### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 CRICINAL Form Must Be Typed

# **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

County: Convey   County   Co	Operator: License # 33608	API No. 15 - 035-24277-0000
Address: P. O. Box 729  Chy/StateS/D. Oxford, Kanease 67119  Deparator Contact Person. William D.(Don) Stort, Jr.  Phone: (800	Name: W. D. Short Oil Co., LLC	County: Cowley
Section   Contract	Address: P. O. Box 729	C _N/2 _SE Sec. 19 Twp. 32 S. R. 3 V East West
Feet tron	Citv/State/Zip: Oxford, Kansas 67119	leet nom 9 / 14 (circle one) Line of coolien
Perator Contact Person. Wilsims D.Don's Stort. Ir.	Purchaser: SemCrude	1320 feet from (E) / W (circle one) Line of Section
Phone: (620 ) 455-376   Contractor: Name: Ouliet Dilling Co., Inc.  Licenses 28264   Wellste Geologist: Joe Baker   Well st. 14   Lease Name: Walle   Well st. 14    Designate Type of Completion:   Fei-Entry   Workover   You   SWD   SIOW   Temp. Abd.   Fei Workover   You   SWD   SIOW   Temp. Abd.   Total Depth: Jess   Plug Back Total Depth:   Total Depth: Jess   Plug Back Total D	Operator Contact Person: William D.(Don) Short, Jr.	Footages Calculated from Nearest Outside Section Corner:
Contractor: Name: Guick Drilling Co., Inc.  Licenses: 32854  Wellsite Geologist: Job Baker  Wellsite Geologist: Job Baker  Wellsite Geologist: Job Baker  Well Fe-Entry Workover		
Field Name: Sick-Carson   Fred Name: Sick-Carson   Fred Name: Sick-Carson   The Value   Field Name: Sick-Carson   The Value   Total Depth:   Total Depth:   Amount of Surface Pipe Set and Camented at 318   Feet   Multiple Stage Cementing Collar Used?   Tyles   No   If yes, show depth set 2413'   Feet   If Multiple Stage Cementing Collar Used?   Tyles   No   If yes, show depth set 2413'   Feet   If Alternate II completion, cement circulated from 3485'   feet depth to Surface   W   575   sx cmt.		Lease Name: Waite Well #: 14
Wellaite Geologist. Joe Baker  Designate Type of Completion:  New Well Producing Formation: Arbuckle  Elevation: Ground: 1144		Field Name: Slick-Carson
Designate Type of Completion:    New Well	Wellsite Geologist: Joe Baker	Producing Formation: Arbuckle
Amount of Surface Pipe Set and Cemented at 318 Feet    Gas		Elevation: Ground: 1144' Kelly Bushing: 1152
Gas	New Well Re-Entry Workover	•
Subscribed and sworn to before me this   Driver   Drive	Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 318 Feet
If Alternate II completion, cement circulated from 3485' feet depth to Surface w/ 575 sx cmt.  Well Name:  Original Comp. Date: Original Total Depth: Original Total Depth: Original Comp. Date: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Comp. Da	Gas ENHR SIGW	
Departor:	Dry Other (Core, WSW, Expl., Cathodic, etc)	
Departor:	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 3485'
Drilling Fluid Management 19   Drilling Ma	Operator:	feet depth to Surface w/ 575 sx cmt.
Dewatening method uses a large process of the special correction of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements hoters are completed and sworn to before me this of the special of the sp	Well Name:	Division Fluid Management Dian
Dewatening method uses a large process of the special correction of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements hoters are completed and sworn to before me this of the special of the sp	Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Dewatening method uses a large process of the special correction of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements hoters are completed and sworn to before me this of the special of the sp		Chloride content 10000 ppm Fluid volume 500 bbls
Docket No		Dewatering method used Removed Free Fluids
Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  Date Reached TD Date Reached TD Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 to ronfidentiality in excess of 12 months). One copy of all writeline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the less of my knowledge.  Signature  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the less of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Received  If Denied, Yes   Date:  Wireline Log Received  RECEIVED  KANSAS CORPORATION COMMIN Y SISAINED  C Distribution  KANSAS CORPORATION COMMIN Y SISAINED  C Distribution		
Other (SWD or Enhr.?) Docket No	<b>v</b>	
Date	•	Operator Name:
Spud Date or Recompletion Date  Date Reached TD  Recompletion Date  County:  Docket No.:  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received  Notary Public  Notary Public  RECEIVED  KANSAS CORPORATION COMM		
NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential tor a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the less of my knowledge.    KCC Office Use ONLY		Quarter Sec TwpS. R East West
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Notary Public:  Nerein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received  RECEIVED  KANSAS CORPORATION COMM  NOSTIM: Y 353 N30  Letter of Confidentiality Received  RECEIVED  KANSAS CORPORATION COMM  NOSTIM: Y 353 N30  Letter of Confidentiality Received  RECEIVED  KANSAS CORPORATION COMM  NOSTIM: Y 353 N30  Letter of Confidentiality Received  RECEIVED  KANSAS CORPORATION COMM	Kansas 67202, within 120 days of the spud date, recompletion, worko Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  If 12 months if requested in writing and submitted with the form (see rule 82-3- gs and geologist well report shall be attached with this form. ALL CEMENTING lls. Submit CP-111 form with all temporarily abandoned wells.
Signature:    Conflice Use ONLY   Conflice Use ONLY		mate the oil and gas industry have been runy complied that and the oils.
Subscribed and sworn to before me this day of day o	11 Alar A	KCC Office Use ONLY
Subscribed and sworn to before me this Aday of Subscribed and Sub	Title: Resident Agent Date: 1-09-2008	Letter of Confidentiality Received
Wireline Log Received  20 08  Notary Public:  Notary Public:  NOSTIN Y ASSINED  Wireline Log Received  RECEIVED  KANSAS CORPORATION COMM  RANSAS CORPORATION COMM  NOSTIN Y ASSINED	OND James	If Denied, Yes Date:
Notary Public: Standard Nosary Public: Standard Nosary Public: Standard Nosary Public: Nosary Pu		
Notary Public: Sesue) to strip of the Constitution NOSTIM A SESUED ASSESSMENT OF THE CONSTITUTION COMMISSION OF THE CONSTITU	2000	RECEIVED
2-20 CPI INCRONI F DENEZE V MICRONI	Notary Public Lucation   SBSUB)	ம் செடு - அளி மாம் Art C Distribution KANSAS CORPORATION COMM
		8005 1 1 NAL DENESE WILL

