

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33608
Name: W. D. Short Oil Co., LLC
Address: P. O. Box 729
City/State/Zip: Oxford, Kansas 67119
Purchaser: SemCrude
Operator Contact Person: William D.(Don) Short, Jr.
Phone: (620) 455-3576
Contractor: Name: Gulick Drilling Co., Inc.
License: 32854
Wellsite Geologist: Joe Baker

API No. 15 - 035-24277-0000
County: Cowley

 C N/2 SE Sec. 19 Twp. 32 S. R. 3 East West
1980 feet from N (circle one) Line of Section
1320 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Waite Well #: 14

Field Name: Slick-Carson

Producing Formation: Arbuckle

Elevation: Ground: 1144' Kelly Bushing: 1152'

Total Depth: 3485' Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at 318 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2413' Feet

If Alternate II completion, cement circulated from 3485'

feet depth to Surface w/ 575 sx cmt.

Drilling Fluid Management Plan
(Data to be collected from the Reserve Pit) *ALTI WITH 1-25-08*

Chloride content 10000 ppm Fluid volume 500 bbls

Dewatering method used Removed Free Fluids

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. East West

County: Docket No.:

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Enhr.?) Docket No.

<u>08-28-07</u>	<u>09-04-07</u>	<u>1-09-2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *W.D. Short Jr.*

Title: Resident Agent Date: 1-09-2008

Subscribed and sworn to before me this 9th day of January

20 08

Notary Public: *Denese A. Wilson*

Date Commission Expires: 3-30-09

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date:

Wireline Log Received

Geologist Report Received

C Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 11 2008

3-30-09
My Appt. Expires
Notary Public
State of Kansas
DENESE A. WILSON

Operator Name: W. D. Short Oil Co., LLC Lease Name: Waite Well #: 14
 Sec. 19 Twp. 32 S. R. 3 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Layton</td> <td>2584'</td> <td>-1432</td> </tr> <tr> <td>Kansas City</td> <td>2626'</td> <td>-1474</td> </tr> <tr> <td>Bartlesville</td> <td>3086'</td> <td>-1934</td> </tr> <tr> <td>Mississippi</td> <td>3115'</td> <td>-1963</td> </tr> <tr> <td>Simpson</td> <td>3424'</td> <td>-2272</td> </tr> <tr> <td>Arbuckle</td> <td>3428'</td> <td>-2276</td> </tr> </table>	Name	Top	Datum	Layton	2584'	-1432	Kansas City	2626'	-1474	Bartlesville	3086'	-1934	Mississippi	3115'	-1963	Simpson	3424'	-2272	Arbuckle	3428'	-2276
Name	Top	Datum																				
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Simpson	3424'	-2272																				
Arbuckle	3428'	-2276																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	318'	Class "A"	235	3% Cal./2% Gel
Production	7-7/8"	5-1/2"	17#	3485'	60/40 Poz. Mix	575	6% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3457-3459		

TUBING RECORD	Size Set At 2-7/8" 1500'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Waiting on Pumping Unit		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. 18	Gas Mcf	Water Bbls. 480 Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 11 2008

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

Invoice # 216044

INVOICE

Page 1

Invoice Date: 08/30/2007 Terms:

W.D. SHORT OIL CO LLC
P.O. BOX 729
OXFORD KS 67115
() -

WAITE #14
12542
08-28-07

FILE COPY

SCANNED

9-14-07 DATE

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	235.00	12.2000	2867.00
1102	CALCIUM CHLORIDE (50#)	660.00	.6700	442.20
1118A	S-5 GEL/ BENTONITE (50#)	440.00	.1500	66.00
1107	FLO-SEAL (25#)	60.00	1.9000	114.00
		Hours	Unit Price	Total
445	CEMENT PUMP (SURFACE)	1.00	650.00	650.00
445	EQUIPMENT MILEAGE (ONE WAY)	80.00	3.30	264.00
502	TON MILEAGE DELIVERY	883.20	1.10	971.52

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 11 2008

CONSERVATION DIVISION
WICHITA, KS

Parts:	3489.20	Freight:	.00	Tax:	202.38	AR	5577.10
Labor:	.00	Misc:	.00	Total:	5577.10		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12542
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-28-07	7876	Waite # 14	19	32S	3E	Comber
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
G.D. Short Oil Company, LLC			445	Justin		
MAILING ADDRESS			502	Shannon		
P.O. Box 789						
CITY	STATE	ZIP CODE				
Oxford	Ks	67119				

Gulick
 Delg.
 Co.

