del> </del>	BUMP PL						
				+-	+	<del>                                     </del>	RELEASE	PRESSURE FLOAT H	IELD				
					200		PRESSUR	E BEFORE PLUG LAN	(DED				
			18.0					ED CEMENT TO PIT					
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HALLIBURTO		DER NUMBER 2683704	09/24/03									
Central Operations Mid Contitnent/USA								MC/Ks COUNTY MORTON				
BUID/EMPL# ACL/IO104		PSL DEPARTMENT Cement										
CATION LIBERAL		21	CUSTOME	R REP / PHONE	$\bigcap$	RIGH	200	C C4CC				
CKET AMOUNT			DAN APIOWI #		Ų.	$\alpha$	<u> </u>	<u>6-6166</u>				
7,179.28 ELL LOCATION		<del></del>	12012 SAP BOMB		T .		44	<u> </u>				
LKHART,KS. ASE NAME	DA/all No.	CEMENT SEC/TWP/RNG					7523	TY (CLOSEST TO V	1	ement Proc	uction	Jasing
VANS "B'		15 - 328 - 4	10W					RAL,KS.	VELL SI	· E)		
S EMP NAME / EMP # / (EXPOSURE HOURS)	HRS				HRS				HRS			
arper, K 241985	+	rman, E 46760 ward, A J 285			6.0				$\vdash$		<del></del>	
S. UNIT#S/(R/T MILES) R/T	MILES			B /	T MILES			0.17	MILES			
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10011407 / 10011306 1	02	54029 / 1001	1276	-	21							
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rm. Name	Type:			<del></del>					_			
rm. Thickness Fro	m Set At	To	-	Date		d Out /23/2003	On Loc	ation 4/2003		Started 9/24/2003		Complete //24/2003
ottom Hole Temp. etainer Depth	Pressu		_		l							
Tools and Acce	Total D	eptn Makk <u>asi y</u>	残骸体	Time	is the Asia	2100	000			0446	(000)	)545
	ty	Make H	J [			New/Used	Weigl	nt Size Gr		From	То	Max. Al
		п	-	<u>Casino</u> ₋iner	<u> </u>	New/Used	10.5#	4 1/2"	+	KB	2,625	-
ntralizers COMP p Plug 5-W 4 1/2		Α		iner								
AD Q/L 4 1/2 1		L		Cubing Orill Pi		_			$\dashv$			<del></del>
it clamp ld-A		С	7 7	Open I	lole	· · · · · · · · · · · · · · · · · · ·		7 7/8*	$\Box$			Shots
de Shoe		<u> </u>	┪╠	Perfora Perfora	ations	······································		_	$\dashv$			<del>-</del>
M PLUG Materials	1.00 at 1.00	O	7 17	erfora	tions	Adda Aleksani	/O=2-2-1		22866 6-34		SOON FRED	* 1156 x 1554 x 1554
d TypeDen	SILY	Lb/Ga	11 L	Date	<b>?</b> ∣	Hours I	<u>Date</u>	Hours	5	Cement P		
p. FluidDen pp. TypeSize		Lb/Ga Lb	"  ├	9/24	-	6.5	9/24	1.0	$\dashv$		Toddotte	on Justing
pp. Type Size Size Gal.			] F						コ			
d TypeGal.		%	1 E						$\exists$	SEEJ	OB LOG	<u> </u>
factant Gal. Agent Gal.		n n	1 H		-							
d LossGal/Lb		n	1									
ling Agent Gal/Lb : Red Gal/Lb		n n	┨┝		$\dashv$	<del> </del>						
aker Gal/Lb_ cking Agent Gal/Lb_	Sal/Lb	n	ী	otal	雄	6.5	Total	1.0				
pac Balls(	Saven _		ľ				Hydrau	lic Horsepo	wer	iii		
erer			의	rdere	<u> </u>		Avail			Used		
er				reating	1		Disp.			Overall		
erer			F	eet	2	į	Ceme Reason	nt Left in P	ipe's	SHOE .	IOINT	
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je Sacks Cement Bulk	/Sks I	HE STREET WITH		Cer ditives		)ata * * * * * * * * * * * * * * * * * *			i i i i i i i i i i i i i i i i i i i	I W/Pa	KIESTICS)	SEL MINIS
525 HLC PP		4# FLOCELE	~~				NOV 1	7.0000		W/Rq. 11.41	Yield 2.04	Lbs/Ga 12.27
								/ 2003				
						K	CC W	ICHITA		<u> </u>		