nerator Name. W. D	. Short Oil Co., LLC		Lease	Name:_	Vaite		Well #: 14		
		✓ East		y: Cowley					
sted, time tool open imperature, fluid reco	and closed, flowing overy, and flow rate:	and base of formations pe g and shut-in pressures, v s if gas to surface test, al inal geological well site re	vhether s ong with	hut-in pre	ssure reached	static level, hydros	tatic pressur	es, pottom noie	
rill Stem Tests Taker		☐ Yes 🗸 No			og Format	tion (Top), Depth an	d Datum	✓ Sample	
amples Sent to Geo		✓ Yes		Nam			Top 2584'	Datum -1432	
ampies Seni to Geo Fores Taken	liogical Survey	Yes No		Layto	n as City		2626'	-1474	
lectric Log Run		Yes VNo		ı	as Oity esville		3086'	-1934	
(Submit Copy)					ssippi		3115'	-1963	
ist All E. Logs Run:				Simp	• •		3424'	-2272	
				Arbu			3428'	-2276	
		CASING							
	Size Hole	Report all strings set-c		eight	ermediate, produ Setting	Type of	# Sacks	Type and Percent	
Purpose of String	Drilled	Set (In O.D.)		s. / Ft.	Depth	Cement	Used	Additives	
Surface	12-1/4"	8-5/8"	23#		318'	Class "A"	235	3% Cal./2% Gel	
Production	7-7/8"	5-1/2"	17#		3485'	60/40 Poz. Mix	575	6% Gel	
		ADDITIONAL	CEMENT	ING / SQ	UEEZE RECOF	RD			
Purpose: Perforate	Depth Top Bottom	Type of Cement	Cement #Sacks Used			Type and Percent Additives			
Protect Casing Plug Back TD Plug Off Zone									
Shots Per Foot	PERFORAT Specify	TION RECORD - Bridge Plug Footage of Each Interval Per	s Set/Typ	e		racture, Shot, Cement Amount and Kind of Ma		ord Depth	
4	3457-3459								
TUBING RECORD 2-7	Size 7/8"	Set At 1500'	Packer	At	Liner Run	Yes No			
Date of First, Resumer Waiting on Pump		Enhr. Producing Met	hod	Flowin	ng 📝 Pum	ping Gas Lif	t 🗌 Ot	her (Explain)	
Estimated Production Per 24 Hours	Oil 18	Bbis. Gas	Mcf	Wa 480			ias-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF	COMPLETION			Production In	terval		DECENTED.	
Vented Sold	Used on Lease	Open Hole		erf.	Dually Comp.	Commingled	KANS	RECEIVED AS CORPORATION COM	

