

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33640
Name: Haas Petroleum, LLC
Address: 800 West 47th Street, Suite #409
City/State/Zip: Kansas City, MO 64112
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Mark Haas
Phone: (816) 531.5922
Contractor: Name: Sky Drilling, LLC
License: 33557
Wellsite Geologist: David Griffin, RG.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/13/07	10/19/07	10/19/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207- 27284-0000
County: Woodson
NW - NW - NW - Sec. 18 Twp. 24 S. R. 14 East West
30 feet from S / (circle one) Line of Section
560 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: HO Kimbell Well #: 27
Field Name: Winterschied

Producing Formation: Mississippian Dolomite
Elevation: Ground: 1096.8' Kelly Bushing: 1103.3'
Total Depth: 1700' Plug Back Total Depth: 1690'
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1700'
feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ADT II with 1-22-08*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Agent Date: 01/04/08
Subscribed and sworn to before me this 4th day of JANUARY,
2008.
Notary Public: Howes
Date Commission Expires: 9/18/2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 04 2008
CONSERVATION DIVISION
WICHITA, KS

copy to WIC

Notary Public State of Kansas
My Appt Expires 9/18/2010

Operator Name: Haas Petroleum, LLC Lease Name: HO Kimbell Well #: 27
 Sec. 18 Twp. 24 S. R. 14 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Mississippian Dolomite 1636' (533)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20.5#	40'	Class "A"	35	2% CaCl ₂ , 2% Gel
Production	6 3/4"	4 1/2"	9.5#	1690'	60/40 Poz Mix	135	8% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	1631-1637', 1641-1644'	1200 gal. 15% HCL	1631-1644'

TUBING RECORD	Size 2 3/8"	Set At 1635.30'	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 04 2008
 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12858
 LOCATION Eureka
 FOREMAN Steve Arnold

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-19-07	3451	H.O. Kimbell #27				Wichita
CUSTOMER Hess Petroleum, LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 800 West 47th St. 409			485	Alan		
CITY STATE ZIP CODE Kansas City MO 64112			615	Jerrod		
			441	Cliff		
			462/763	Jim		

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1700' CASING SIZE & WEIGHT 4 1/2 9.2
 CASING DEPTH 1690' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 27E DISPLACEMENT PSI 700* MIX PSI Bump plug 1700* RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation with 5 bbls fresh water mix 12.5% 60/40 portland cement 8% gel. Tail in with 50 sks thick set cement w/ 6" Kel-seal per/sk at 13.2" per gal. Washout pump & lines. Release plug. Displace with 27 E bbls fresh water. Final pumping pressure 700*. Pump stop at 1690*. Release pressure plug hold 10 bbls slurry to pit. Job complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	30	MILEAGE	3.30	99.00
1131	136 sks	60/40 port cement	9.80	1332.00
1119A	985*	Gel 8%	.15	147.75
1107	33*	Flocals 4" per/sk	1.90	62.70
1126A	50 sks	Thick set cement	15.40	770.00
1110A	350*	Kel-seal 5" per/sk	.35	95.00
5407		Ten Mileage Bulk Trucks (2)	M/C	225.00
5501C	3 hrs	Water Transport	100.00	300.00
1123	5000 gallons	City Water	12.00	60.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
4310	1	4 1/2 Baffle plate	25.00	25.00
4403	1	4 1/2 Cement Basket	190.00	190.00
			Sub Total	4022.45
			SALES TAX	190.64
			ESTIMATED TOTAL	4213.09

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 04 2008
 CONSERVATION DIVISION
 WICHITA, KS

211321

AUTHORIZATION Called by Ben TITLE Toal Pusher DATE _____

4403.09

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12774
 LOCATION Eureka
 FOREMAN Tray Strickle

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-16-07	3451	HO Kimbell #27				Woods
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Haas Petroleum, LLC			445	Justin		
MAILING ADDRESS			515	Terrell		
800 West 47th Ste 409						
CITY	STATE	ZIP CODE				
Kansas City	Ks	64122				

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 41' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 40' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15# SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10'
 DISPLACEMENT 201 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting Rig up to 8 5/8" casing. Break circulation. mixed 55% Class A Cement w/ 2% Cacl₂ + 2% Gel @ 15# ppgal. Displace w/ 201 water. Shut casing in w/ Good Cement to surface.

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	650.00	650.00
5406	30	MILEAGE	3.30	99.00
11045	35sk	Class A Cement	12.20	427.00
1102	65#	Cacl ₂ 2%	.67	43.55
1118A	65#	Gel 2%	.15	9.75
5407		Ton Mileage	m/c	285.00
RECEIVED KANSAS CORPORATION COMMISSION JAN 04 2008 CONSERVATION DIVISION WICHITA, KS				
<u>Thank you!</u>				
			<u>\$6 Total</u>	<u>1514.30</u>
			SALES TAX	<u>30.25</u>
			ESTIMATED TOTAL	<u>1544.55</u>

JMS10

AUTHORIZATION Called by Ben TITLE _____ DATE _____