	SEE WEELSON		E RECEPTOR	E C1722	2.30020-20						(orm	
ulating D	isplace	ment	DEGEN	e oum	ım <b>arv</b> ∦ Pre	eflush:	BBI	10.00	grissing.	Type:	FRESH	WATER
KdownIV	IAXIMU ost Retu	M			Loa	ad & Bkdn: ( cess /Return	Gal - BBI	30		Pad:BbT-C	3al	41
Returns-1	ctual TO				Cal	lc. TOC:				_Calc.Disp _Actual Dis		41
Rtrn#Bbl 30 A					1		3-1 DD1			Diam. Dist		
Rtrn#Bbl 30 A	rac. Gra Min		Min_			eatment: ( ment Slurry	3al - BBI BBI	190.0	,	Disp:Bbl		
Rtrn#Bbl 30 A	rac. Gra Min	151			Cer	ment Slurry	BBI BBI	241 0	_			

ORIGINAL

REGION	LIB				1/COUNTRY		<u> </u>				2683704	09/24/03				
Central MBU ID / EMPL	Operati	ons		M	id Cor	ititnent	/US	SA			MC/Ks COUNTY MORTON					
MCL / IC					S EMPLOYED HN W	E NAME OODR	ON				PSL DEPARTMENT					
OCATION LIBERAL				COM	AME		<u> </u>				Cement CUSTOMER REP/PHONE					
7,179.2				WEL	LTYPE		_				DAN KISER	806-886-616				
VELL LOCATION					02 Gas 12012706  DEPARTMENT JOB PURPOSE CODE											
ELKHAR EASE NAME		TW	ell No	CE SEC/	MENT TWP / RNG	<u> </u>	_				Cemen	t Production Casing				
VANS SEMPNAME/EMP	"B'	[	<u>3</u> H	15	<u>- 32S -</u>	40W					LIBERAL, KS.	ELL S				
Voodrow,			8.5	Berma					S EMP NAME/EMP # (E	DPOSUR		HES EMP NAME/EMP # (EXPOSURE HOURS)				
larper, K			6.5			285427	— <u></u>	+								
				HOWAI	u, A J	205427		+	<del></del>							
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Chart	Time	Rat	9 /	volum	e Rate	Prè	SS.	(PSI		100						
No.		(BPM)	额	(BBLKGVT)	17 (2.17)			· Th			dob Des	cription / Remarks				
20/02/02	0100	<del> </del>							JOB R	100	Constant and State of					
09/23/03	2100		_				$\perp$		CALLE	D O	UT FOR JOB					
75724703	0030	<del> </del>	$\dashv$	<del></del>	<del>- </del> -	<del> </del>	4		PUMP	TRU	CK ON LOCATION /	PRE JOB SITE ASSESMENT				
<del></del>	0045	<del> </del>	+		+	<del> </del>	+		SPOTE	QUI	P. / GO OVER B.P. J	SA & R.A.T. SHEET				
	0145	1	7		+		╁		RIG UP							
	0200		7		$\dagger$	<del>                                     </del>	╁				JOB SAFETY MEETI					
	0400		I				+		CASING	NO S	NING 4 1/2 CASING	& FLOAT EQUIP.				
			$\perp$						CASING ON BOTTOM (2625 FT.) HOOK UP 4 1/2 P/C & CIRCULATING IRON							
	0415 0420		+				L			START CIRCULATING WITH RIG PUMP						
	0435		+			<u> </u>	$\perp$		HOLD P	HOLD PRE JOB SAFETY MEETING						
	5400		+				┼-		THROUG	SH C	IRCULATING / HOO	K UP TO PUMP TRUCK				
	0446		十			2500	╁		TECT D		( JOB PRO	CEDURE)				
	0448	5.0	T	10.0		180	-				& LINES H WATER SPACER					
	0450	6.0	I	190.0		180-120					NG 525 SKS CMT. @	12 2#/CAL				
	0524		$\perp$						CLEAN P	MU	P & LINES / RELEAS	E PLUG				
<del></del> -	0527	6.0	↓_						START D							
	0545	3.5	╀						HAVE 10	BBL	S. OUT / HAVE CMT	. RETURNS TO SURFACE				
	0545	<u> </u>	╁╴			700			HAVE 30	BBL	S. OUT / SLOW RAT	E TO 3.5 BPM				
			Ι.	41.0	$\dashv$	1500			MAX LIFT	PR	ESSURE BEFORE L	ANDING PLUG				
						-1000			FLOAT H		RELEASE FLOAT					
									LOAIN							
			L.				_		THANK Y	OU F	OR CALLING HALL	BURTON III				
			<u> </u>								& YGOOW)					
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