

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5952

Name: BP AMERICA PRODUCTION COMPANY

Address P. O. BOX 3092, WL1, RM 3.201

City/State/Zip HOUSTON, TX 77253-3092

Purchaser: _____

Operator Contact Person: SUE SELLERS

Phone (281) 366-2052

Contractor: Name: CHEYENNE DRILLING

License: 5382

Wellsite Geologist: _____

Designate Type of Completion _____

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

9/24/03 9/26/03 10/20/03

Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 129-21705-0000

County MORTON

SW NE NE Sec. 11 Twp. 32 S. R. 4D E W

1250 N Feet from N (circle one) Line of Section

1250 E Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name MILES 'A' Well # 3HI

Field Name HOGOTON

Producing Formation CHASE

Elevation: Ground 3294' Kelley Bushing 3301'

Total Depth 2626' Plug Back Total Depth 2626'

Amount of Surface Pipe Set and Cemented at 643 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt. I KGR 1/28/08
(Data must be collected from the Reserve Pit)

Chloride content 1400 MG/L ppm Fluid volume 700 bbls

Dewatering method used DRIED AND FILLED

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sue Sellers

Title STAFF ASSISTANT Date 11/12/03

Subscribed and sworn to before me this 12TH day of NOVEMBER

20 03

Notary Public MELAN K ZAPALAC

Date Commission Expires MAY 26, 2006

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

X

Operator Name BP AMERICA PRODUCTION COMPANY Lease Name MILES 'A' Well # 3HI

Sec. 11 Twp. 32 S.R. 40 East West County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No

Log Formation (Top), Depth and Datums Sample
 Name Top Datum
CHASE 2376' KB

List All E.Logs Run:
COMPENSATED SPECTRAL NATURAL GAMMA

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 3/8"	24#	643'	HLC PP	160	3%CC 1/4#FLO
					PREM PLUS	125	2%CC 1/4#FLO
PRODUCTION	7 7/8"	4 1/2"	10.5#	2627'	HLC PP	550	1/4# FLOCELE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2400-2410'; 2440-2450'; 2576-2526';	FRAC-200,000# OF 16/30 BRADY SAND	2400-2584
	2574-2584'	W/70Q FOAM	

TUBING RECORD Size 2 3/8" Set At 2599' Packer At N/A Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 10/20/03 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	300	0		

Disposition of Gas: METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify)

HALLIBURTON JOB SUMMARY

SALES ORDER NUMBER 2684634	TICKET DATE 09/24/03
BDA / STATE MC/Ks	COUNTY MORTON
PSL DEPARTMENT Cement	ORIGINAL
CUSTOMER REP / PHONE 30 DAN DEAR	
APUWI # 129217050000	
SAP BOMB NUMBER 7521	Cement Surface Casing
HES FACILITY (CLOSEST TO WELL SITE) HUGOTON, KS	

REGION Central Operations	NWA / COUNTRY Mid Continent/USA
MBU ID / EMPL # MCL1 0110 / 217398	H.E.S. EMPLOYEE NAME MICKEY COCHRAN
LOCATION LIBERAL	COMPANY BP AMERICA
TICKET AMOUNT \$5,551.12	WELL TYPE 02 Gas
WELL LOCATION NORTH OF ROLLA, KS	DEPARTMENT ZI
LEASE NAME MILES "A"	SEC / TWP / RNG 11 - 32S - 40W
Well No. 2	
3HI	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HI
Cochran, M 217398	6.0			
Clemens, A 198516	6.0			
Schawo, N 222552	5.0			
Sipes, D 290399	5.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILE
10547690	104			
10251403	104			
10010752/10011272	22			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Tools and Accessories

Type and Size	Qty	Make
Float Collar		H
Float Shoe		O
Centralizers		W
Top Plug	1	C
HEAD	1	H O
Limit clamp		O
Weld-A		W
Guide Shoe		C
BTM PLUG		O

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perpac Balls	Qty.	
Other		
Other		
Other		
Other		

Date	Called Out	On Location	Job Started	Job Completed
	9/24/2003	9/24/2003	9/24/2003	9/24/2003
Time	1300	1530	1930	2000

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing		24#	8 5/8"		0	643	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			12 1/4"				Shots/Ft.
Perforations							
Perforations							
Perforations							

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
9/24	6.0	9/24	1.0	Cement Surface Casing
Total	6.0	Total	1.0	

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM	Overall
Feet 45	Disp.	Cement Left in Pipe
	Reason	SHOE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	160	HLC PP		3% CC - 1/4# FLOCELE	11.45	2.07	12.30
2	125	PREM PLUS		2% CC - 1/4# FLOCELE	6.30	1.34	14.80
3							
4							