CONSERVATION DIVISION WICHITA, KS

### REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

OIL WELL SERVICES, LLC

Houston, TX 77210-4346

invoice #

216044

INVOICE

08/30/2007 Invoice Date:

Terms:

Page

1

W.D. SHORT OIL CO LLC

P.O. BOX 729

OXFORD KS 67115

)

918/338-0808

WAITE #14

12542

08-28-07

FILE CC

SCANNED

9-14-07 DATE

Part Numb	Description CLASS "A" CEMENT (SALE) CALCIUM CHLORIDE (50#) S-5 GEL/ BENTONITE (50#) FLO-SEAL (25#)	Qty	Unit Price	Total
11045		235.00	12.2000	2867.00
1102		660.00	.6700	442.20
1118A		440.00	.1500	66.00
1107		60.00	1.9000	114.00
Des 445 CEN	scription MENT PUMP (SURFACE) JIPMENT MILEAGE (ONE WAY) N MILEAGE DELIVERY	Hours 1.00 80.00 883.20	Unit Price 650.00 3.30 1.10	Total 650.00 264.00 971.52

RECEIVED KANSAS CORPORATION COMMISSION

JAN 1 1 2008

CONSERVATION Divisions WICHITA, KS

Parts: Labor: Sublt:	3489.20 F .00 M .00 S	reight: isc: upplies:	.00	Tax: Total: Change:	202.38 / 5577.10 .00	AR	5577.10
Signed			·		Da	te	
BARTLESVILLE,	DK ELDORADO, KS 316/322-7022	EUHEKA, KS 620/583-7664	Gallette, WY 307/686-4914	McAlester, OK 918/426-7667	Отима, Ks 785/242-4044	Theren, Ks 620/839-5269	WOFILAND, WY 307/347-4577

CONSOLIDATED OIL WELL SERVICES, LLC P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

T.\_ET NUMBER 12542 LOCATION EUREKA FOREMAN MENN MCC.Y

# TREATMENT REPORT & FIELD TICKET

### CEMENT

				CEMEN	T				T 0011100
			A NUM		SEC	TION	TOWNSHIP	RANGE	COUNTY
DATE	CUSTOMER #		LL NAME & NUM	BEK			325	36	Gunda
	7876	WAI	te #14		79			<b>福州東</b> 公	000.50
-28-07	1010			1 .	TRU	CK#	DRIVER	TRUCK#	ORIVER
SIUMEN	Short Ou	Compan	vy, 66C	Gulrek	4/4		Jessfers		
ILING ADDRE	Short Ou	•		Dalg.	50		Shannon		
0 . 1	Box 789			Co-	-3.				L
ΓY		STATE	ZIP COOE	1	-				
	,	Ks	67119			• • • •		VEIGHT 8 1	
OXFORD		HOLE SIZE_	1254	_ HOLE DEPTI	H_33/	KB	CASING SIZE & V	OTHER	
B TYPE S		DRILL PIPE_		_TUBING					
SING DEPTI		Digital and	SK BAL	WATER gal	sk 6.5		CEMENT LEFT I	CASING	
URRY WEIG	HT <u>15</u>	SLINGKY VO					RATE		
SPLACEMEN	11/9ª BAL	DISPLACEM		5h ~~	State.	Bre	AK CIRCULA	from only	10.
ENAMELS		dereg : A	19 40 to	****	2	+ 4	1 3.4 CACL	24.6	<u> </u>
Bank .	vatice. M	Mark 43							
Sin 4	melse C	15 1	my gode, Y	reld 1-33	- 400		e es/ 19.2 okte. Rig	down.	
	access and	1 344 .	Stucky 7	· Pot.	100	· om	Actes 1119		
SAUT SI						<u>;</u>			
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		DESCRIPTION of SERVICES OF PRODUCT	UNIT PRICE	TOTAL
ACCOUNT	QUANTITY OF UNITS		644.40	100
54015	/	PUMP CHARGE	3.30	1000
5906	80	MILEAGE	***	
			12-34	4000
11045	235 sts	Ches "A" Cement	.67	The same of the sa
//02	660 #	CACLE 34	45	44.9
IUS A	140	Get 2'4	1.90	# 500
1107	60	Fincele 44 " pee/sk		
5407 A	11.04 Tares	So Miles Bruck Truck KANSAS COR	PORATION COMMISSIO	271.5
		JAN	1 2008	
			RVA ION DIVISION	
			WICHITA KS	+
			Sud Tiele	S. S
		THANK YOU. 5,8%	SALES TAX	200.
		HOLD STEPHEN	ESTIMÁTED TOTAL	5577.
	endanced By R	W Galeck IIILE Teapostes / Galeck Delg	DATE	<u> </u>