JOB TYPE Service HOLE SIZE 12 1/4 HOLE DEPTH 331' 1/2 CASING SIZE & WEIGHT 8 3/8
 CASING DEPTH 330' 1/2 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15" SLURRY VOL 58 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING 25'
 DISPLACEMENT 19" BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Service: Rig up to 8 3/8 casing. Break circulation w/ 10 bbl fresh water. Mixed 505 cc class "A" cement w/ 3% CAC, 2% GEL, 1% flocc. per/sk @ 15" pulper, yield 1.35. Displace w/ 19" BBL. Shut casing in. 1 BBL slurry to pit. Job complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	600.00	600.00
5406	80	MILEAGE	3.30	264.00
11045	235 sks	CLASS "A" Cement	17.00	4000.00
1102	660 "	CAC 3%	.60	396.00
1102 A	740 "	Gel 2%	.50	370.00
1107	60 "	Flocc 1/4" per/sk	1.90	114.00
5407 A	11.04 hrs	80 miles Bulk Truck		211.52
			RECEIVED	
			KANSAS CORPORATION COMMISSION	
			JAN 11 2008	
			CONSERVATION DIVISION	
			WICHITA, KS	
			Sub Total	5577.10
			SALES TAX	202.20
			ESTIMATED TOTAL	5577.10

Thank You

216044

5.8%

AUTHORIZATION Witnessed By Ron Gulick

TITLE Toolpusher / Gulick Delg

DATE _____



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

Invoice # 216236

INVOICE

Page 1

Invoice Date: 09/07/2007 Terms:

W.D. SHORT OIL CO LLC
P.O. BOX 729
OXFORD KS 67115
() -

WAITE #14
12546
09-04-07

FILE COPY
SCANNED
9-14-07 DATE

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	175.00	15.4000	2695.00
1110A	KOL SEAL (50# BAG)	1400.00	.3800	532.00
1131	60/40 POZ MIX	400.00	9.8000	3920.00
1110A	KOL SEAL (50# BAG)	1600.00	.3800	608.00
1118A	S-5 GEL/ BENTONITE (50#)	2065.00	.1500	309.75
1123	CITY WATER	6000.00	.0128	76.80
4277	DV TOOL SIZE 5 1/2" (STA.	1.00	2800.0000	2800.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	300.0000	300.00
4104	CEMENT BASKET 5 1/2"	3.00	200.0000	600.00
4130	CENTRALIZER 5 1/2"	12.00	42.0000	504.00

Description	Hours	Unit Price	Total
T-63 WATER TRANSPORT (CEMENT)	7.00	100.00	700.00
445 CEMENT PUMP	1.00	840.00	840.00
445 EQUIPMENT MILEAGE (ONE WAY)	80.00	3.30	264.00
445 CEMENT PUMP	1.00	840.00	840.00
479 TON MILEAGE DELIVERY	714.67	1.10	786.14
502 TON MILEAGE DELIVERY	714.66	1.10	786.13
515 TON MILEAGE DELIVERY	714.66	1.10	786.13

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 11 2008
CONSERVATION DIVISION
WICHITA, KS

Parts:	12345.55	Freight:	.00	Tax:	716.04	AR	18063.99
Labor:	.00	Misc:	.00	Total:	18063.99		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK 918/338-0808 ELDORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 GILLETTE, WY 307/686-4914 McALESTER, OK 918/426-7667 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 WORLAND, WY 307/347-4577