Summary

Circulating Breakdown	Displacement	Preflush: BBI	5.00	Type: FRESH
Lost Returns-y	MAXIMUM	Load & Bkdn: Gal - BBI		Pad:Bbl - Gal
Cmt Rtm#Bbl	Actual TOC	Excess /Return BBI		Calc. Disp Bbl
Average	Frac. Gradient	Calc. TOC:		Actual Disp.
Shut In: Instant	5 Min.	Treatment: Gal - BBI		Disp:Bbl
	15 Min.	Cement Slurry BBI	90.0	
		Total Volume BBI	95.00	

Frac Ring #1 _____ | Frac Ring #2 _____ | Frac Ring #3 _____ | Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE Dan Deear SIGNATURE
 NOV 17 2003

KCC WICHITA

ORIGINAL

HALLIBURTON JOB LOG		TICKET # 2684634	TICKET DATE 09/24/03
REGION Central Operations	NWA / COUNTRY Mid Contitnent/USA	BDA / STATE MC/Ks	COUNTY MORTON
MBU ID / EMPL # MCLI 0110 / 217398	H.E.S EMPLOYEE NAME MICKEY COCHRAN	PSL DEPARTMENT Cement	
LOCATION LIBERAL	COMPANY BP AMERICA	CUSTOMER REP / PHONE DAN DEAR 806-886-6166	
TICKET AMOUNT \$5,551.12	WELL TYPE 02 Gas	API/UWI # 129217050000	
WELL LOCATION NORTH OF ROLLA, KS	DEPARTMENT ZI	JOB PURPOSE CODE Cement Surface Casing	
LEASE NAME MILES "A"	Well No. 3HI	HES FACILITY (CLOSEST TO WELL) HUGOTON, KS	
SEC / TWP / RNG 11 - 32S - 40W			

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Cochran, M 217398	6						
Clemens, A 198516	6						
Schawo, N 222552	5						
Sipes, D 290399	6						

Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Rate		Press.(PSI)		Job Description / Remarks
				N2	CSG.	Tbg		
	1300							TIME JOB READY
	1330							PRETRIP SAFTY MEETING
	1530							ARRIVE ON LOCATION
	1535							PREJOB SAFTY MEETING W/ HALLIBURTON CREW
	1715							SPOT EQUIPMENT
	1720							RIG UP TRUCKS
	1800							START CASING
	1900							CASING ON BOTTOM & CIRCULATING W/ RIG PUMP
	1931					3000		PRESSURE TEST PUMPS & LINES
	1932	3.0	5.0			0		START SPACER AHEAD (FRESH H2O)
	1933	6.0	59.0			100		START LEAD CEMENT 160 SKS @ 12.3#
	1941	6.0	30.0			120		START TAIL CEMENT 125 SKS @ 14.8#
	1947							SHUT DOWN AND DROP PLUG
	1948	6.0	38.0			0		START DISPLACMENT W/ FRESH H2O
	1952	6.0	20.0			120		DISPLACEMENT CAUGHT CEMENT
	1954	2.0	28.0			190		SLOW RATE
	1958	2.0	38.0			620		BUMP PLUG
						210		PRESSURE BEFORE PLUG LANDED
			18.0					CIRCULATED CEMENT TO PIT

RECEIVED

THANK YOU FOR CALLING HALLIBURTON
MICKEY & CREW

NOV 17 2003
KCC WICHITA

HALLIBURTON JOB SUMMARY

SALES ORDER NUMBER 2686731	TICKET DATE 09/25/03
BDA / STATE MC/Ks	COUNTY MORTON
PSL DEPARTMENT Cement	ORIGINAL 806-866-6166
CUSTOMER REP / PHONE DAN KISER	
APWUWI #	
SAP BOMB NUMBER 7523	Cement Production Casing <input type="checkbox"/>
HES FACILITY (CLOSEST TO WELL SITE) LIBERAL KS	

REGION Central Operations	NWA / COUNTRY Mid Continent/USA
MBU ID / EMPL # MCLIO103 106304	H.E.S. EMPLOYEE NAME TYCE DAVIS
LOCATION LIBERAL	COMPANY BP AMERICA
TICKET AMOUNT \$7,464.00	WELL TYPE 02 Gas
WELL LOCATION LAND N. ROLLA KS	DEPARTMENT CEMENT
LEASE NAME MILES "A"	Well No. 3HI
	SEC / TWP / RNG 11 - 32S - 40W

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Davis, T 106304	6.0			
Wille D. 225409	6.0			
Beruman E. 267804	6.0			
Pollack, T 106089	6.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10219237	104			
10244148-10286731	22			
10011406-10011590	22			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	9/25/2003	9/25/2003	9/26/2003	9/26/2003
Time	1730	2100	0100	0200