## REMIT TO

Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

Main Office P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

Page

INVOICE

Invoice Date: 09/07/2007 Terms:

nvoice #

216236

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W.D. SHORT OIL CO LLC P.O. BOX 729 OXFORD KS 67115

)

WAITE #14FILE COPY 12546 09-04-07 SCANNED

9-14-07 DATE

Part N 1126A 1110A 1131	KOL SEAL (50# BAG) 60/40 POZ MIX	Qty 175.00 1400.00 400.00 1600.00	Unit Price 15.4000 .3800 9.8000 .3800	Total 2695.00 532.00 3920.00 608.00
1110A 1118A 1123 4277 4159 4104	KOL SEAL (50# BAG) S-5 GEL/ BENTONITE (50#) CITY WATER DV TOOL SIZE 5 1/2" (STAFLOAT SHOE AFU 5 1/2" CEMENT BASKET 5 1/2" CENTRALIZER 5 1/2"	2065.00 6000.00 1.00 1.00 3.00 12.00	.1500 .0128 2800.0000 300.0000 200.0000 42.0000	309.75 76.80 2800.00 300.00 600.00 504.00
T-63 445 445 445 479 502 515	Description WATER TRANSPORT (CEMENT) CEMENT PUMP EQUIPMENT MILEAGE (ONE WAY) CEMENT PUMP TON MILEAGE DELIVERY TON MILEAGE DELIVERY TON MILEAGE DELIVERY	Hours 7.00 1.00 80.00 1.00 714.67 714.66 714.66	Unit Price 100.00 840.00 3.30 840.00 1.10 1.10	Total 700.00 840.00 264.00 840.00 786.14 786.13 786.13

RECEIVED KANSAS CORPORATION COMMISSION

JAN 1 1 2008

CONSERVATION DIVISION WICHITA, KS

Parts:	12345.55 Freight:	.00 Tax:	716.04 AR	18063.99
Labor:	.00 Misc:	.00 Total:	18063.99	
Sublt:	.00 Supplies:	.00 Change:	.00	
Signed_			Date	

BARTLESVILLE, OK 918/338-0808 ELDORADO, KS 316/322-7022 EUREKA, Ks 620/583-7664 GILLETTE, WY 307/686-4914 McALESTER, OK 918/426-7667 Ottawa, Ks 785/242-4044 THAYER, Ks 620/839-5269 WORLAND, WY 307/347-4577 CONSOLIDATED OIL WELL SERVIC. U.C. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

