

ORIGINAL

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741	API No. 15 - 045- 21327-0000
Name: Enerjex Kansas, Inc. (formerly Midwest Energy, Inc.)	County: Douglas
Address: Commerce Plaza 1 Center, 7300 W. 110th St., 7th Floor	NE -NW - SE - Sec. 06 Twp. 14 S. R. 21 7 East West
City/State/Zip: Overland Park, KS 66210	feet from S /N (circle one) Line of Section
Purchaser: Plains Marketing, L.P.	feet from (E) / W (circle one) Line of Section
Operator Contact Person: Marcia Littell	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 693.4608	(circle one) (NE) SE NW SW
Contractor: Name: Leis Oil Services	Lease Name: Thoren Well #: 36
License: 32079	Field Name: Little Wakarusa
Wellsite Geologist: David Griffin, RG.	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: 907' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 741' Plug Back Total Depth: 720'
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 42 Feet
Gas	Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 741'
Operator:	feet depth to surface w/sx cmt.
Well Name:	Tool dopin to
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) 1-22-08
Deepening Re-perf Conv. to Enhr./SWD	
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls
	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
07/16/07 07/18/07 07/19/07	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workor Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-12 and geologist well report shall be attached with this form. ALL CEMENTING is. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulaterin are complete and correct to the best of my knowledge.	alate the oil and gas industry have been fully complied with and the statements
Signature: Marcia Littell	KCC Office Use ONLY
Title: Compliance Coordinator Date: 01/04/08	Letter of Confidentiality Received
Subscribed and sworn to before me this ### day of	If Denied, Yes Date:RECEIVED
20.08.	Wireline Log Received KANSAS CORPORATION COMMISS
Notary Public: Maceum Blog	Mayosan Eton UIC DISAMAN JAN 7 4 2008
	Notary Profess 9/18/2000 CODY TO UTC CONSERVATION DIVISION WICHITA, KS

	jex Kansas, Inc. (forr	nerly Midwest Energy, In East West	c.) Lease N County: _	ame: T Dougla	horen s		_ Well #:36		
sted, time tool oper mperature, fluid rec	n and closed, flowing covery, and flow rates	nd base of formations pe and shut-in pressures, v if gas to surface test, a nal geological well site r	whether shut long with fina	-in pres	sure reached	static level, hydro	static pressur	es, botto	m hole
Drill Stem Tests Taken Yes ✓ No Log (Attach Additional Sheets)				g Formati	on (Top), Depth a	nd Datum		Sample	
amples Sent to Geo	ological Survey	Yes No	Nam		е		Тор		Datum
Cores Taken Yes V No Electric Log Run V Yes No (Submit Copy)									
st All E. Logs Run:									
Gamma Ray I	Neutron								
		CASING Report all strings set-c	RECORD	✓ Nev	_	tion, etc.		.,.	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weigh Lbs. / F		Setting Depth	Type of Cement	# Sacks Used		and Percent dditives
Surface	10"	7"	23.0#		42'	Portland	16		
Production	5 5/8"	2 7/8"	5.8#		720'	50/50 Poz	100	2% Gel	
		ADDITIONAL	. CEMENTING	a / SQU	EEZE RECORI)			·
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks U	sed		Type and F	Percent Additives	s	
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
3 SPF 671'-679'					Spot 75 gal. 15% HCL 671-679'				
-					68 bbls city H20 w KCL, 14sks 20/40, 9sks 12/20 RECEIVED				
							KANSAS	CORPOR	ATION COMMI
								JAN 0	4 2008
TIDING BECORD	Ci	Co. A.	Packer At		Linea Deca		С		TION DIVISION TITA, KS
UBING RECORD	Size	Set At	Packer At		Liner Run	Yes No		WICE	IIIA, NO
ate of First, Resumer	d Production, SWD or E	nhr. Producing Met	hod	Flowing	Pumpi	ing Gas Li	ft 🔲 Oth	ner (Explair	1)
stimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Water	r E	Bbls. (Sas-Oil Ratio		Gravity
Isposition of Gas	METHOD OF C	COMPLETION			Production Inte	rval			
Vented Sold	Used on Lease	Open Hole Other (Spec	Perf.	D	ually Comp.	Commingled _			

LEIS OIL SERVICES

111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

Operator License #: 33741	API: 045-21329-0000
Operator : Midwest Energy, Inc	Lease Name : Thoren
Address: 7300 W. 110 th St., Overland Park, KS	Well #: 36
Phone #: 913.693.4605	Spud Date: 07.16.07 Completed: 07.18.07
Contractor License #: 32079 Tetuco to Sufface	Location: N/2 SE.SE.NE of 6.14.21 E
T.D. : 741 T.D. of Pipe: 719	2905 Ft from N Line
Surface Pipe Size: 7" Poctland Depth: 42' \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	1605 Ft from E Line
Kind of Well (Oil, Gas, Water, Dry): Enc. Rec.	County: Douglas

Core Report

Total Feet	Strata	From	То	Min:Sec		
1	Oil Sand	670	671	1:06		
2	Oil Sand	671	672	1:12		
3	Oil with Shale	672	673	2:01		
4	Shale	673	674	2:59		
5	Oil with Shale	674	675	2:23		
6	Oil with Shale	675	676	1:18		
7	Oil with Shale	676	677	1:57		
8	Shale	677	678	5:13		
9	Shale	678	679	6:10		
10	Shale	679	680	5:51		
11	Shale	680	681	6:10		

RECEIVED KANSAS CORPORATION COMMISSION

JAN 34 2008

CONSERVATION DIVISION WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 86720 620-431-9210 OR 800-467-8676

ticket number 15538 LOCATION Oftawe FOREMAN Alan Madon

20193

TREATMENT REPORT & FIELD TICKET

DISTRICT STATE THE STATE	DATE	CUSTOMER#	WELL NAME & NUMBER	SECTION	TOWNSHIP	DANCE	
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