Type and Size	Qty	Make
Float Collar FILL TUBE	1	HOWCO
Float Shoe INSERT	1	HOWCO
Centralizers		
Top Plug 5W	1	HOWCO
HEAD PC	1	HOWCO
Limit clamp		
Weld-A		
Guide Shoe		
BTM PLUG		

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	NEW	10.5#	4 1/2"		0	2,627	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole				7 7/8"			Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials		
Mud Type _____	Density _____	Lb/Gal
Disp. Fluid _____	Density _____	Lb/Gal
Prop. Type _____	Size _____	Lb
Prop. Type _____	Size _____	Lb
Acid Type _____	Gal. _____	%
Acid Type _____	Gal. _____	%
Surfactant _____	Gal. _____	in
NE Agent _____	Gal. _____	in
Fluid Loss _____	Gal/Lb _____	in
Gelling Agent _____	Gal/Lb _____	in
Fric. Red. _____	Gal/Lb _____	in
Breaker _____	Gal/Lb _____	in
Blocking Agent _____	Gal/Lb _____	
Perfpac Balls _____	Qty. _____	
Other _____		
Other _____		
Other _____		
Other _____		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
9/25				Cement Production Casing
Total:		Total:		

Ordered _____	Hydraulic Horsepower _____	Used _____
Treating _____	Average Rates in BPM _____	Overall _____
Feet _____	Cement Left in Pipe _____	Reason _____

Cement Data				RECEIVED	W/Rq.	Yield	Lbs/Gal
Stage	Sacks	Cement	Bulk/Sks	NOV 17 2003	11.41	2.04	12.27
1	550	HLC PP	1/4# FLOCELE				
2				KCC WICHITA			
3							
4							

Summary							
Circulating _____	Displacement _____	Preflush: BBI _____	Type: _____				
Breakdown _____	MAXIMUM _____	Load & Bkdn: Gal - BBI _____	Pad:Bbl -Gal _____				
Lost Returns-y _____	Lost Returns-l _____	Excess /Return BBI _____	Calc.Disp Bbl _____				
Cmt Rtrn#Bbl _____	Actual TOC _____	Calc. TOC: _____	Actual Disp. _____		42		
Average _____	Frac. Gradient _____	Treatment: Gal - BBI _____	Disp:Bbl _____				
Shut In: Instant _____	5 Min. _____ 15 Min. _____	Cement Slurry BBI _____		200.0			
		Total Volume BBI _____		242.00			

Frac Ring #1 _____	Frac Ring #2 _____	Frac Ring #3 _____	Frac Ring #4 _____
--------------------	--------------------	--------------------	--------------------

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____

SIGNATURE _____

ORIGINAL

HALLIBURTON JOB LOG				TICKET #	TICKET DATE
Central Operations				2686731	09/25/03
REGION		NWA / COUNTRY		BDA / STATE	COUNTY
Mid Contitnent/USA		Mid Contitnent/USA		MC/Ks	MORTON
MBU ID / EMPL #		H.E.S. EMPLOYEE NAME		PSL DEPARTMENT	
MCLIO103 106304		TYCE DAVIS		Cement	
LOCATION		COMPANY		CUSTOMER REP / PHONE	
LIBERAL		BP AMERICA		DAN KISER 806-886-6166	
TICKET AMOUNT		WELL TYPE		AP/UWI #	
\$7,464.00		02 Gas			
WELL LOCATION		DEPARTMENT		JOB PURPOSE CODE	
LAND N. ROLLA KS		CEMENT		Cement Production Casing	
LEASE NAME		SEC / TWP / RNG		HES FACILITY (CLOSEST TO WELL)	
MILES "A"		11 - 32S - 40W		LIBERAL KS	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Davis, T 106304	6						
Wille D. 225409	6						
Beruman E. 267804	6						
Pollack, T 106089	6						

Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Press. (PSI)			Job Description / Remarks
				N2	CSG	Tbg	
	1730						CALLED OUT FOR JOB
	2100						ON LOCATION RIG L.D.D.P.
	2200						START CASING AND FE
	2355						CASING ON BOTTOM HOOK UP PC AND CIRC LINES
	0004						BREAK CIRC W/RIG
	0010						CIRC TO PIT
	0050						THRU CIRC HOOK LINES TO PT
	0054				3000		PSI TEST LINES
	0056	6.0	200.0		80		PUMP 550SX P+LITE AT 12.3#
	0130						SHUT DOWN DROP PLUG AND WASH UP
	0134	6.0	42.0		200		PUMP DISPLACEMENT
	0140	2.0	42.0		450		32 BBLS IN SLOW RATE
	0144	2.0	42.0		500-1300		LAND PLUG
	0146		42.0		1300-0		RELEASE FLOAT——HELD
	0200		42.0				JOB OVER
							CIRCULATED CEMENT TO SURFACE

RECEIVED

NOV 17 2003

KCC WICHITA