LOCATION EUREKA
FOREMAN KEVIN MCCoy

# TREATMENT REPORT & FIELD TICKET

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•	_	171	_	,,	

				CEMEN				COLUMN
DATE	CUSTOMER#	WELL	NAME & NUMB	ER	SECTIO	N TOWNSHIP		COUNTY
9-4-07	1816	WAITE	# 14		19	3.75	3€	Cowley
USTOMER					2.412.7		TRUCK#	DRIVER
W.D.	- Short OI	L Compa	vy ZZC	Gulick	TRÜCK			
IAILING ADDRE	SS	•	• •	Delg.	44.			Jim
P.o.	Box 729	·		Co.	479			
TY		STATE	ZIP CODE		5,02	ShANNO	~	ļ
OXFORO	,	KS	67/19	[	515	CALM		
OB TYPE		1101 E C17E	77/8	HOLE DEPTH	3485	KB CASING SIZE	& WEIGHT 51/2 /2	7 ~
	3485 KB	HOLE SIZE	SHOW Stay	TUBING			OTHER	
ASING DEPTH	13.5 5Mgc		May JAMAG		8.	CEMENT LEF	T in CASING	
LURRY WEIGH	0. 8 / C/ 2	DISPLACEMENT	700 AS/	/200	Bamp	AL RATE		
ISPLACEMENT	80. / 56.2	DISPLACEMENT	PSI BOO AT	94/00 1	2	24 Cod (2) 2	NIZ' KO RIO	no to 510
LEMARKS: SA	pety Meetic	vg: 5% CA	rung JET 6	3785 K	B. DV	100C 387 (BX	413' KB. Rig	# 11/ 04
CASING. B	REAK CIRCU	lation w/	O BAL FRE	sh water	. Mixed	175 SKS 7H	ck Set Cemer	e de la cons
KOL-SEAL	pec/sk @	13.5 " Pays	AC YIEID	1-73. Sh	est dow	w. Wash out	Pump & Lines	. KEROEE
latel dais	. Liex Plu	a. Disalec	e w/ 80.	BUL FRE	sh was	ce. FMAL PU	many PRESSU	e 700 PSI.
D AL.	A 1200 A	S. Ashare	Pressure.	. DRep to	KID BON	sb. OPEN DV	Tool @ 1700	<i>P3[.</i>
esculate	and much Pri	ma for 3	& Hes. 10	BLL Cemen	nt Shipe	u to Pit. Si	Mge - Z BA	AK
ripeidatio	പ്പ/ 5 BM	Fresh WA	tee. Mixed	400 SKS	69/4a F	DZMIX CEMEA	17 W/ 640 GB	LY KOL
3-1-00-1	12 74	coelast v	reld like	Short doe	en. W	sh out Pum	p & Loves. Rol	lease
CL - PERIS	ha Decale	ray que, y	2 PM 5	ach water	o. Frais	Aumania Pa	ESTURE 800 PSI	Close Dr
CIOSINO P	en on or	PU Cana	A Sheen	1-A D.+	Joh C	mpkte. Rig	down.	
ACCOUNT	1							TOTAL
CODE	QUANTIT	Y or UNITS	Di	ESCRIPTION of	SERVICES	or PRODUCT	UNIT PRICE	IOIAL
5401	1		PUMP CHARG	E Stage 1	1		840,00	840-00
5406	80		MILEAGE				3.30	264.00
5401	1		Rung cha	ware Sta	79e # Z		840.00	840-00
U26 A	175	SAT	THICK S	et Cemen	+	Bottom Stage	15.40	2695-00
IIIO A	1400	R		1. 8 * poe/s			.384	532-00
1131	400			DZMIX CE			9.80	3920.00
1110 R	/600	*	K66-Se.	of 4ª M	r/st		70	1
1118 A	2065	. #	10-1				.38*	608.00
	1 700-		6er 6	<b>%</b>			.15*	1
	26.9	70×S		% S Buck	1-		.15 *	608.00
5407A	26.9	70~S	80 mile	s Buck	TRUCKS		.15 =	309.75
5407A 550/C	26.9.	Tons les	80 mile	s Buck Transpo	TRUCKS		1.10	608.00 309.75 2358.40 700.00
5407A 5501C 1123	26.9	Tons les	80 mile WATER City WA	s Buck Transpo oter	TRUCKS R†		.15 * /.10 /80 · 00 /2:80/1000	608.00 309.75 2358.40 700.00 76.80
5407 A 5501 C 1123 4277	26.9.	Tons les	80 mile WATER City WI 5½ Dy	es Bulk Transpo oter Tool (Sta	TRUCKS R+	e) w/ Plugs	.15 * /-10 /60 - 00 /2-26/1040 2800-60	608.00 309.75 2358.40 700.00 76.80 2800.00
5407 A 550/ C 1123 4277 4159	26.8 7 A 6000 g	Tons les	80 mile WATER City WA 5½ DV 5½ A	es Bulk Transpo oter Tool (Sta Eu Float	TRUCKS R+ ge Collan Shoe		.15 * /.10 /80 - 00 /2-80/1000 2800.00	608.00 309.75 2358.40 700.00 76.80 2800.00
5407 R 550/ C 1123 4277 4159 4104	26.8- 7 A 6000 q	Tons les	80 mile WATER City WI 5½ Dy 5½ AI 5½ Ce	es Bulk TRANSPO Ater Tool (StA) Fu FIOAT Ment BA	TRUCKS RT  Pe Gollan Shoe Skets	e) w/ Plugs	.15 * /.10 /#0.00 /2.80/1000 2800.60 2800.00	608.00 309.75 2358.40 700.00 76.80 2800.00 300.00
5407 A 550/ C 1123 4277 4159	26.8 7 A 6000 g	Tons les	80 mile WATER City WI 5½ Dy 5½ AI 5½ Ce	es Bulk Transpo oter Tool (Sta Eu Float	TRUCKS RT  Pe Gollan Shoe Skets	e) w/ Plugs	.15 * /.10 /80 - 00 /2-80/1000 2800.00	608.00 309.75 2358.40 700.00 76.80 2800.00
5407 R 550/ C 1123 4277 4159 4104	26.8- 7 A 6000 q	Tons les	80 mile WATER City WI 5½ Dy 5½ AI 5½ Ce	es Bulk TRANSPO Ater Tool (StA) Fu FIOAT Ment BA	TRUCKS RT  Pe Gollan Shoe Skets	e) w/ Plugs	.15 * /.10 /#0.00 /2.80/1000 2800.60 2800.00	608.00 309.75 2358.40 700.00 76.80 2800.00 300.00
5407 R 550/ C 1123 4277 4159 4104	26.8- 7 A 6000 q	Tons les	80 mile WATER City WI 5½ Dy 5½ AI 5½ Ce	es Bulk TRANSPO Ater Tool (StA) Fu FIOAT Ment BA	TRUCKS RT  ge Gollan Shoe skets	e) w/ Plugs	.15 * /.10 /80.00 /2.80/1000 2800.00 200.00 42.00	608.00 309.75 2358.40 700.00 76.80 2800.00 300.00 504.00
5407 R 550/ C 1123 4277 4159 4104	26.8- 7 A 6000 q	Tons les	80 miles WATER CITY WIN 5½ DV 5½ AI 5½ Cel 5½ X 7	es Bulk Transpo oter Tool (State Fur Float ment Ba. 188 Cent	TRUCKS RT  ge Gollan Shoe skets	e) w/ Plugs	.15 *  /.10  /00.00  /2.80/1000  2800.00  200.00  42.00	608.00 309.75 2358.40 700.00 76.80 2800.00 504.00
5407 R 550/ C 1123 4277 4159 4104	26.8- 7 A 6000 q	Tons les	80 miles WATER CITY WIN 5½ DV 5½ AI 5½ Cel 5½ X 7	TRANSPO TRANSPO OTER. TOOL (STA) FULL FLOAT MENT BA. VB CENTA	TRUCKS R†  Pe Colling Shoe Skets RALIZEA	s s	.15 *  1.10  100.00  12.80/1000  2800.00  200.00  42.00  Sub Total	608.00 309.75 2358.40 700.00 76.80 2800.00 504.00 504.00
5407 R 550/ C 1123 4277 4159 4104	26.8- 7 A 6000 q	Tons les	80 miles WATER CITY WIN 5½ DV 5½ AI 5½ Cel 5½ X 7	TRANSPO TRANSPO OTER. TOOL (STA) FULL FLOAT MENT BA. VB CENTA	TRUCKS RT  ge Gollan Shoe skets	s s	.15 *  /.10  /00.00  /2.80/1000  2800.00  200.00  42.00	608.00 309.75 2358.40 700.00 76.80 2800.00 504.00

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